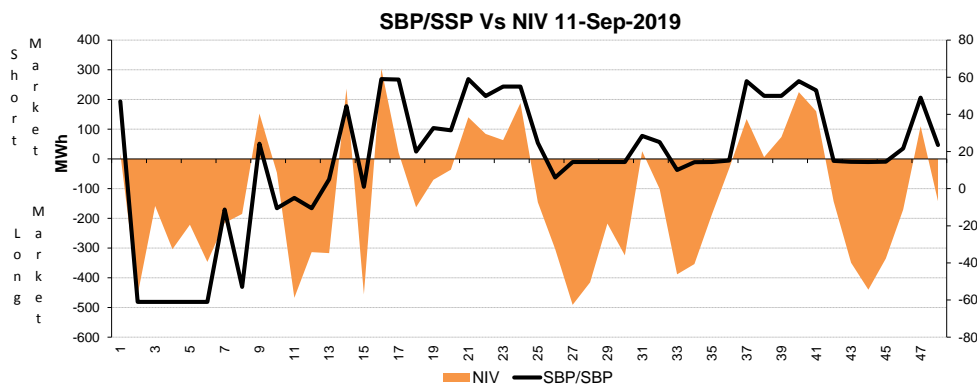
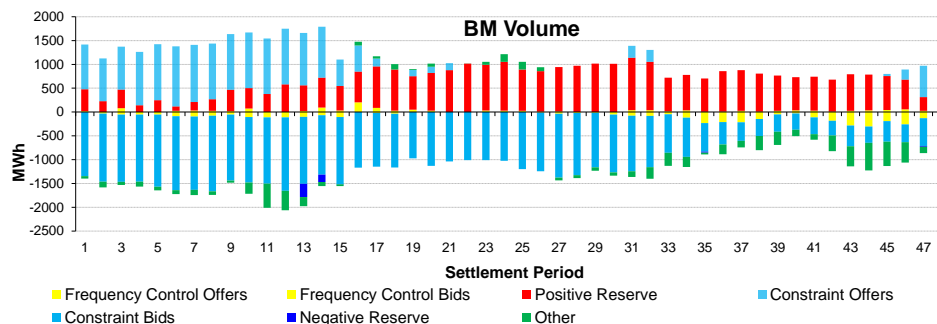
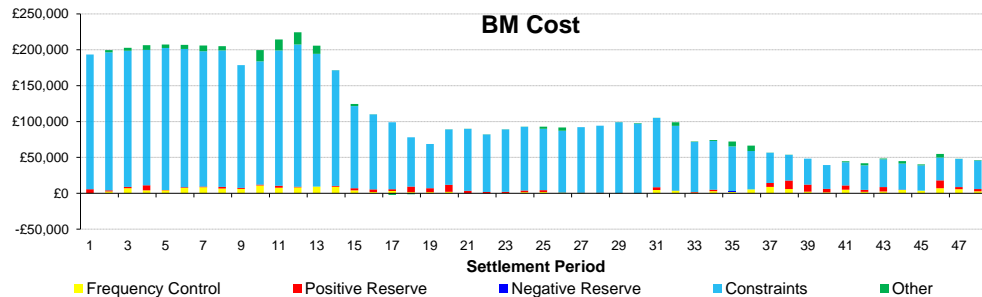
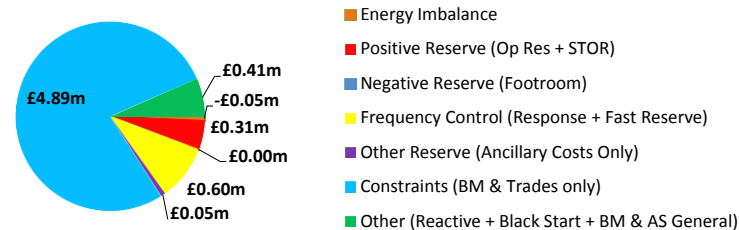
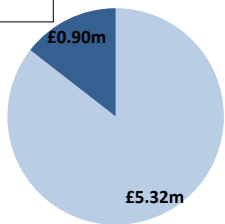


Date: Wednesday 11 Sep 2019

BSUoS Charge Estimate: £5.08/MWh
Total Outturn: £6.22m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market commenced long overnight and was mostly long after midday, and evening onwards, with short peaks during the morning hours and between late afternoon to early evening. Around 300MW of STOR was run between 9.30am and 11.15pm.

Overnight and into the duration of the day BM Actions were required to resolve power flow constraints in the Scotland area. Thermal constraints around the East Coast required BM Actions to alleviate in the morning. Thermal constraints in the South East during the day were relieved with Interconnector Trades and BM Actions. Overnight voltage support in the South/South East and Midlands areas was maintained by Trades and BM Actions. Interconnector Trades and BM Actions helped manage System Inertia.