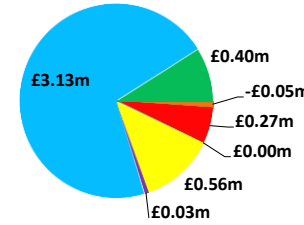
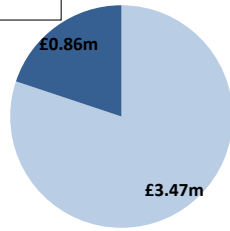


Date: **Friday 06 Sep 2019**

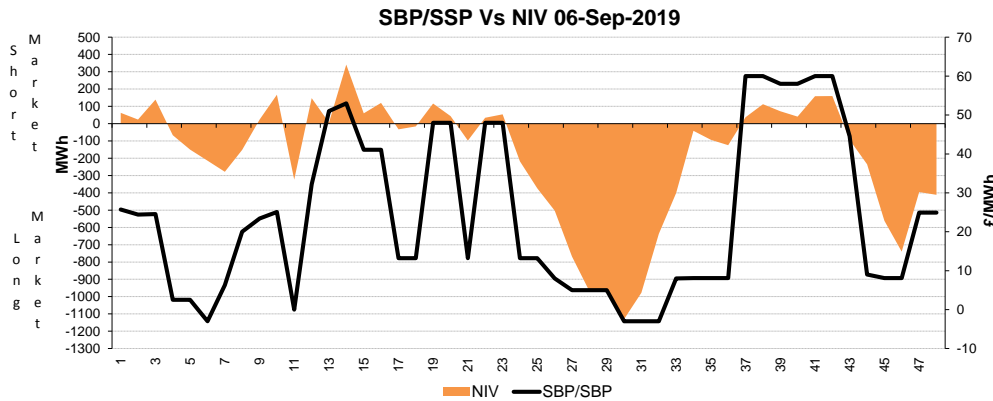
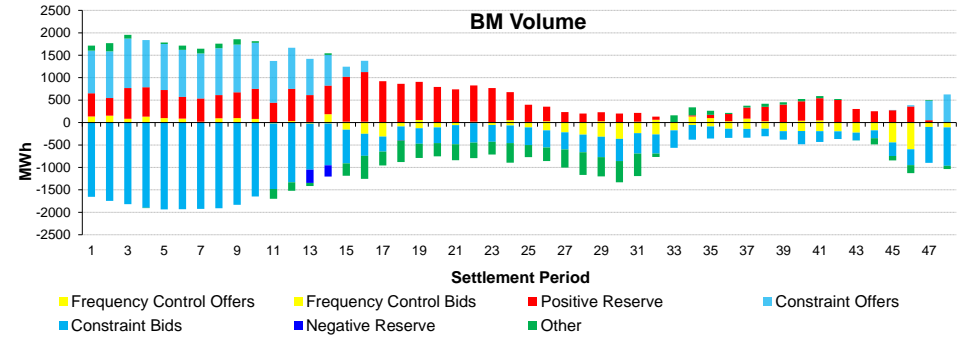
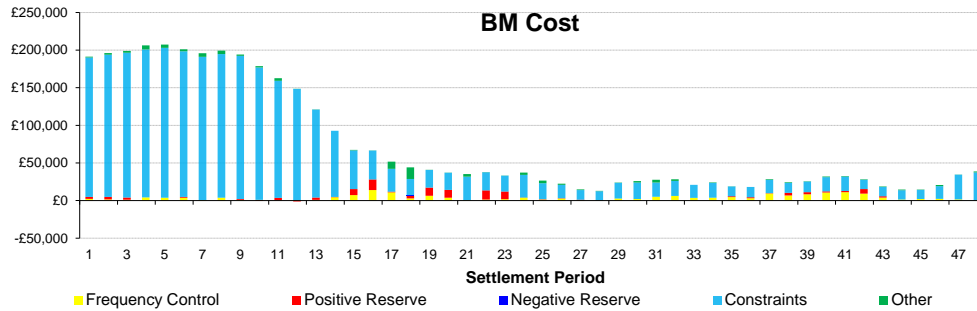
BSUoS Charge Estimate: £3.79/MWh
Total Outturn: £4.33m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently long during the day. Up to 500MW of STOR was utilised in the evening to chase the demand profile. Multiple trades on the interconnectors were undertaken for frequency response overnight, and for downward regulation and positive margin over the morning peak. Between midnight and the early morning hours, high volume of BM actions was required to solve power flow restrictions on the network boundary between England and Scotland due to limited transmission capacity. Voltage levels in England were managed with a mix of trades on generating units and BM actions. Trades and BM actions were required throughout the 24 hours to secure RoCoF.

Western Link status: Available