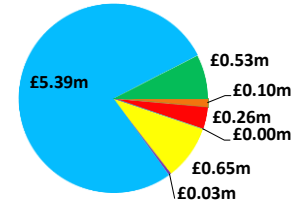
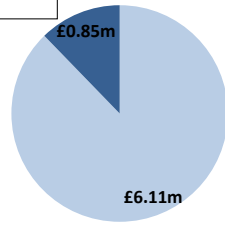


Date: **Friday 30 Aug 2019**

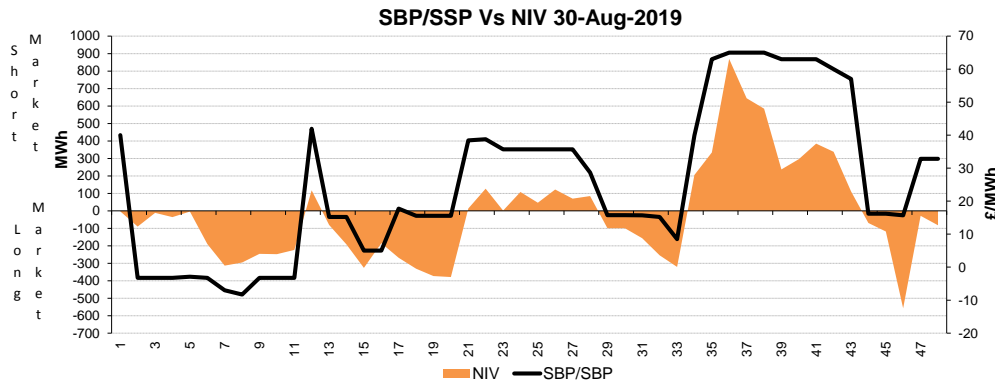
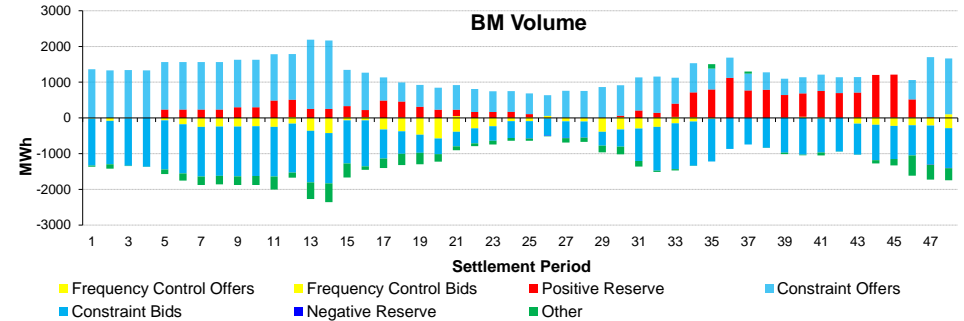
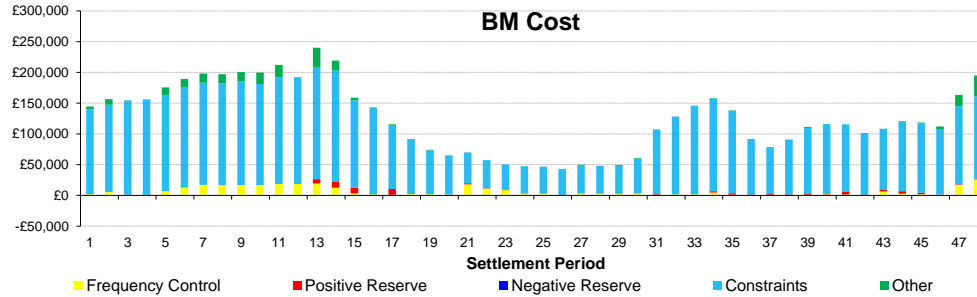
**BSUoS Charge Estimate: £6.15/MWh**  
**Total Outturn: £6.96m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market commenced long in the morning, becoming mostly short around DP to late evening. STOR was used extensively throughout the evening, around 450MW being run at its peak. High winds in Scotland required BM Actions to alleviate thermal export constraints. During SP30 circuit trips in the North West added to the power flow constraints in Scotland. Trading was required to manage import constraints in the London and greater London area. Trades and BM Actions in the North Eastern coast taken for System Inertia.