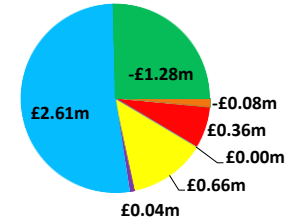
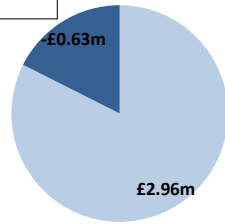


Date: **Thursday 29 Aug 2019**

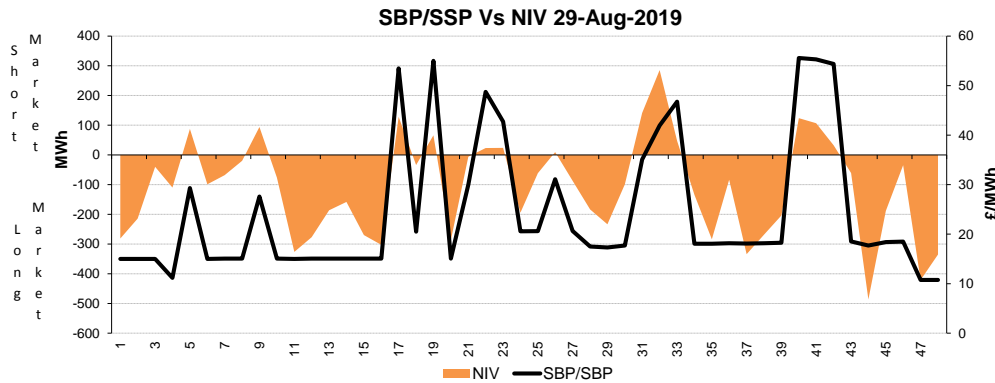
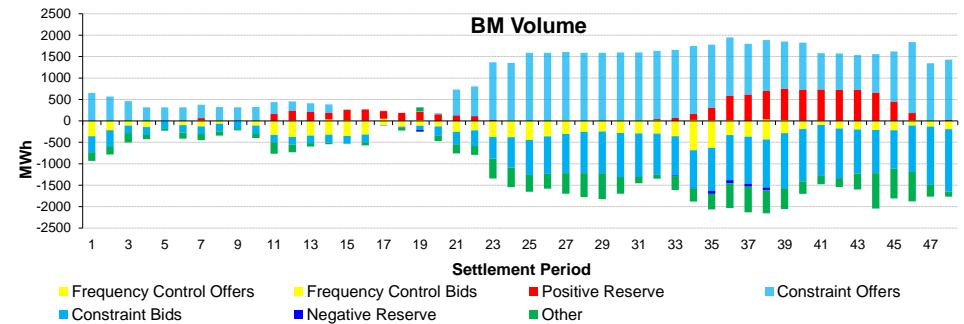
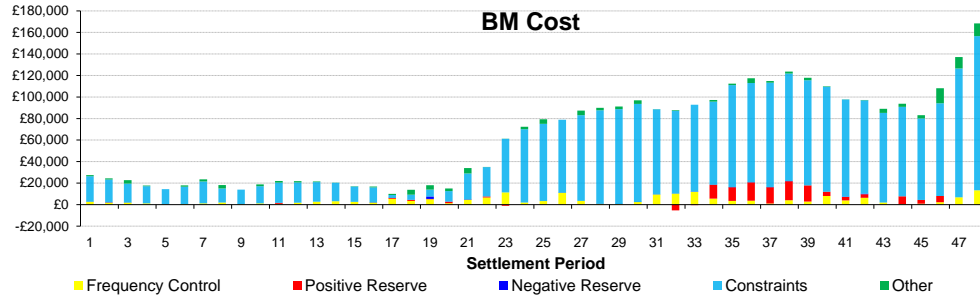
BSUoS Charge Estimate: £2.24/MWh
Total Outturn: £2.33m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the day. Some interconnector trades and BM Actions in the North East coast were taken to manage System Inertia overnight. Overnight voltage constraints were managed by BM Actions and Trades. Many Power flow constraints were active in the Scotland area, with wind being high. BM Actions from morning throughout the day were required to manage the high levels of wind generation in Scotland.

Western Link status: Available