

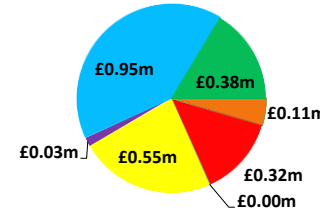
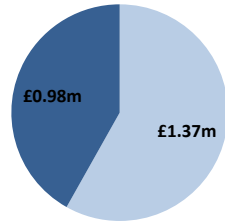
Date: **Saturday 27 Jul 2019**

BSUoS Charge Estimate: £2.34/MWh
Total Outturn: £2.35m

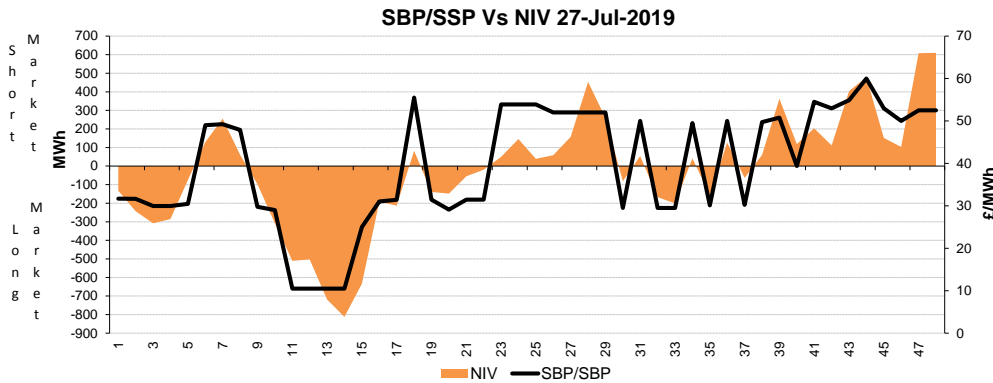
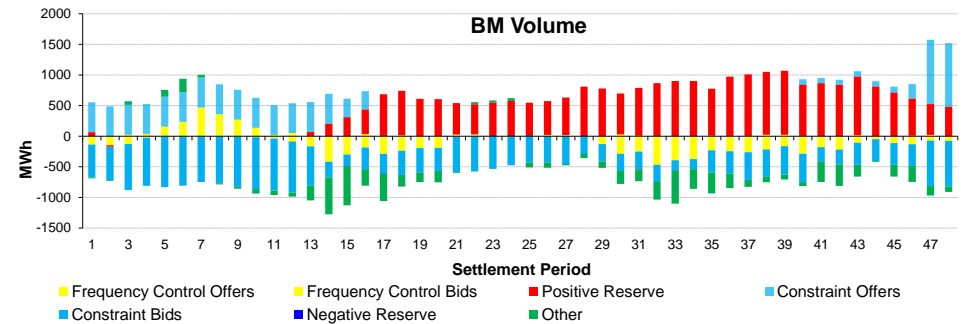
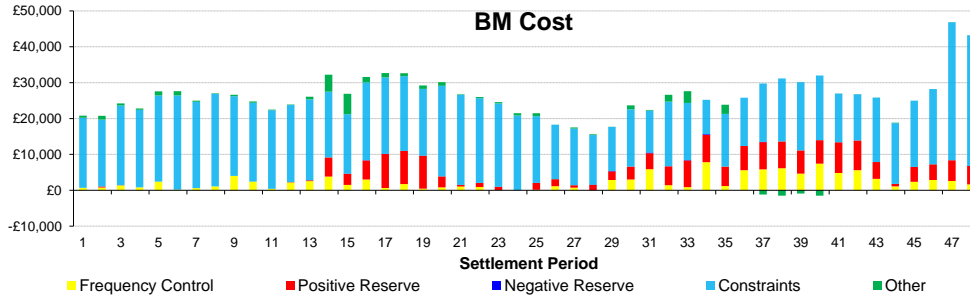
Daily Balancing Costs



■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Weather patterns changing around the UK with severe rain expected for Central, Tayside & Fife | Grampian areas. Market imbalance was short most of the morning with a lower solar energy peak (~3GW) and wind generation falling from ~5GW to ~3GW by the evening so trades were then enacted during the evening for margin.

BM actions taken for thermal constraints on the East coast. Voltage Control issues on the East Coast and Midlands areas were alleviated via trades and BM actions. System inertia resolved through both trades and BM actions.

Western Link status: Available