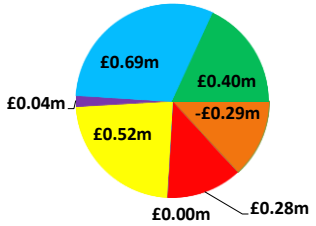
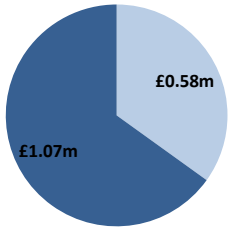


Date: **Wednesday 17 Jul 2019**

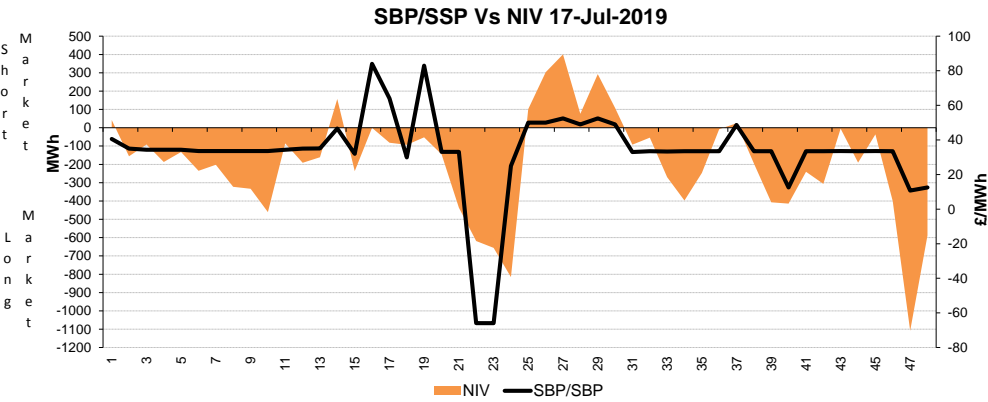
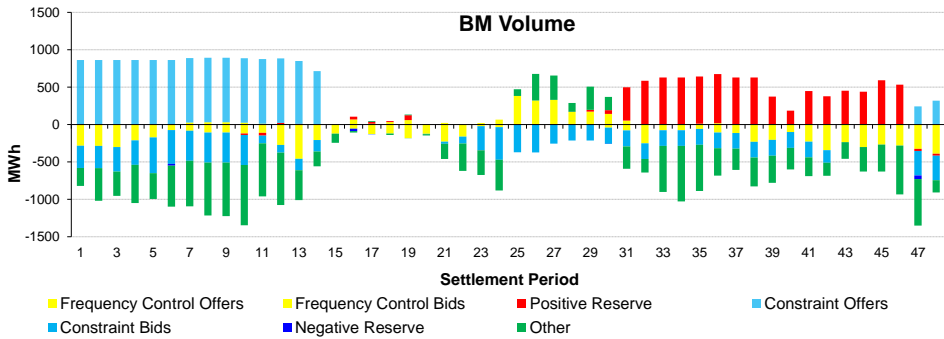
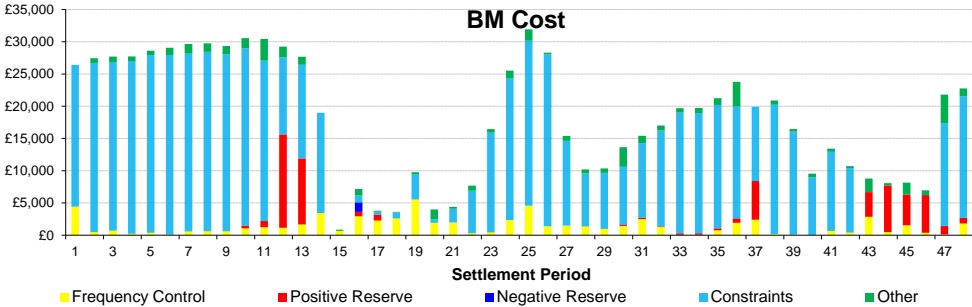
**BSUoS Charge Estimate: £1.61/MWh**  
**Total Outturn: £1.65m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

### Commentary

The market was prevalently long throughout the 24 hours. In the morning around 270MW of STOR were required to chase the demand profile due to PV generation shortfall. During the morning pick up additional dynamic response and Spin Gen were required to account for interconnectors swing. Between the morning and the afternoon BM actions to buy off wind generation in Scotland were required following a planned outage. Overnight the voltage levels were regulated with a mix of trades and BM actions, and system inertia was secured with multiple trades on the interconnectors.