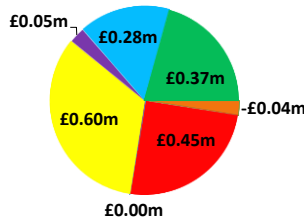
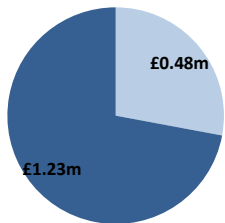


Date: **Tuesday 16 Jul 2019**

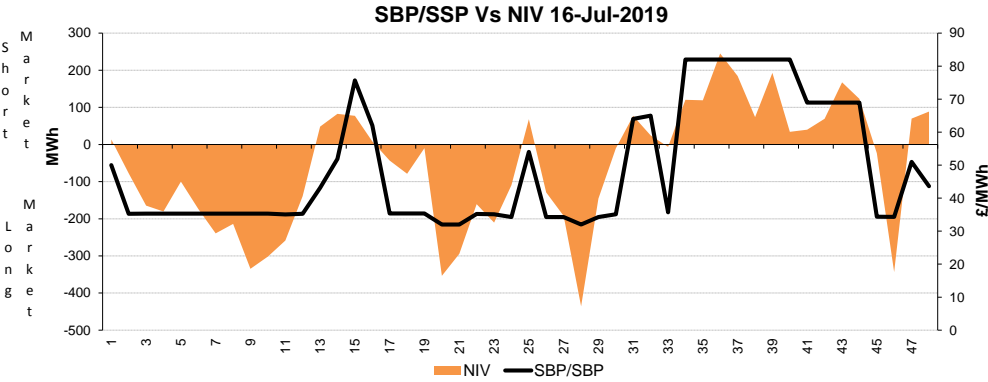
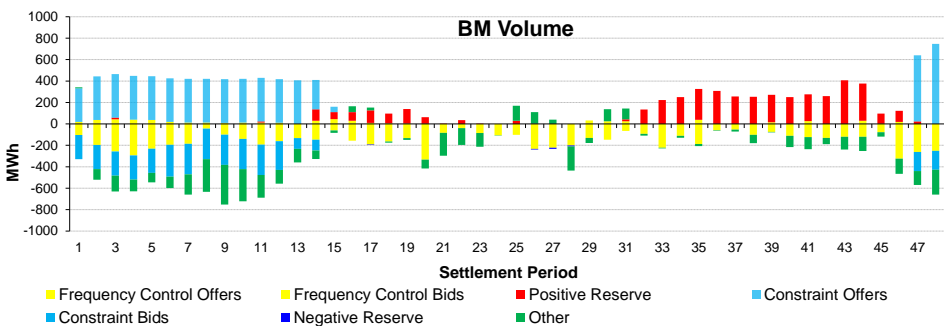
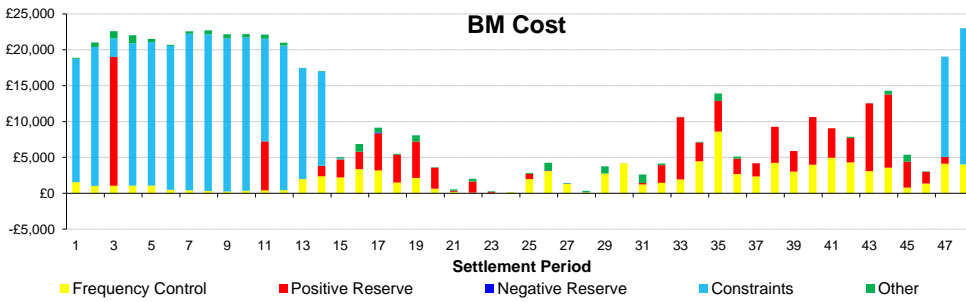
**BSUoS Charge Estimate: £1.66/MWh**  
**Total Outturn: £1.70m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

A mixed market throughout the day with healthy system margins due to low wind and similar volumes of expected solar generation as yesterday. Demand changing due to the start of school summer holidays around the country.

System Inertia and voltage control issues around the East Coast and Central to North Midlands resolved through both trades and BM actions.