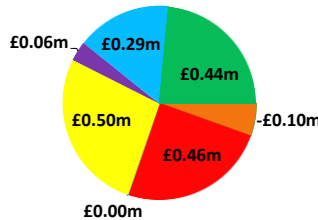
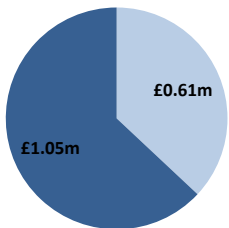


Date: **Sunday 14 Jul 2019**

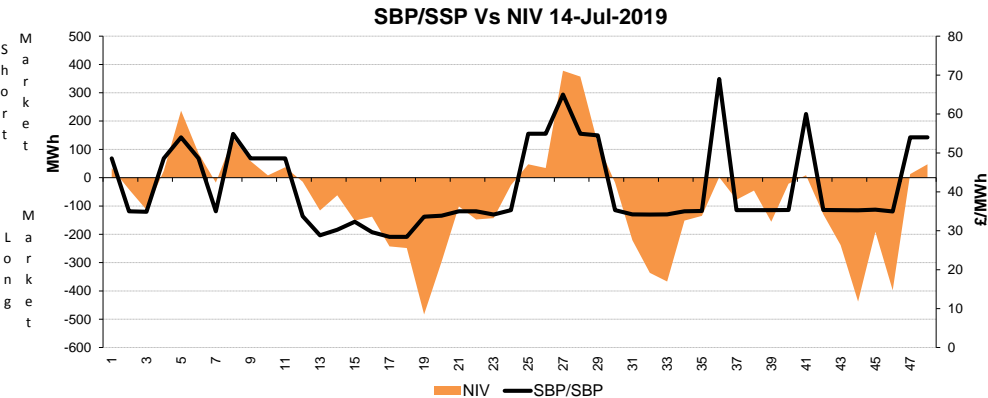
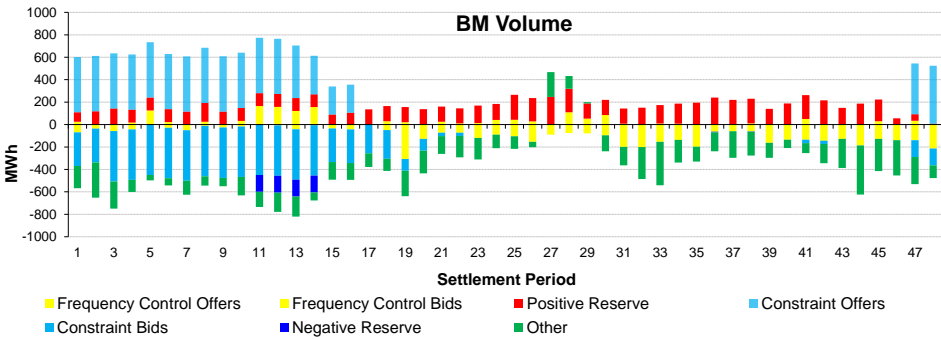
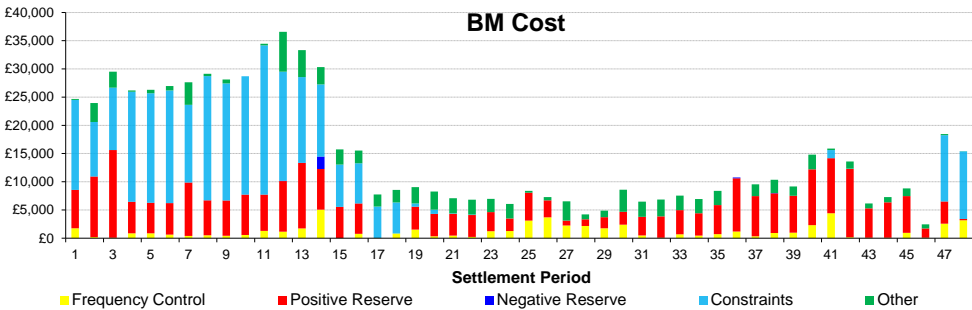
**BSUoS Charge Estimate: £1.90/MWh**  
**Total Outturn: £1.66m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



■ Energy Imbalance  
 ■ Positive Reserve (Op Res + STOR)  
 ■ Negative Reserve (Footroom)  
 ■ Frequency Control (Response + Fast Reserve)  
 ■ Other Reserve (Ancillary Costs Only)  
 ■ Constraints (BM & Trades only)  
 ■ Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

### Commentary

The market was short in excess of 600MW in the early afternoon. Over the morning pick-up, trades on the interconnectors were taken for downward regulation. Overnight, a mix of trades and BM actions were taken to manage the voltage levels in England and RoCoF was secured with multiple trades on the interconnectors and BM actions.