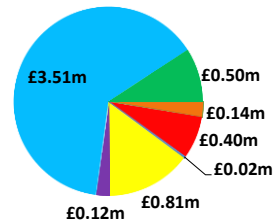
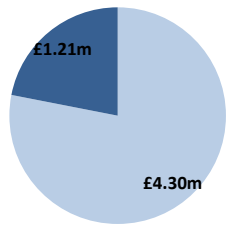


Date: Monday 01 Jul 2019

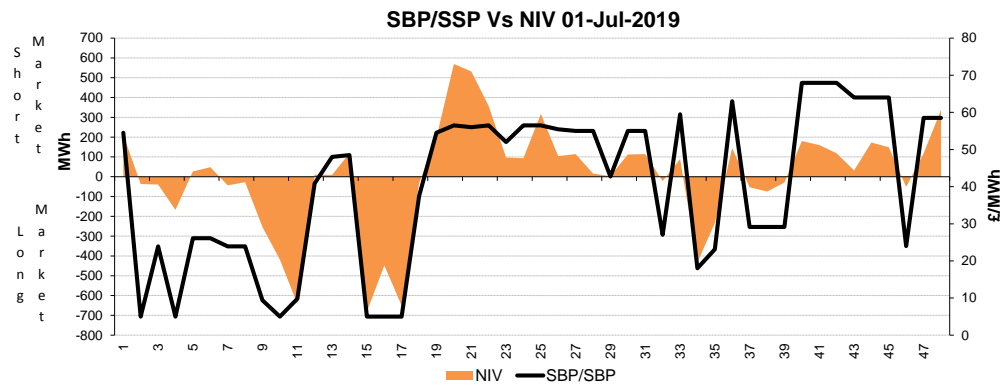
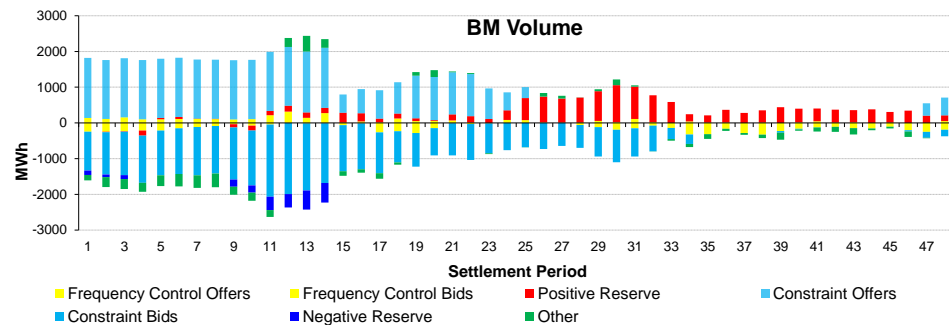
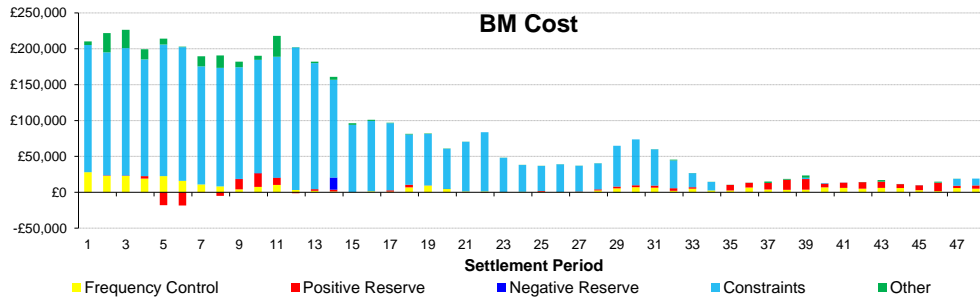
BSUoS Charge Estimate: £4.89/MWh  
Total Outturn: £5.51m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The mixed market throughout the day, with downward margin issues around lunch time due to embedded solar energy which was at peaked at around 6GW. The main concerns for the day were due to generation uncertainty which were solved using spinning plant.

Voltage support in North and East coast of England were resolved using trades and BM actions and System inertia was resolved using both BM actions and trades.