

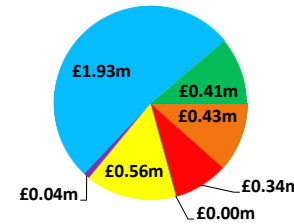
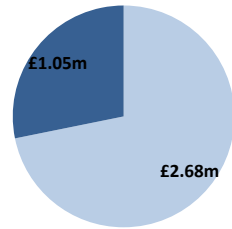
Date: Thursday 13 Jun 2019

BSUoS Charge Estimate: £2.92/MWh  
Total Outturn: £3.72m

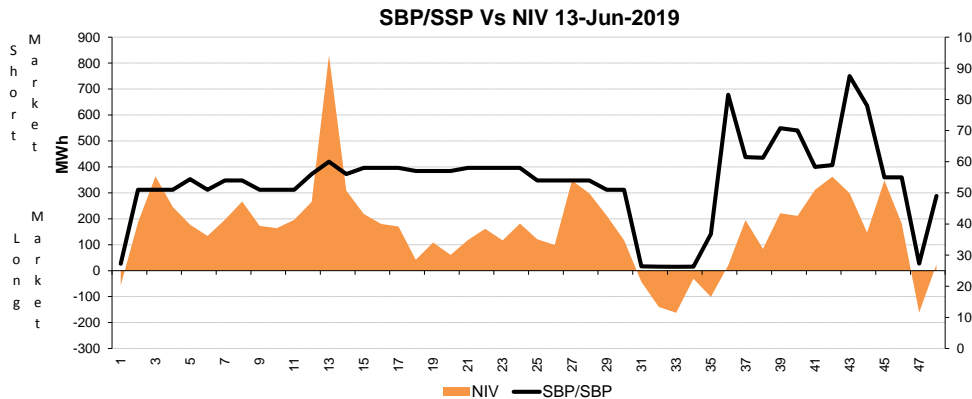
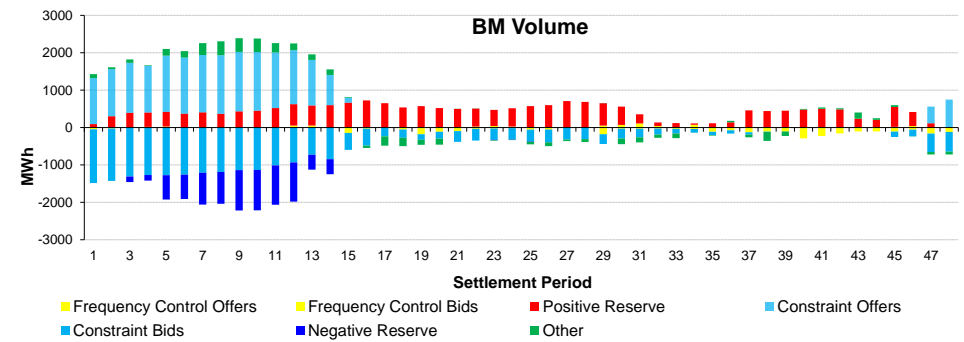
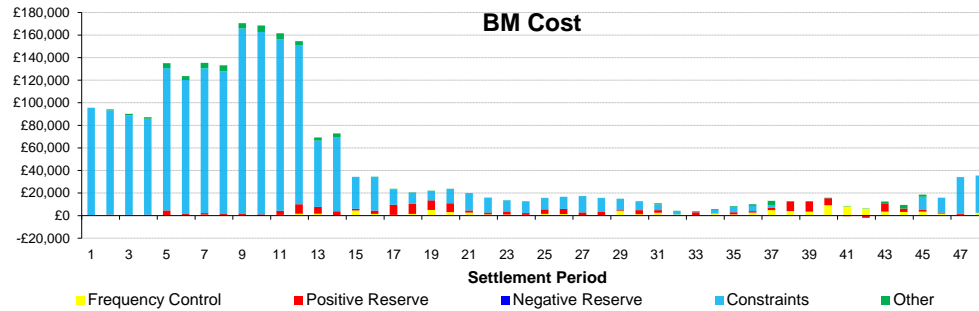
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market remained short throughout the 24 hours, peaking at around 1600MW short during the early morning and at around 600MW in the late evening. In order to chase the demand profile, 400MW of STOR was run in the morning as demand was out turning higher than forecast, and around 290MW was run in the evening as the demand was lower than forecast. Multiple trades on the interconnectors were taken between midnight and the morning pick up for downward regulation. In the late evening, interconnectors were traded again for positive margin. Overnight a mix of trades and BM actions were taken to solve power flow restrictions in Scotland and on the network boundary between Scotland and England. Some generating units were bought off in the afternoon to solve constraints in Wales and south of England. Overnight trades and BM actions were taken for Voltage levels and to secure RoCoF.