

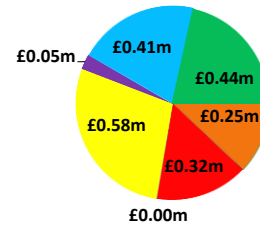
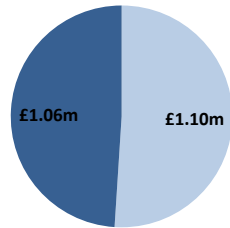
Date: Monday 10 Jun 2019

BSUoS Charge Estimate: £1.92/MWh
Total Outturn: £2.16m

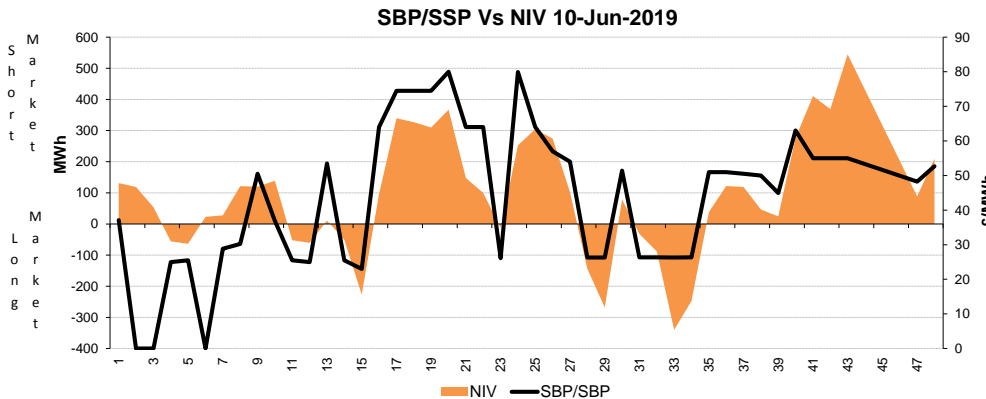
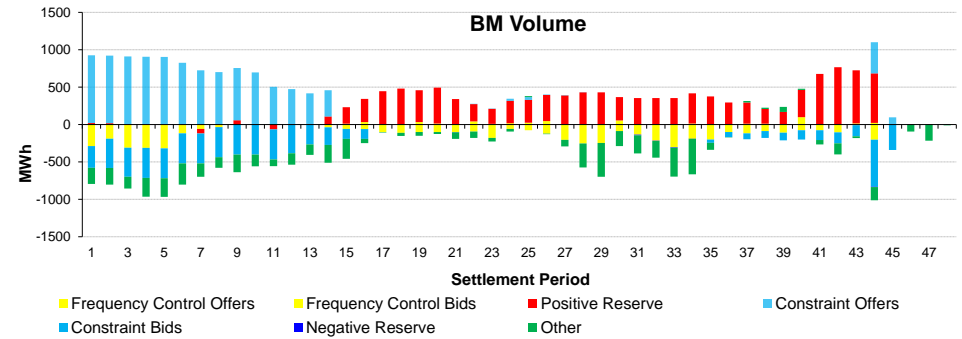
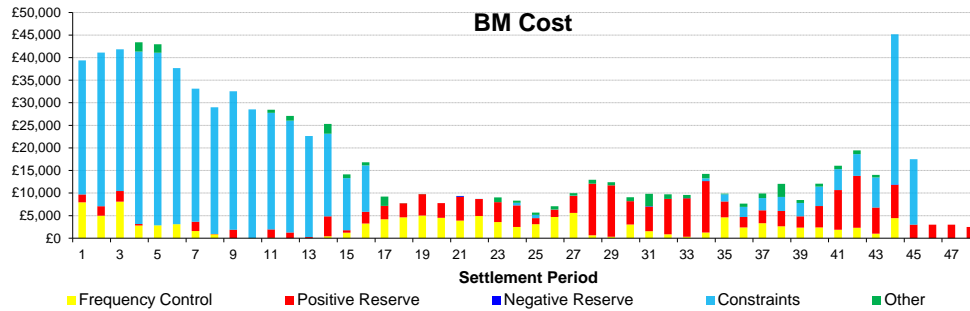
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short for most of the day, peaking at around 600MW short between the morning and the afternoon and in excess of 1000MW short in the late evening. During the morning peak, as PV was outturning higher than forecast, up to 155MW of STOR was run to chase the demand profile. Overnight, the voltage levels were managed with a mix of trades and BM actions on generating units, and RoCoF was secured with multiple trades on the interconnectors and BM actions. Power flow restrictions were in place in the Wales area due to planned outages, and were solved with BM actions. Between the morning and the afternoon some offers were accepted in the BM to solve an import constraint in Scotland following a fault.