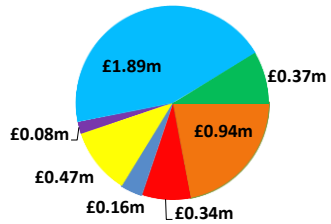
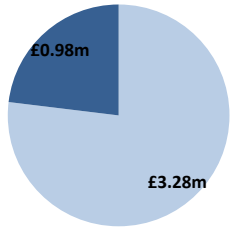


Date: **Saturday 08 Jun 2019**

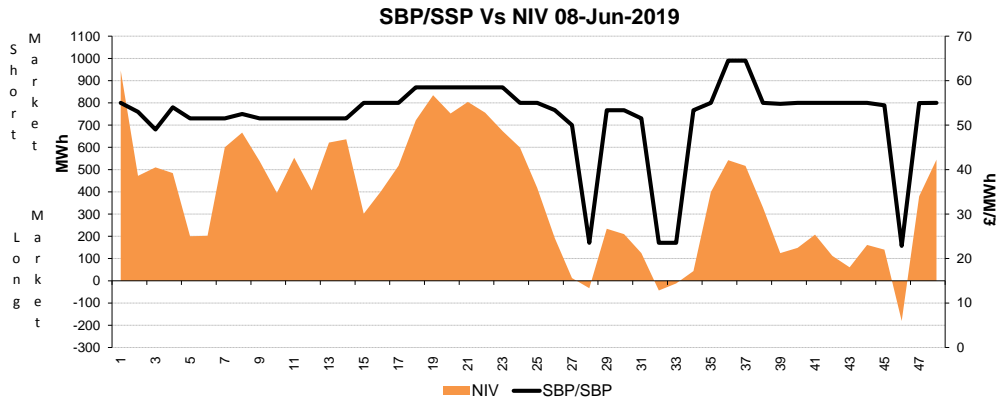
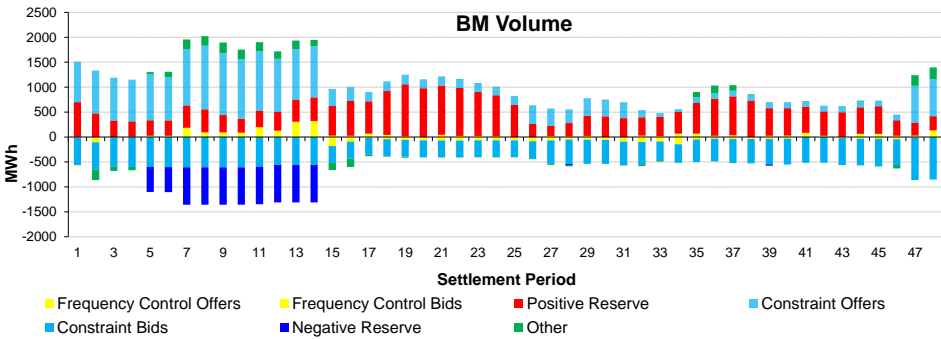
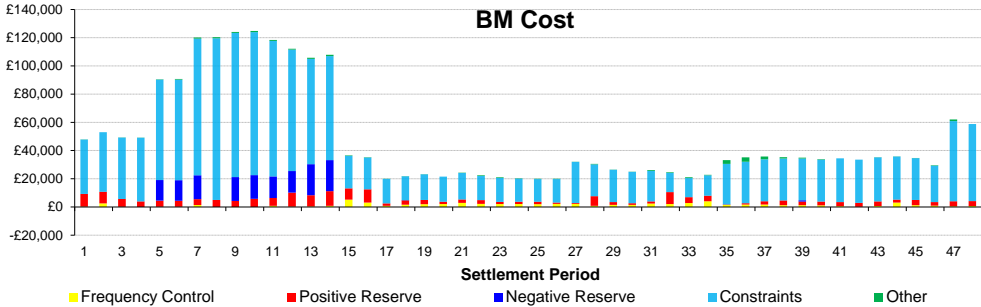
BSUoS Charge Estimate: £4.16/MWh
Total Outturn: £4.26m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market remained short throughout the 24 hours, peaking at around 1600MW short in the morning and short in excess of 1200MW in the evening. Before the morning pick-up, multiple trades on the interconnectors were taken for downward regulation. In the morning, the weather added further complexity to the usual demand prediction and up to 340MW was run to chase the demand variations. Overnight, a mix of trades and BM actions were taken to manage the voltage level in England and Wales. In order to secure RoCoF, multiple trades on the interconnectors and on generating units were taken throughout the 24 hours. From the afternoon, additional machines were bought off in the BM in support of RoCoF actions.