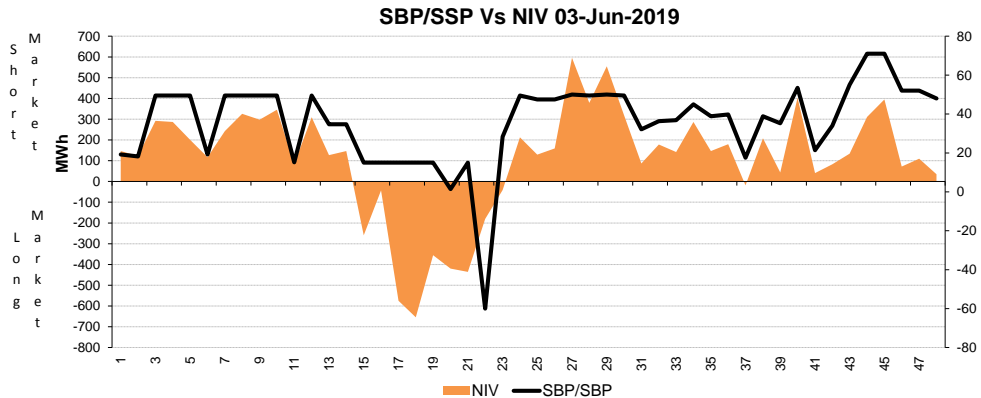
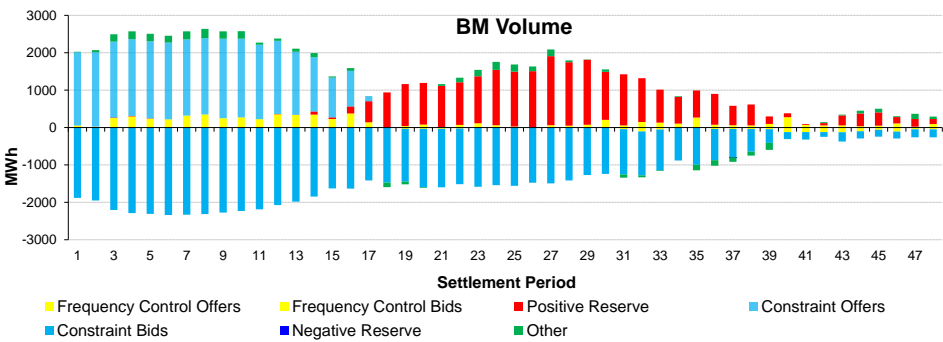
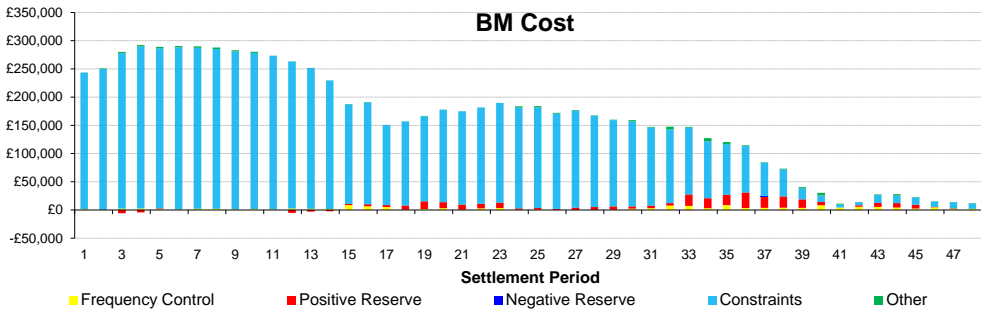
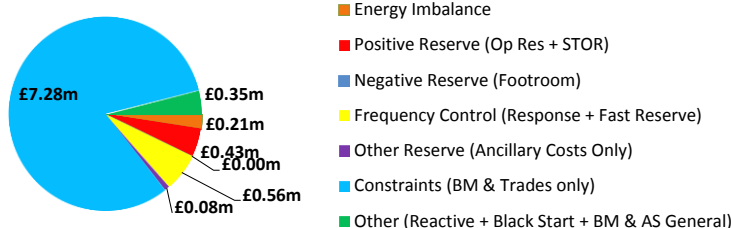
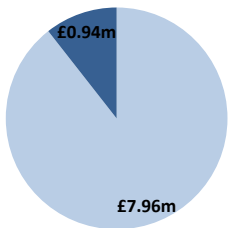


Date: Monday 03 Jun 2019

BSUoS Charge Estimate: £7.68/MWh  
Total Outturn: £8.90m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



### Commentary

The market was short overnight in excess of 600MW and short in excess of 1000MW between the afternoon and the evening, when multiple trades on the interconnectors were taken for positive margin. In the morning, additional dynamic response was held for wind volatility and Spin Gen was deployed for demand uncertainty. Over 680MW of STOR was run during the evening pick-up as demand was outturning higher than forecast. Sustained high wind levels were in place from the previous day, and a large volume of BM actions to buy off wind generation were taken for most of the day to solve power flow restrictions on the network boundary between England and Scotland. In the morning, BM actions were also required to solve constraints following planned outages in Wales area. Overnight, a mix of trades and BM actions were taken to manage the voltage levels in England. In order to secure RoCoF, multiple trades on the interconnectors supported by BM actions were required overnight.

**Western Link status: Unavailable**