

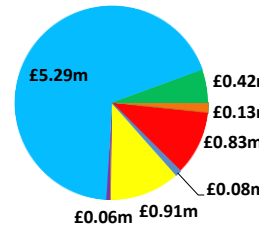
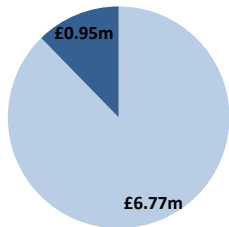
Date: Sunday 26 May 2019

BSUoS Charge Estimate: £7.67/MWh
Total Outturn: £7.72m

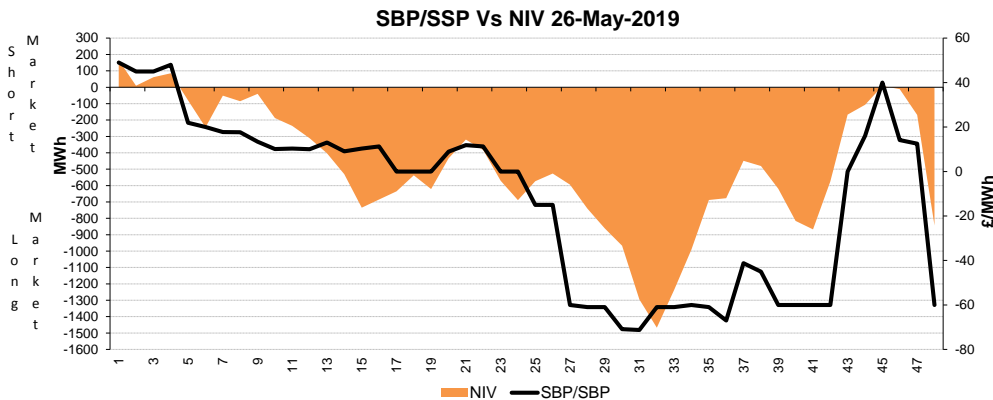
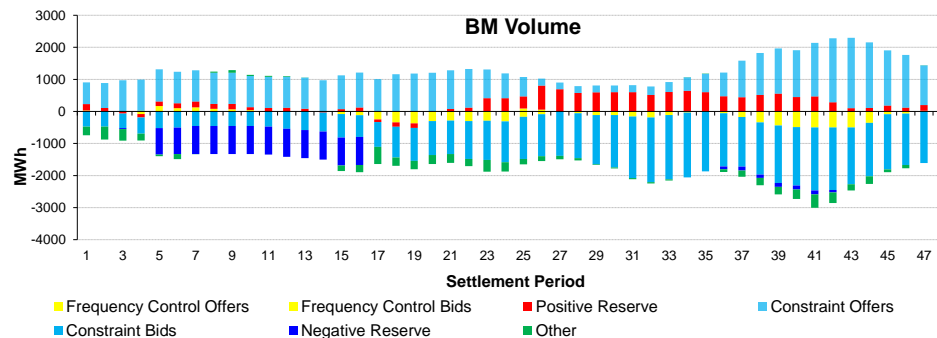
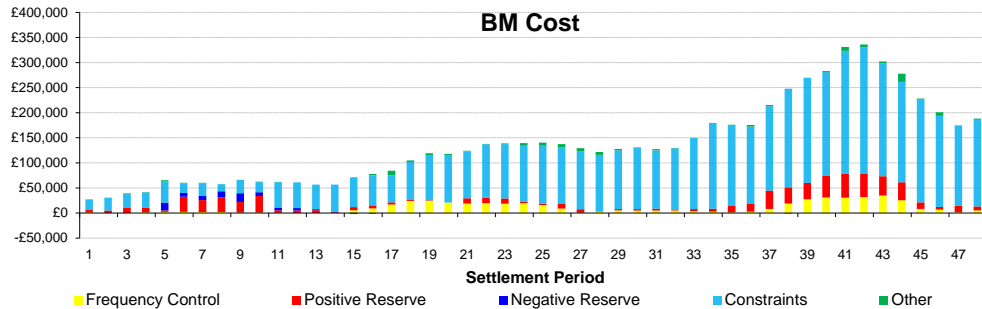
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Low levels of demand overnight meant that pumped storage was utilised and wind output was reduced. System inertia and voltage support were the main concerns for the day due to low demands and interconnector swings. These were resolved through both BM actions and trades. Wind also featured and output was reduced via BM Actions and Trades.

Western Link status: Unavailable