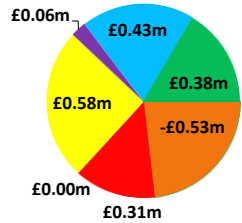
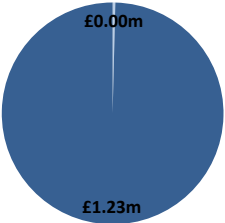


Date: **Thursday 16 May 2019**

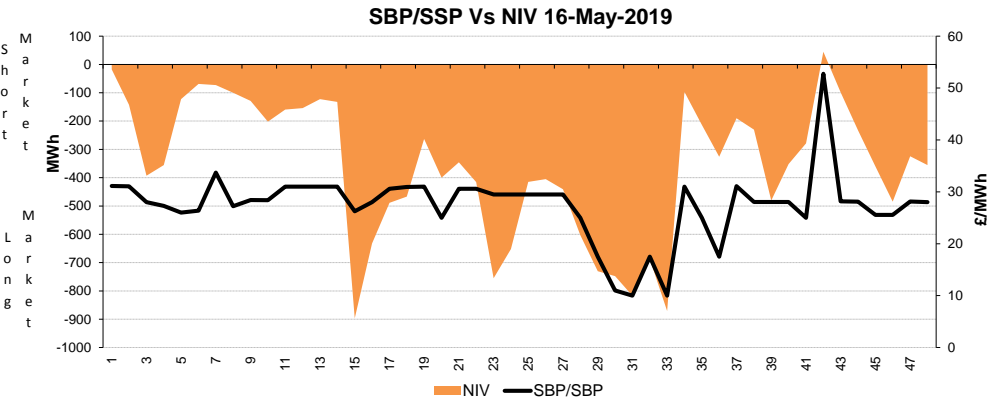
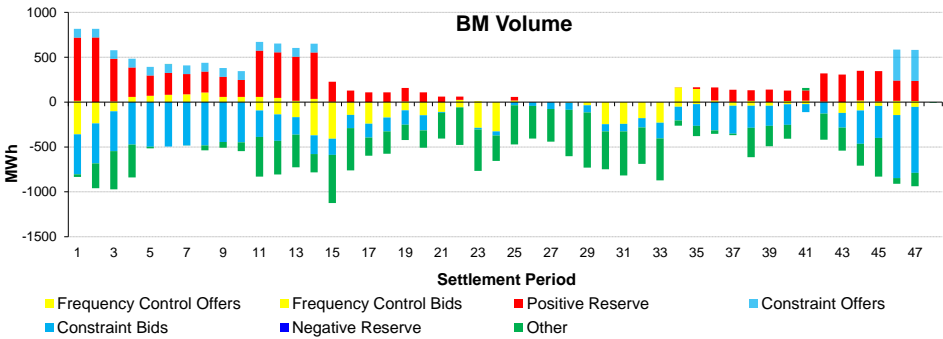
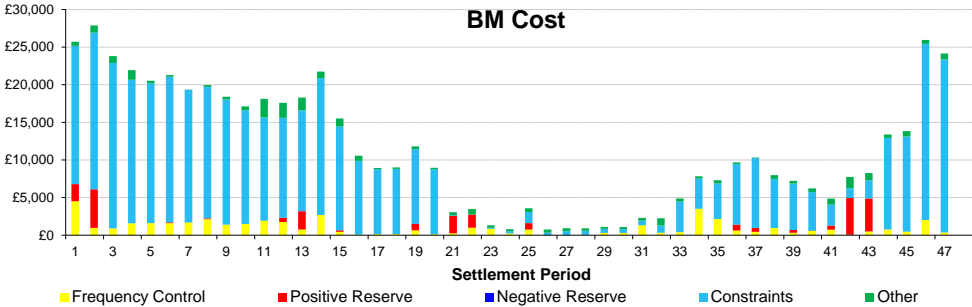
**BSUoS Charge Estimate: £1.34/MWh**  
**Total Outturn: £1.23m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Unavailable**

**Commentary**

NIV was negative for the majority of the day. With wind output expected around 4GW and Solar power down from recent days due the overcast weather system margins were comfortable.

Actions taken via BM and Trades for both RoCOF and Voltage issues.