**GC0091 Demand Connection Code GB Implementation Workgroup Action Log**

| **ID** | **Topic** | **Lead Party** | **Status** | **Deadline** | **Update** |
| --- | --- | --- | --- | --- | --- |
| 1 | Update on Smart Energy Code | DECC | Closed |  |  |
| 2 | Update on Smart Grid Forum / Workstream 6 | Ofgem | Closed |  |  |
| 3 | Engage with Demand Users / seek representation on the Workgroup | NGET | Closed | 7 April 2016 |  |
| 4 | Circulate updated version of the Terms of Reference | NGET | Closed |  |  |
| 5 | Seek representation from SHE Transmission | NGET/SPT | Closed |  |  |
| 6 | Circulate final version of the DCC Code to the Workgroup members | NGET | Closed |  |  |
| 7 | Define scope of applicability of the Demand Connection Code | Ofgem | Closed |  |  |
| 8 | Seek GC0091 membership nomination from Major Energy User Council | NGET | ? | 7 April 2016 | Hugh Conway |
| 9 | Seek more DNO commercial representation for the Workgroup and speak to COG | ENA | Closed |  |  |
| 10 | Update the 2016 meeting plan | NGET | Closed | 7 April 2016 | Circulate the planner |
| 11 | Send the Code Mapping spreadsheet to the JESG mailing list for comments | NGET | Open | 7 April 2016 | Circulate code mapping |
| 12 | Provide comments on the Workgroup Terms of Reference | ENA | Closed |  |  |
| 13 | NGET to provide combined code mapping spreadsheet | NGET | Closed |  | Escalate to GC0048 |
| 14 | Send eventbrite invite 3 weeks before to highlight DCC technical workgroup commencing work again | NGET | Closed |  |  |
| 15 | Continued engagement with Power Responsive | NGET | Closed |  |  |
| 16 | Clarification on role of aggregator for the Flexibility work (Ofgem work stream) | Ofgem | Open |  | Speak to Stephen Perry |
| 17 | Find a contact for Radio Telemetry Switching | Closed | Closed |  | No risk on this from DCC Not seen as an issue by DNO’s MK |
| 18 | Define the scope of the code | NGET | Closed |  | Pass |
| 19 | Define the scope of applicability of the code to DSR providers | NGET | Open |  |  |
| 20 | Speak to Association for Decentralised Energy (Johnathan Caldwell etc.) | NGET | New |  |  |
| 21 | Check that DCC mapping spreadsheet is on the website | NGWT | New |  |  |
| 22 | Talk to Ofgem re. CACM? | RJW | New | Monday 19th Sept | EU circulation list to disseminate info |
| 23a | Set out our current commercial views about what Is and Is Not caught in the Code – calculated services for DSR – interaction with the wholesale market | NGET | New |  |  |
| 23b | Interaction with Project TERRE | RJW | New |  |  |
| 24 | Confirm action 23 with Ofgem – regulatory oversight under article 6 | NGET | New |  |  |
| 25 | Clarification of Article 27 DSR – active power modulation | AJ | New |  |  |
| 26 | Transparency and flexibility of the code balancing the commercial arrangement and what should be included in the code – what’s codified / what’s contract? | NGET / RJW | New | Monday 19th September | Need to raise with Ofgem |
| 27 | Interpretation of Article 28 requirements of I and J different modalities and flexible parameters | NGET | Closed |  |  |
| 28 | Obligation on current practice of initiating random time delay - (currently 30mins) resuming normal operation once system frequency has returned to 50hz. | NGET | New |  | SO and contract service |
| 29 | Clarification of 29.2.G – between static and dynamic. What is an Offset? And what is the implication? | NGET | New |  |  |
| 30 | Checking DNO services | MK / A / RJW | New |  |  |
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