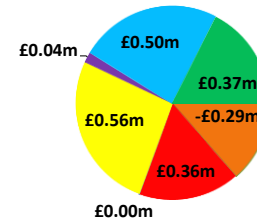
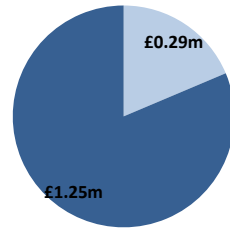


Date: Sunday 12 May 2019

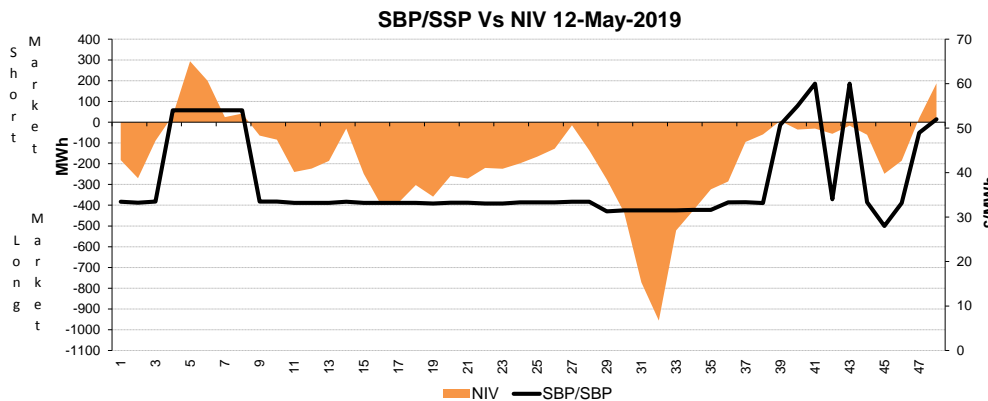
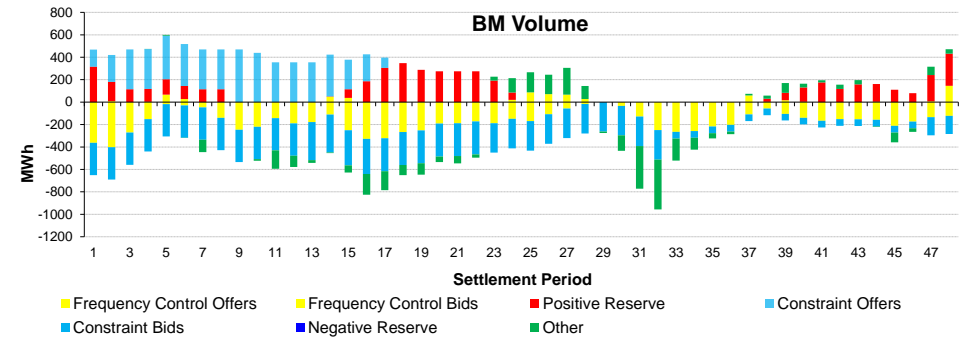
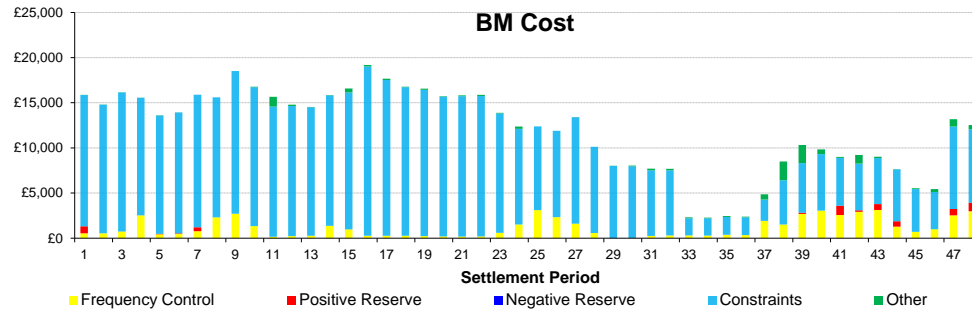
BSUoS Charge Estimate: £1.72/MWh
Total Outturn: £1.54m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently long throughout the day. Over the morning pick up around 500MW were traded on the interconnectors for positive margin. 280MW of STOR was run in the evening as demand was picking up earlier than expected. Overnight, voltage levels in England were regulated with a mix of trades and BM actions on generating units. Multiple trades on the interconnectors and on generating units were taken between midnight and the late evening to secure RoCoF.

Western Link status: Unavailable