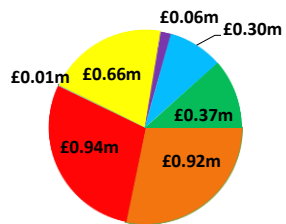
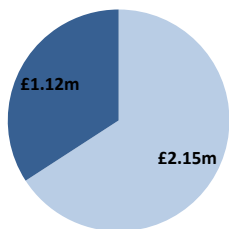


Date: **Thursday 09 May 2019**

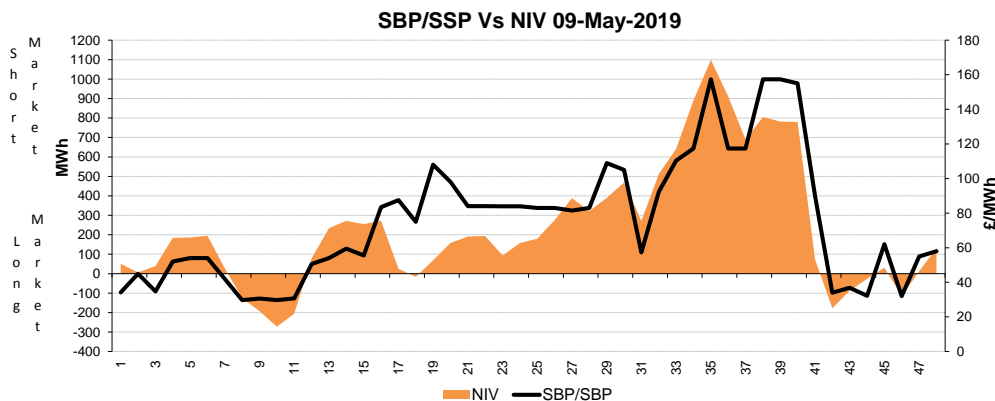
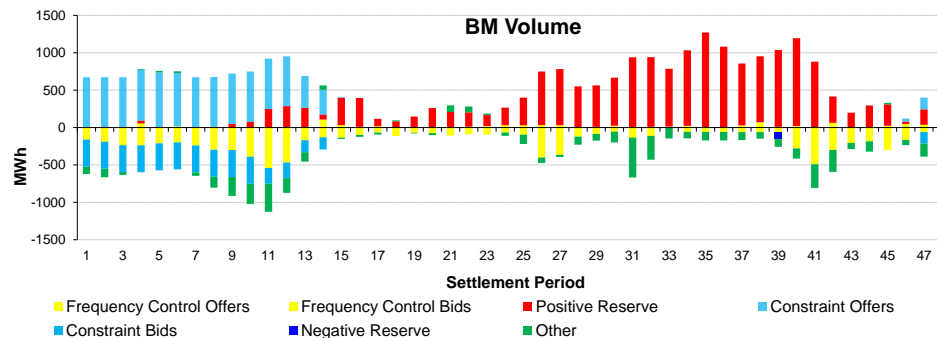
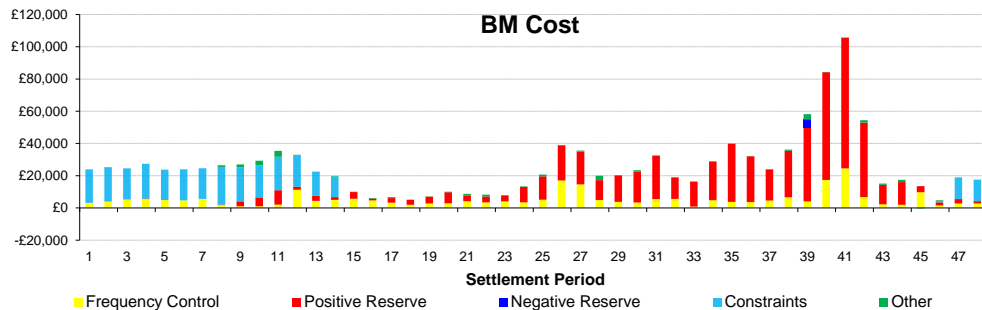
BSUoS Charge Estimate: £2.50/MWh
Total Outturn: £3.27m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, peaking at over 2000MW short in the afternoon and 1600MW short over the darkness peak. Interconnectors were traded in the early morning and in the afternoon for positive margin. Over the morning peak, Spin Gen was deployed for demand uncertainty. In the evening, up to 490MW of STOR was run due to wind generation shortfall. Overnight, the voltage levels in England were managed with a mix of trades and BM actions on generating units, and RoCoF was secured with multiple trades on the interconnectors.