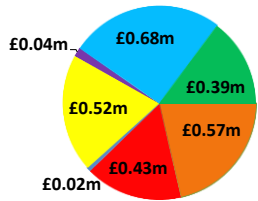
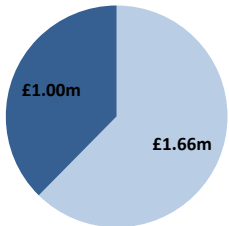


Date: **Wednesday 08 May 2019**

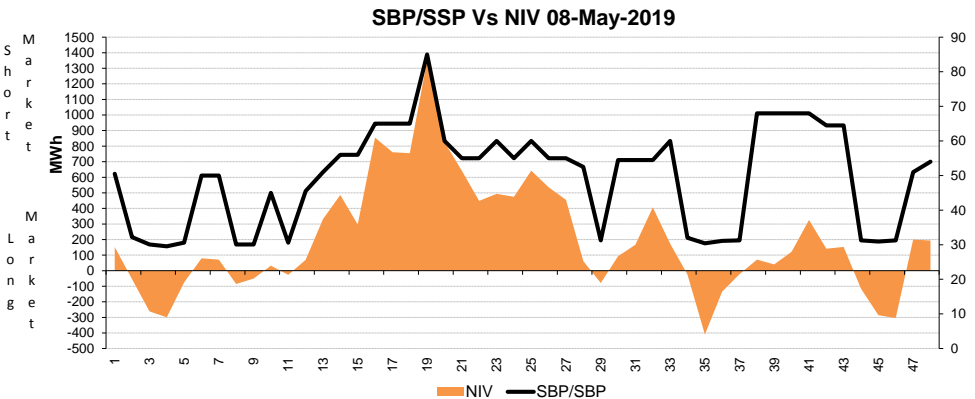
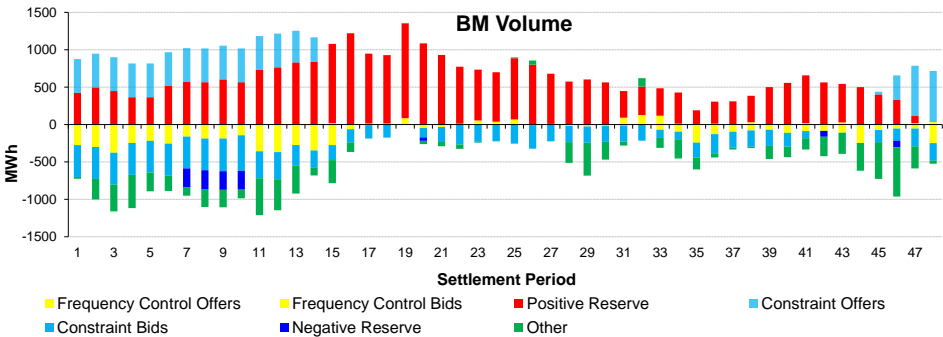
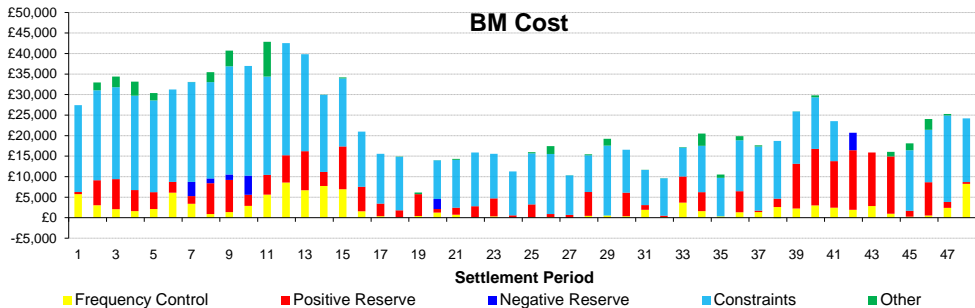
BSUoS Charge Estimate: £2.14/MWh
Total Outturn: £2.67m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, reaching a peak of over 2600MW short during the morning. Between midnight and the morning, multiple trades on the interconnectors were undertaken for margin and positive response. Also, in the morning, 280MW of STOR was run as demand was outturning higher than forecast. Additional dynamic response was held over the morning peak for wind volatility and in the late evening for demand uncertainty.

BM actions were taken between the morning and the evening to solve power flow restrictions on the network boundary between England and Scotland. In the afternoon, some BM actions were required to solve constraints in England. Overnight, a mix of trades and BM actions on generating units were taken to manage the voltage levels, and RoCoF was secured with multiple trades on the interconnectors. Additional BM actions were required for RoCoF between the morning and the evening.