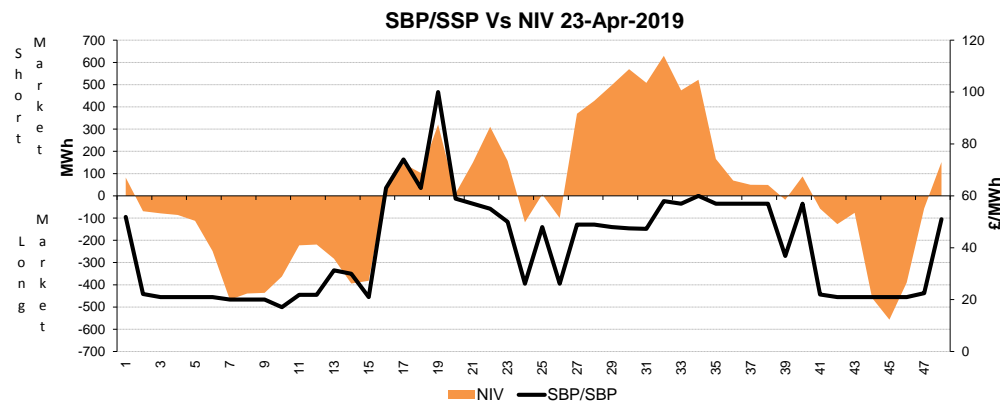
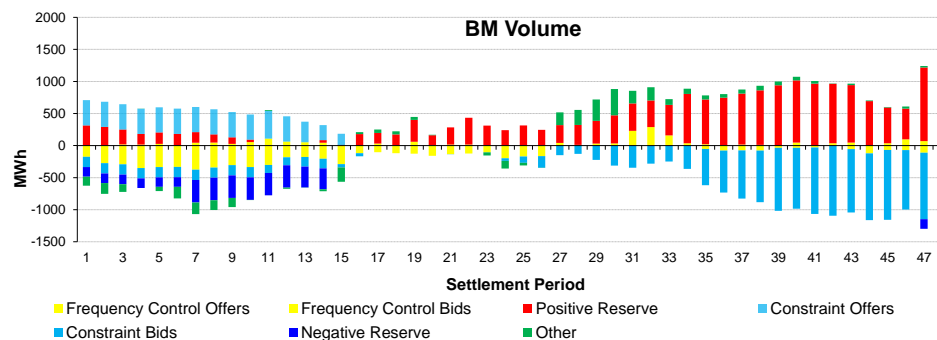
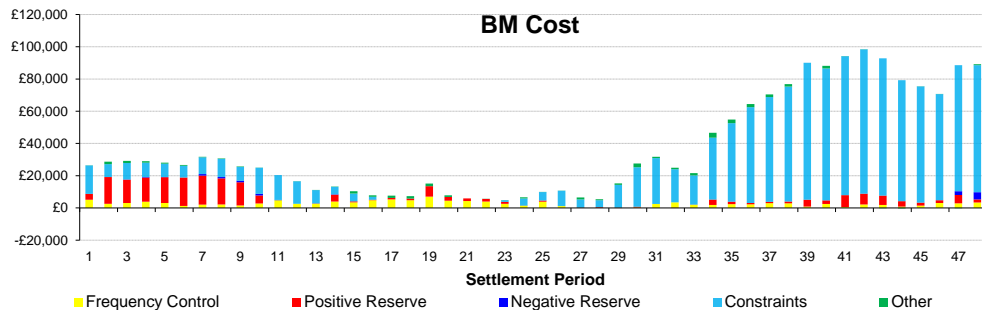
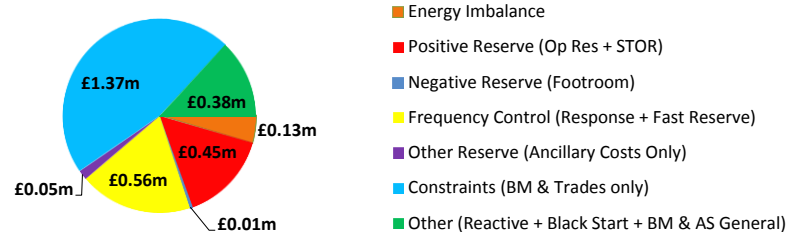
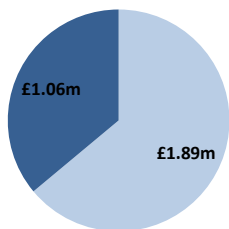


Date: Tuesday 23 Apr 2019

BSUoS Charge Estimate: £2.59/MWh
Total Outturn: £2.95m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short between the morning and the evening, peaking at around 1200MW short in the afternoon. Overnight, multiple trades on the interconnectors were taken for downward regulation. 400MW of STOR was required over the morning peak-up, and 322MW of STOR was required in the evening. Additionally Spin-Gen was required between the afternoon and the darkness peak due to the demand uncertainty. Overnight, voltage levels were managed with BM actions on generating units. RoCoF was secured with trades on the interconnectors. From the afternoon, large volume of BM actions was required to solve power flow restrictions due to increasing wind levels in Scotland.