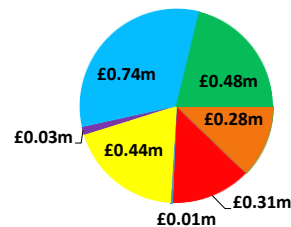
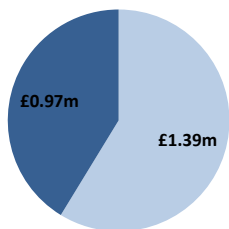


Date: Sunday 07 Apr 2019

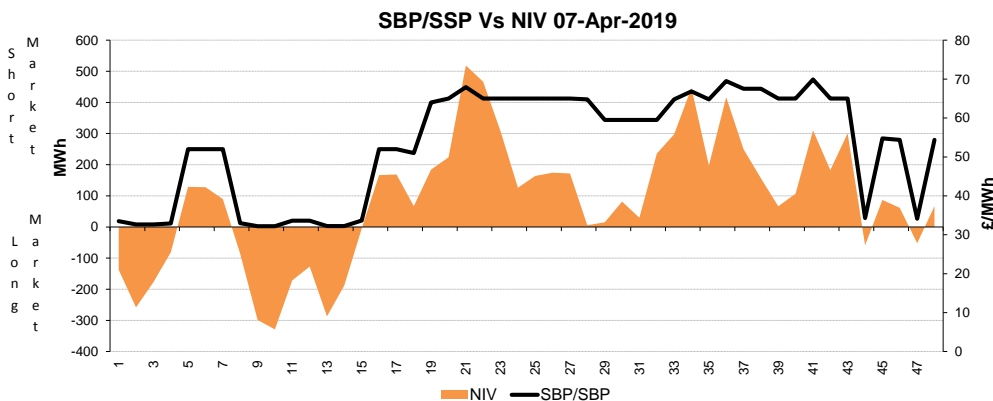
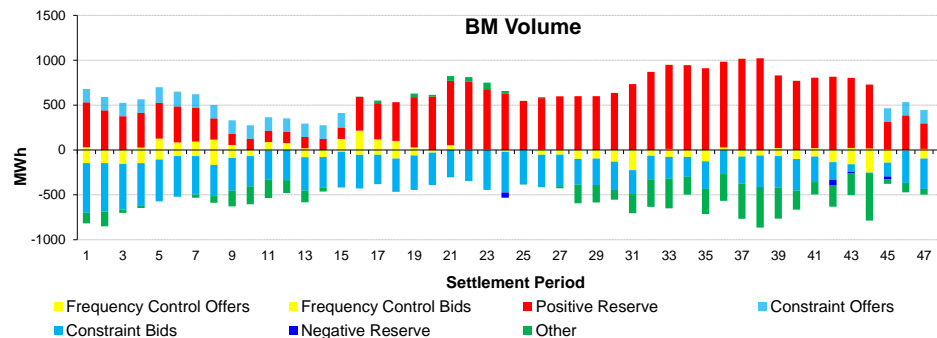
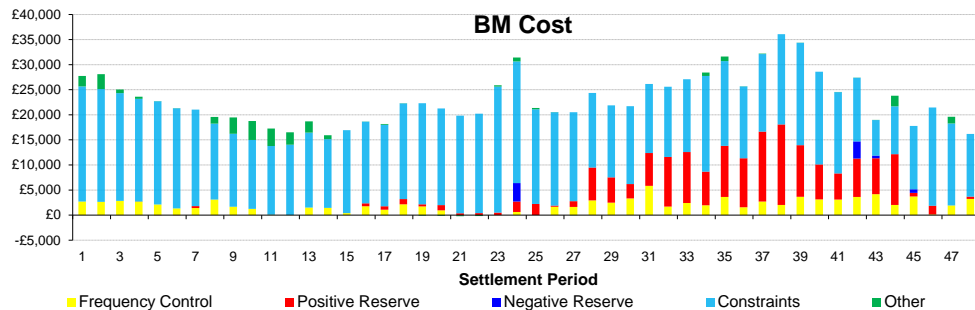
BSUoS Charge Estimate: £2.09/MWh
Total Outturn: £2.36m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short for most of the day. Overcast weather impacted on demand estimates as PV generation outturned lower than forecasted during the morning. However, this was partially offset by wind over generating. BM actions were taken throughout the 24 hours, to solve power flow restriction in Scotland due to planned outages. Overnight some offers were accepted in the BM to manage voltage levels in England. A mix of multiple trades on interconnectors and generating units and BM actions were required for most of the day to secure RoCoF levels.