

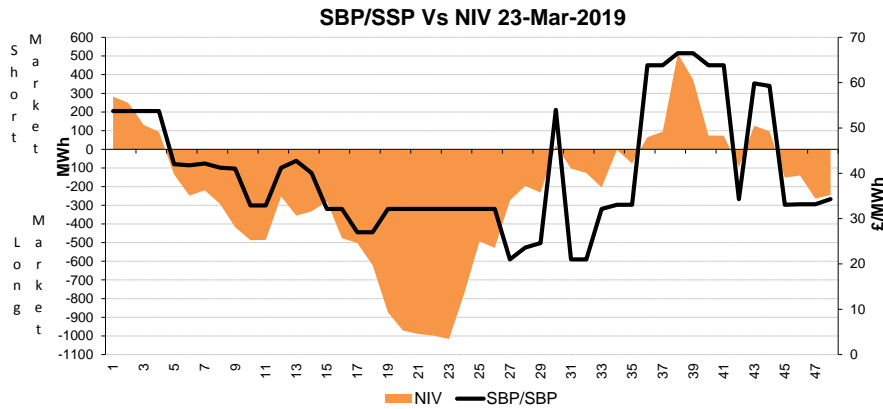
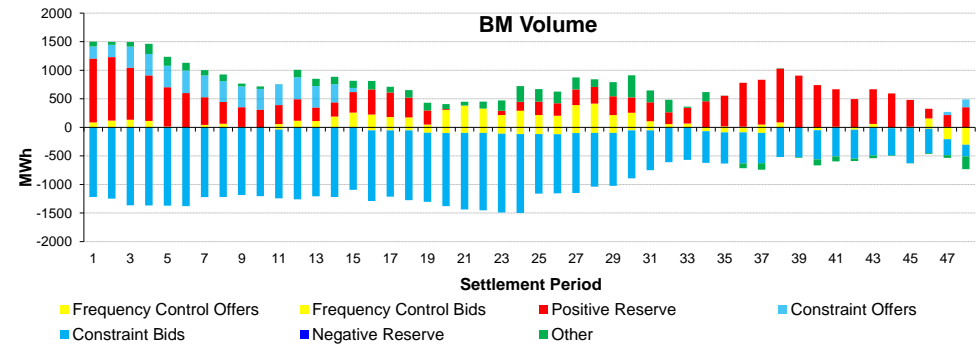
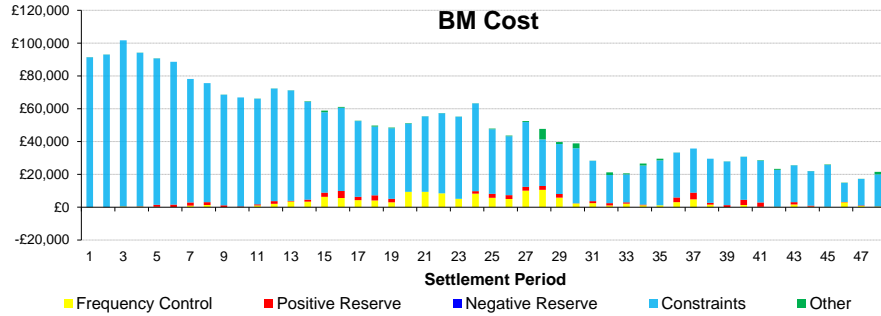
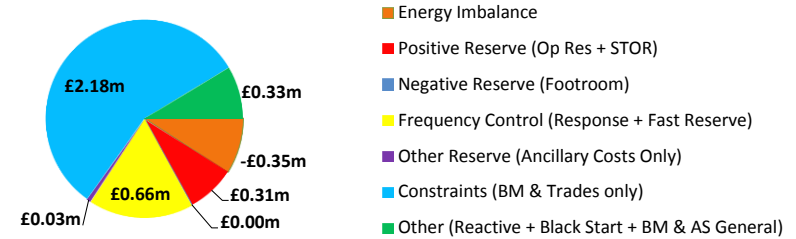
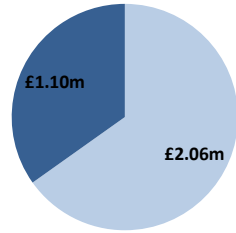
Date: 23/03/2019

BSUoS Charge Estimate: £2.60/MWh  
Total Outturn: £3.16m

# Daily Balancing Costs



■ BM Cost (Indicative)  
■ AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was long for most of the day, except over the darkness peak when it was short in excess of 1000MW. Up to 860 MW of STOR was run over the morning period, and around 200 MW of STOR was run in the afternoon trough. This was partially due to a PV generation shortfall throughout the day. Power flow restrictions were in place on the network boundary between England and Scotland from midnight, which required high volume of BM actions to buy off wind generation until the afternoon when wind levels dropped. Multiple trades on the interconnectors and on generating units were taken until the afternoon for RoCoF. Trades and BM actions were also taken overnight to manage the voltage levels in England.