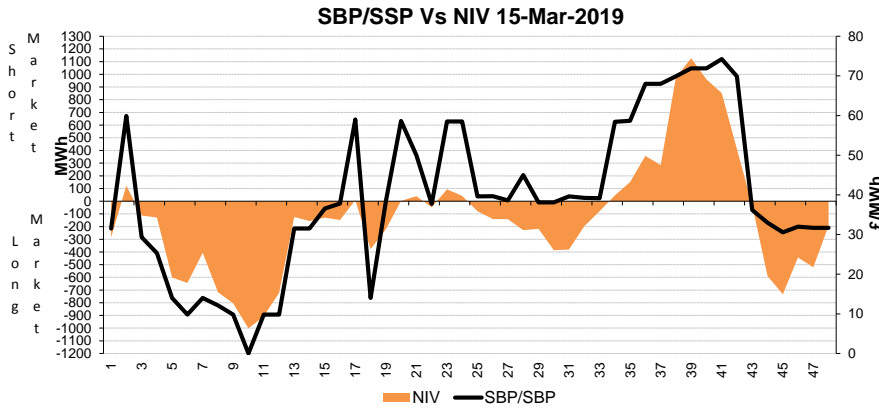
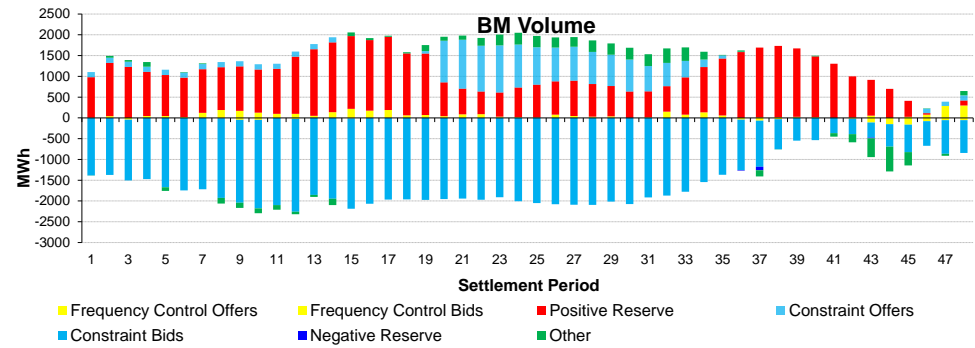
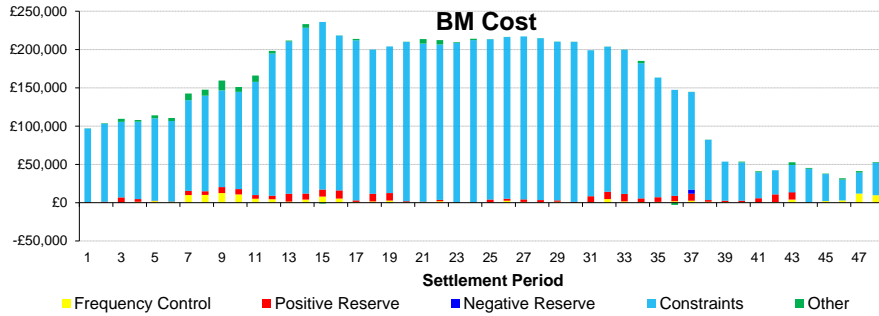
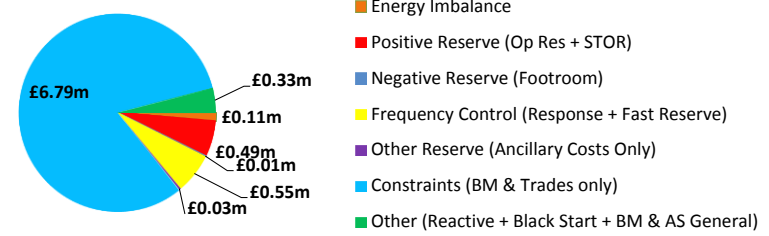
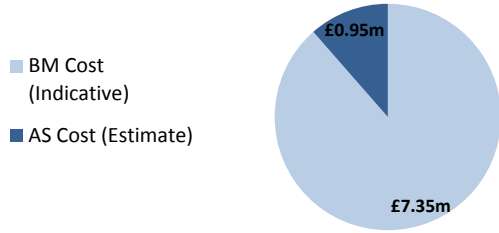


Date: 15/03/2019

BSUoS Charge Estimate: £5.79/MWh  
Total Outturn: £8.30m

# Daily Balancing Costs



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 2000MW over the darkness peak, though the margin remained adequate throughout the 24 hours. The day was characterized by sustained high wind levels across the country, resulting in a large volume of wind generation being constrained with BM actions and trades, particularly on the network boundary between England and Scotland. Multiple trades on the interconnectors and on generating units were taken for RoCoF between midnight and the afternoon. Additional units were bought on in the BM to secure RoCoF in the afternoon. Some trades were taken overnight for voltage control.