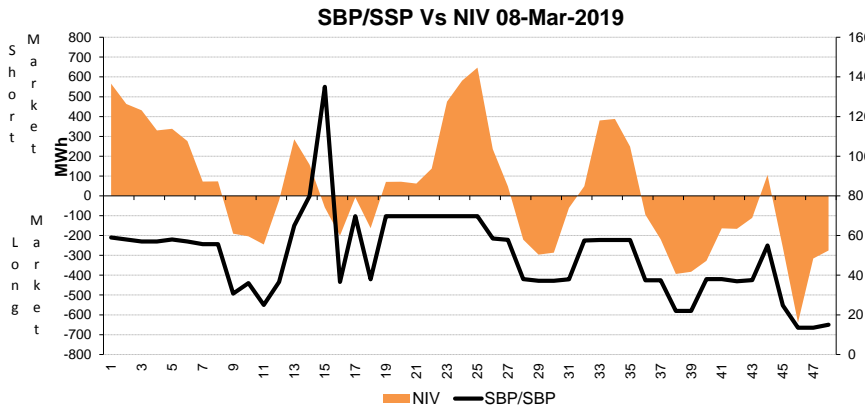
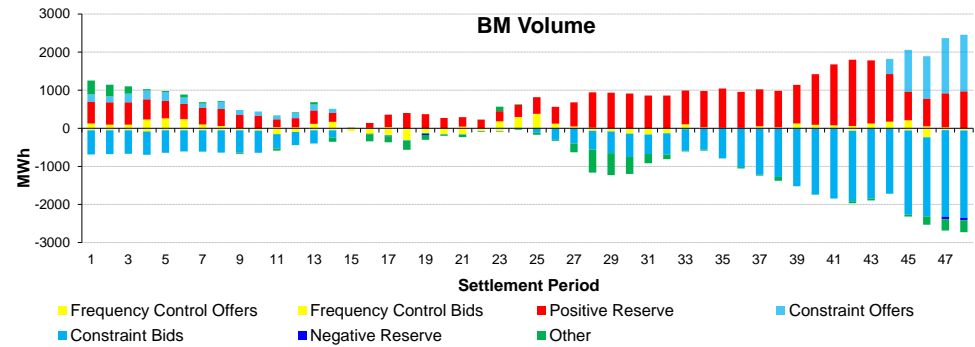
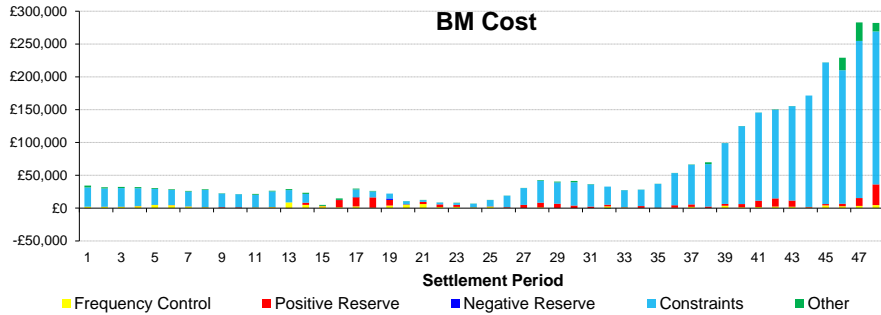
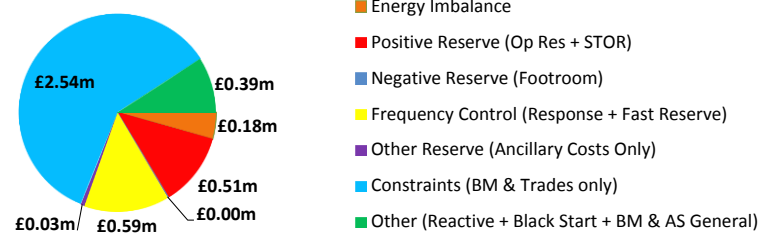
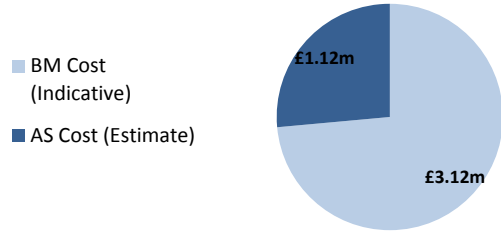


Date: 08/03/2019

BSUoS Charge Estimate: £2.88/MWh  
Total Outturn: £4.24m

# Daily Balancing Costs



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 1000MW overnight, when up to 650MW of STOR were deployed to account for a demand forecast error, and over 1200MW short between the morning and the afternoon. The overnight minimum demand outturned at 21.1GW. In the morning, spin gen was deployed as the margin was getting tight. Additional dynamic response was held between the afternoon and the evening for wind volatility. Trades were taken between the morning and the evening to solve constraints in Scotland following planned outages. Towards the darkness peak, As the wind levels increased substantially, a large volume of BM actions were taken to buy off wind generation to solve power flow restrictions in Scotland on the network boundary between England and Scotland. Multiple trades on the interconnectors and on generating units, were taken overnights to secure the RoCoF level. Voltage levels were managed in England over the darkness hours with BM actions.