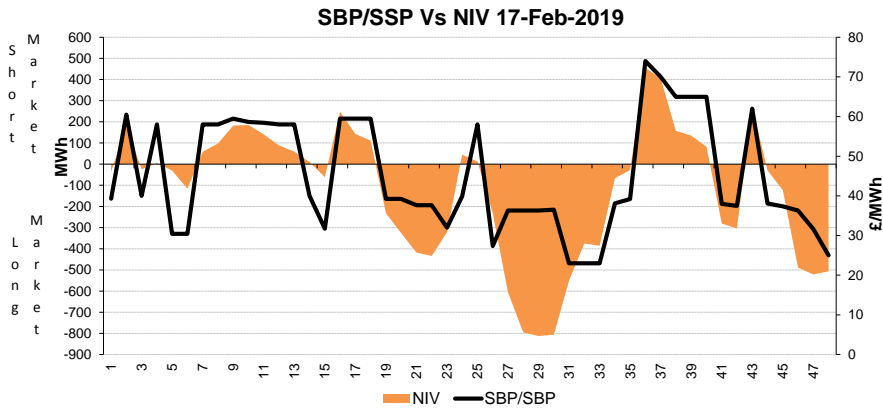
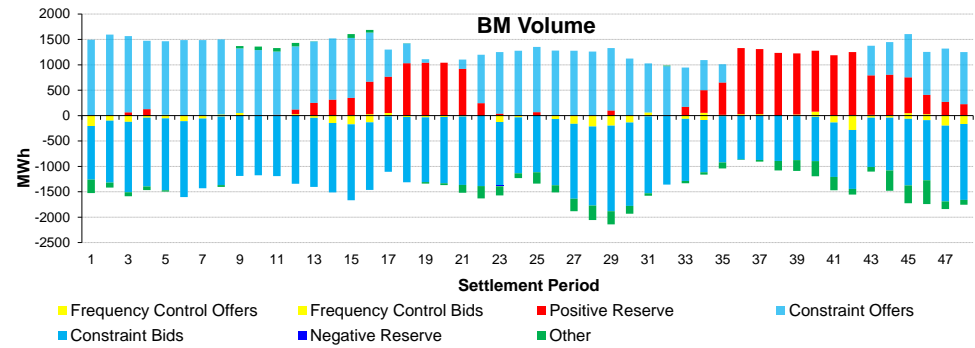
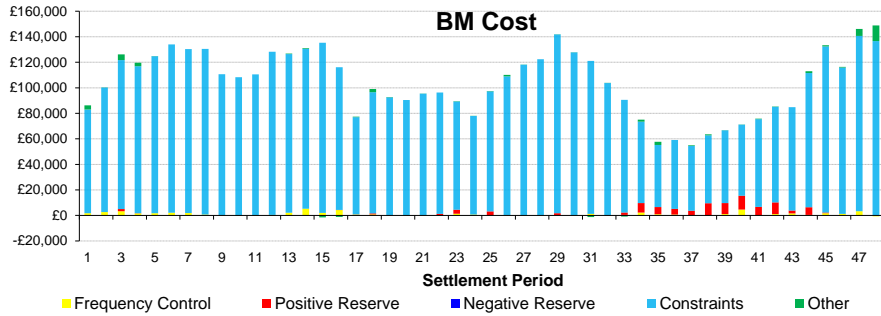
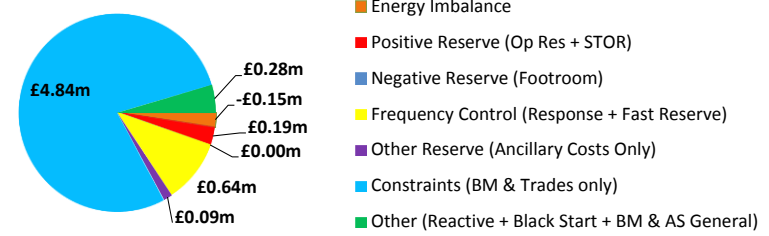
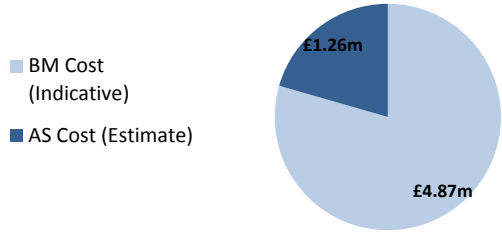


Date: 17/02/2019

BSUoS Charge Estimate: £4.83/MWh
Total Outturn: £6.13m

Daily Balancing Costs



Western Link status: Available

Commentary

The market swung between long and short through the day, but reached 1600MW long in the early afternoon. Some additional response was held in the evening due to wind volatility. High levels of wind combined with low demand and plant losses meant interconnector trades, BMU trades and BM actions were required to manage ROCOF levels for long periods of the day. Trades and BM actions were required to manage voltage levels in the Midlands, South East, North West and South. Trades and BM actions were also required to solve constraints in Scotland and the Scotland England border.