

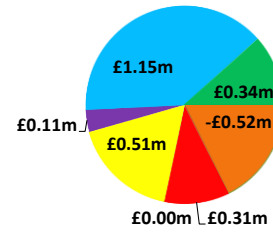
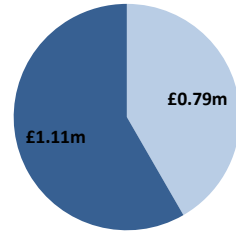
Date: 19/02/2019

BSUoS Charge Estimate: £1.46/MWh  
Total Outturn: £1.90m

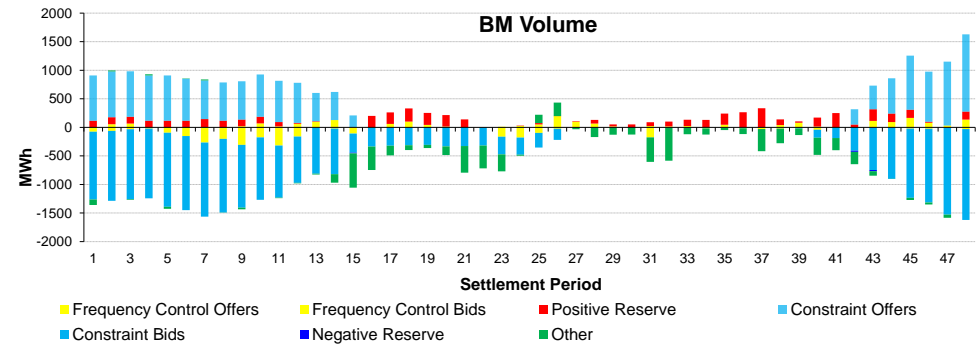
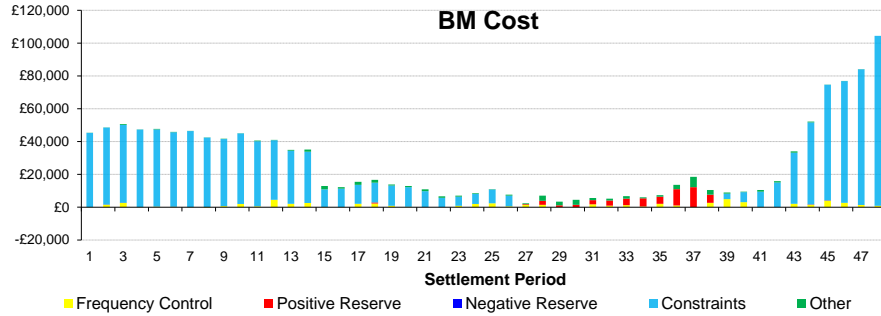
# Daily Balancing Costs



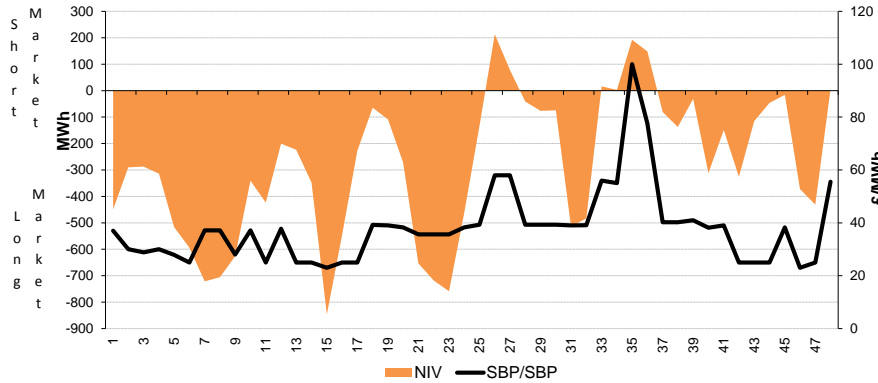
BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 19-Feb-2019



**Western Link status: Available**

## Commentary

The market was long throughout the 24 hours. At 15:41 the Western Link HVDC tripped and remained out of service. Consequently approximately 1.2 GW of additional wind bids were taken on the night between the reporting day and the following one. Additional dynamic response was held throughout the day for wind volatility. During the morning peak interconnectors were bought on for positive margin. RocoF was managed overnight with multiple trades on the interconnectors and on generating units and with the support of BM actions. Voltage levels were managed with a mix of trades and BM actions from the late evening.