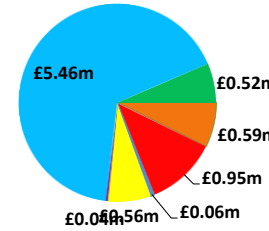
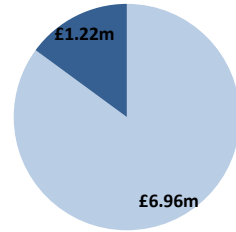


Date: 09/02/2019

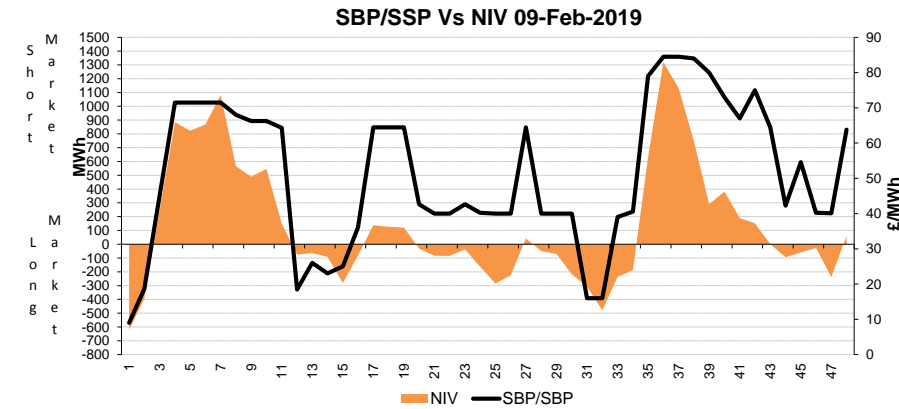
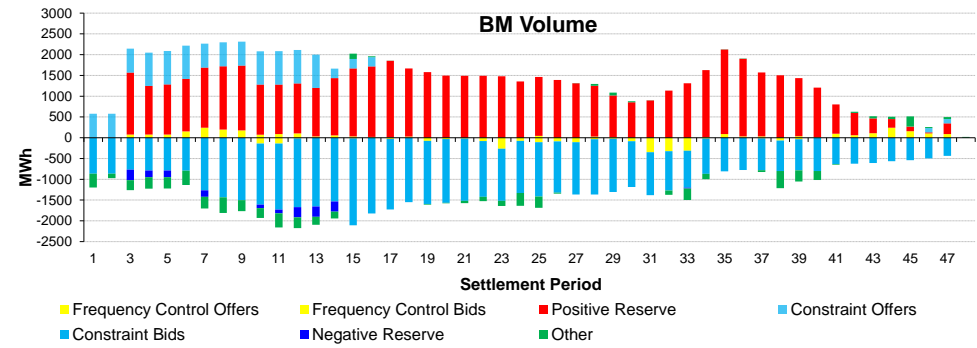
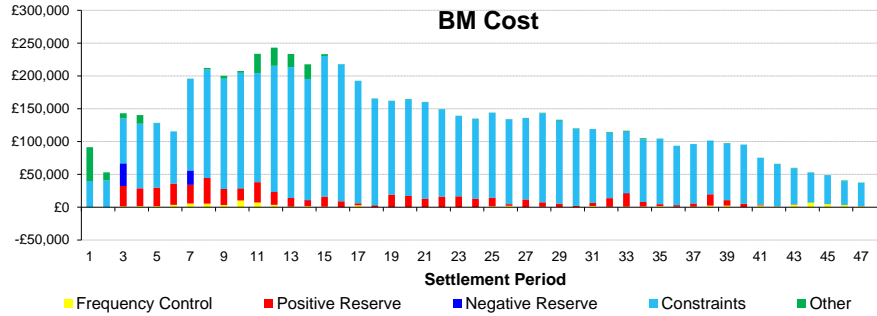
BSUoS Charge Estimate: £5.86/MWh
Total Outturn: £8.19m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 2200MW overnight, when storm Erik was at its peak, and short in excess of 2600MW between the afternoon and the evening. Additional dynamic response was held until the late evening. The power flow restrictions in place from the previous day in Scotland and on the network boundary between England and Scotland, remained in place from the previous day due to the sustained high wind levels across the country. In this scenario, high volume of BM actions to buy off wind generation and trades were taken throughout the 24 hours. Trades on the interconnectors were taken for the entire day for RoCoF. Trades were also taken overnight to manage the voltage levels across England.