

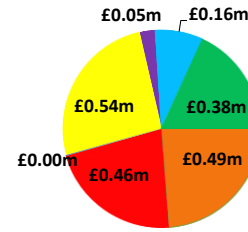
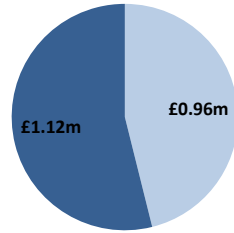
Date: 22/01/2019

BSUoS Charge Estimate: £1.37/MWh
Total Outturn: £2.08m

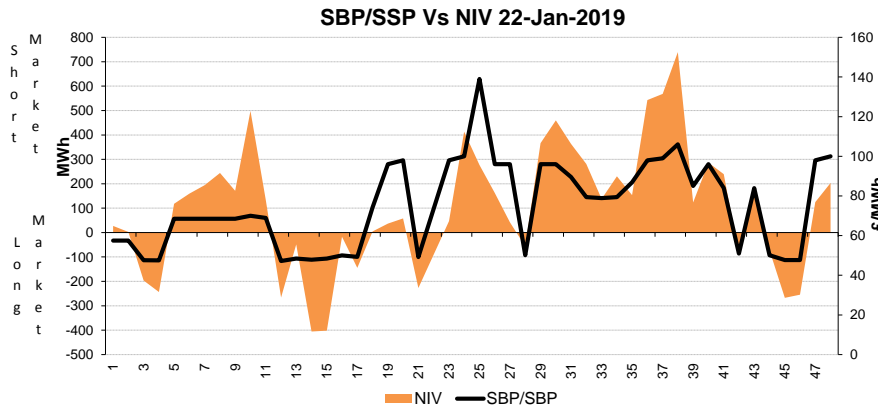
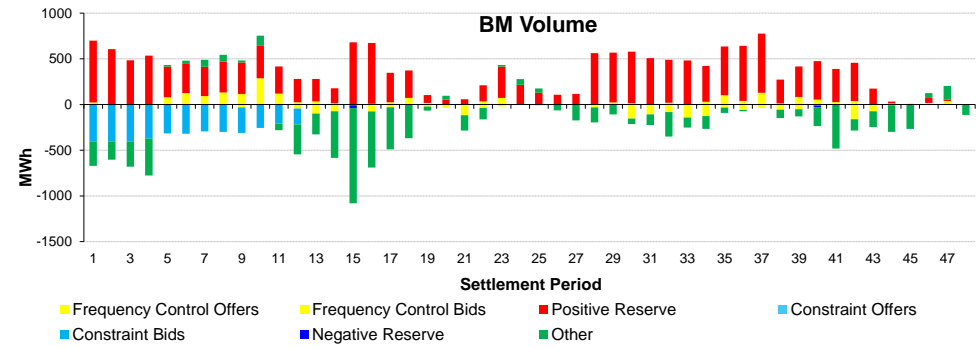
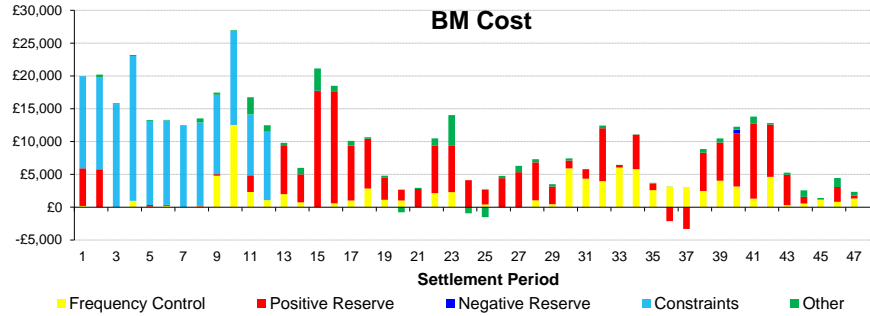
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

Trades were done on the interconnector for positive reserve overnight, for the morning pick up and in the run up to the darkness peak. 200MW of STOR was utilised overnight due to rapid changes in wind and another 250MW was used in the middle of the day to assist with wind shortfall. Additional reserve was held for demand uncertainty and frequency performance. Trades on the interconnectors and BMUs along with BM actions were required to manage ROCOF levels overnight. All voltage requirements were met by the market.