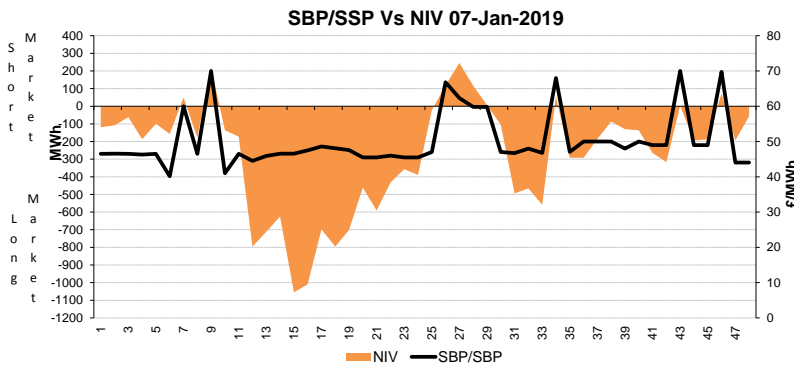
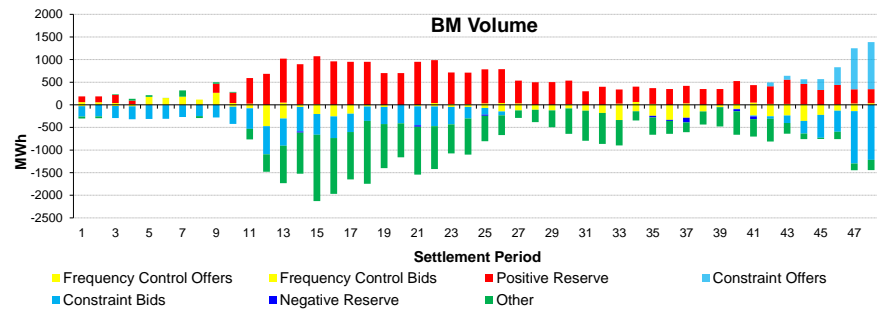
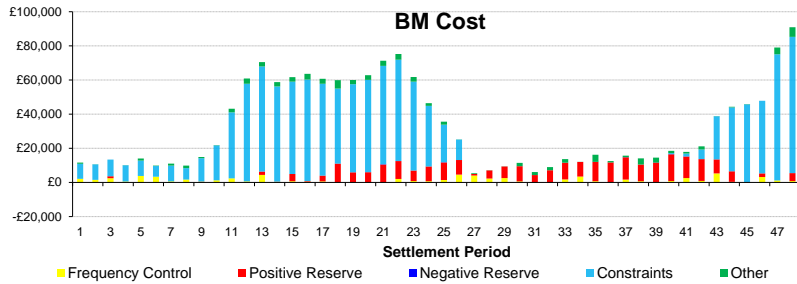
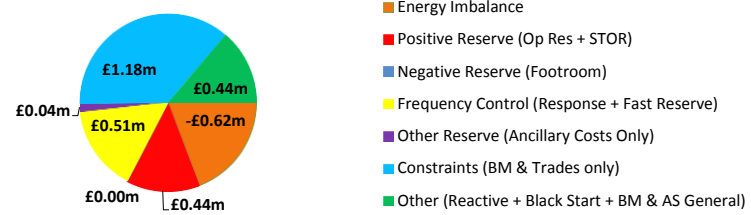
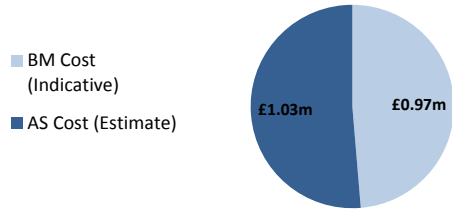


Date: 07/01/2019

BSUoS Charge Estimate: £1.49/MWh
Total Outturn: £2.00m

Daily Balancing Costs



Western Link status: Available

Commentary

Trades were carried out on the interconnectors through the day time for positive reserve. Additional response was held in the morning for wind volatility and in the afternoon and evening due to demand uncertainty. BM actions were also taken overnight for positive reserve. Overnight ROCOF was solved with trades on BM units and interconnectors supported by a number of BM actions. High levels of wind resulted in trades and BM actions to manage constraints both in Scotland on the the Scotland England border. Trades and BM actions were required to manage voltage levels in the South East, Midlands and North West.