

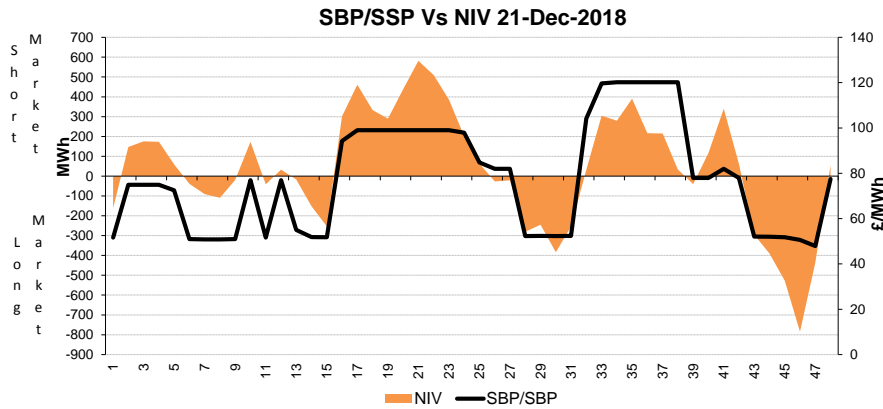
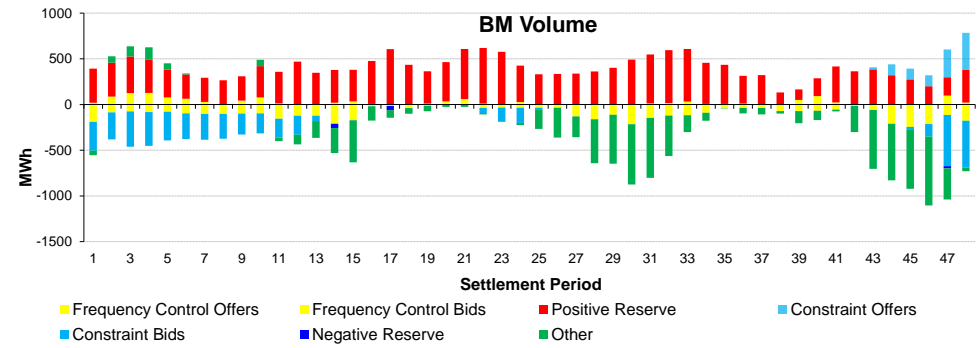
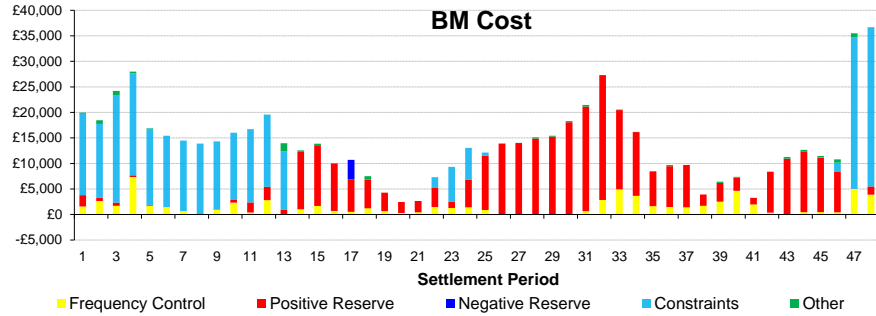
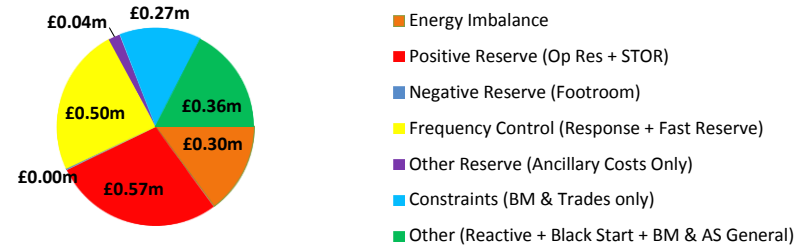
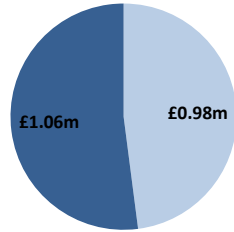
Date: 21/12/2018

BSUoS Charge Estimate: £1.54/MWh
Total Outturn: £2.04m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

Throughout the day additional response was held to cover wind volatility. During the morning pick up, 200MW of STOR was utilised in addition to some plant being advance synchronised or kept on to cover the short market. Over the evening peak some units were allowed to desynchronise due to being uneconomic and ~560MW STOR was utilised.

Overnight, ROCOF was the sole system issue with trades on interconnectors and a BM unit required, and additional BM actions on other BM units. Late morning saw an active constraint in the North East requiring BM actions to solve. Late evening required a unit to be kept on for voltage issues in the North West.