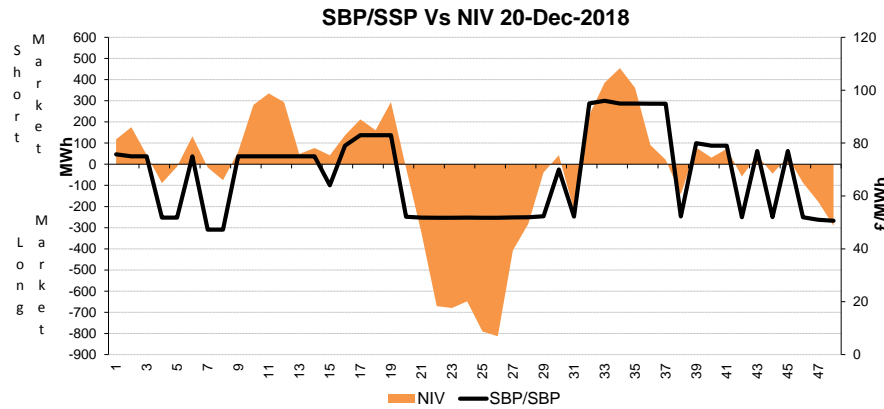
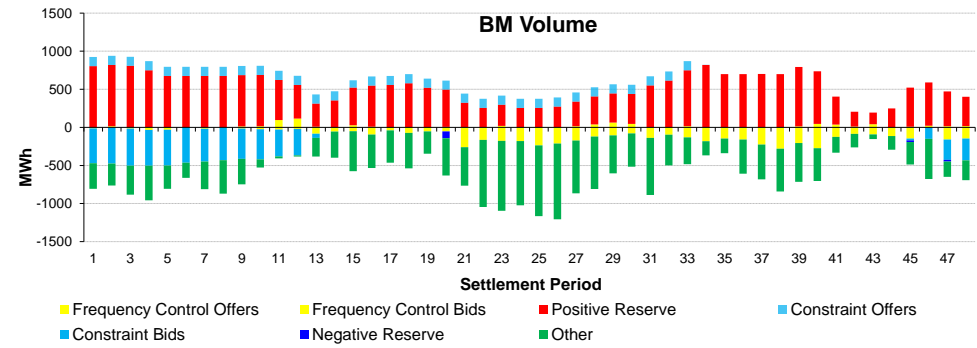
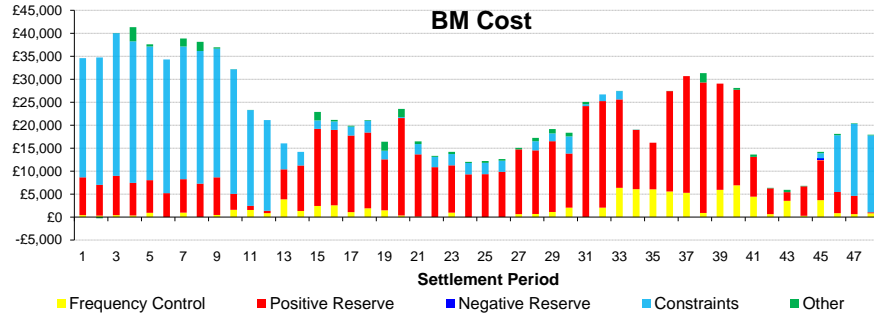
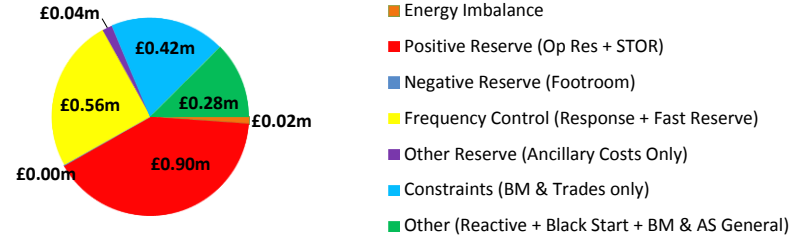
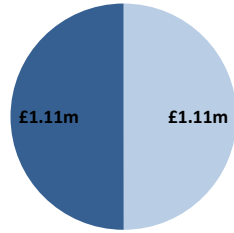


Date: 20/12/2018

BSUoS Charge Estimate: £1.58/MWh  
Total Outturn: £2.22m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short in excess of 600MW over the morning peak, and in excess of 800MW in the afternoon. Additional dynamic response was held throughout the 24 hours for wind volatility. During the darkness peak, the demand outturned at 43.2GW compared with the demand forecast of 44GW. Voltage level in Scotland was managed with trades undertaken overnight, and BM actions from the morning until the afternoon. A Mix of trades on the interconnectors on generating units and BM actions were taken for RoCoF overnight.