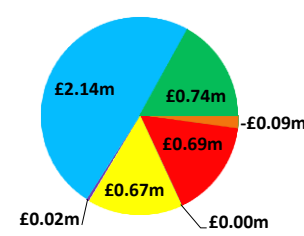
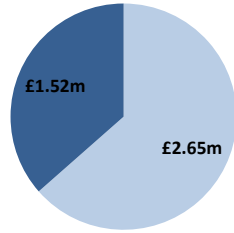


Date: 12/12/2018

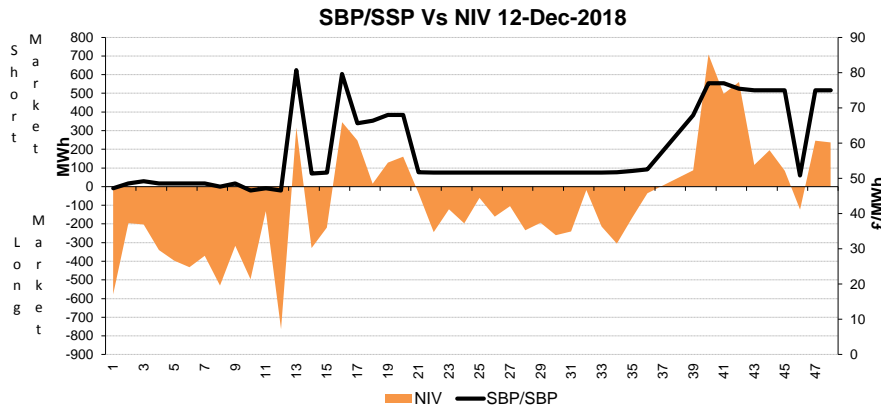
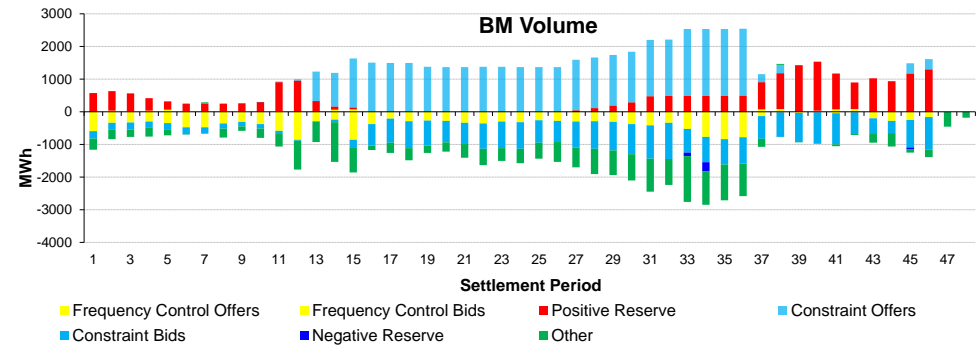
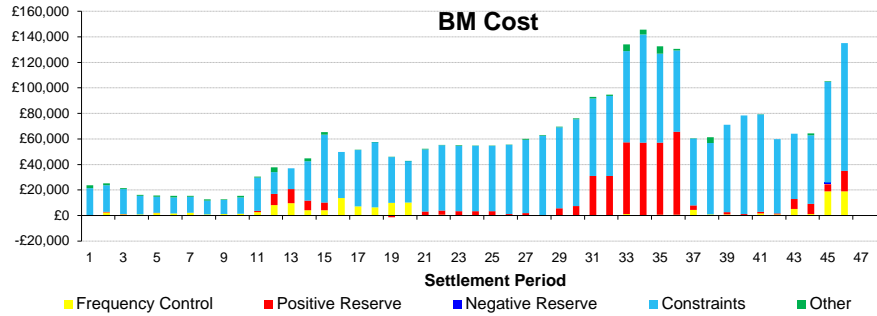
BSUoS Charge Estimate: £2.63/MWh
Total Outturn: £4.17m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly long throughout the day but did go short through the morning peak and in the evening. Overnight ROCOF was solved with trades on both interconnectors and generating units supported by BM actions. Trades and BM actions were required to manage constraints in the North of Scotland. Trades on the Interconnectors and a small number of BM actions were required to secure a constraint in the South East. Trades were required to manage voltage support in the Midlands, South East and North West just before midnight.