

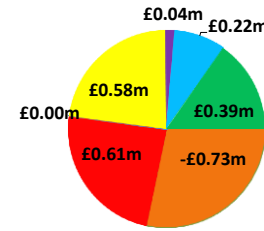
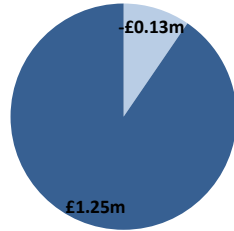
Date: 11/12/2018

BSUoS Charge Estimate: £0.90/MWh  
Total Outturn: £1.12m

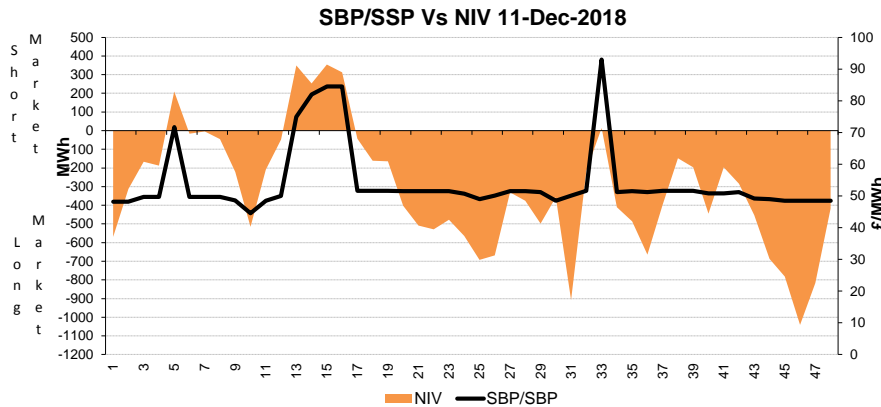
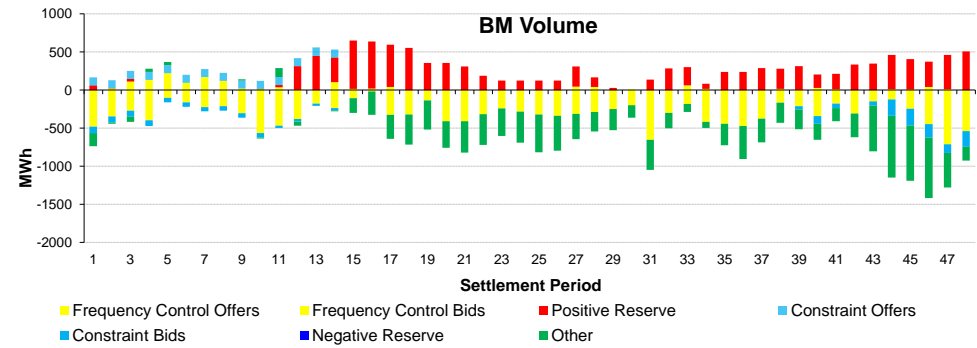
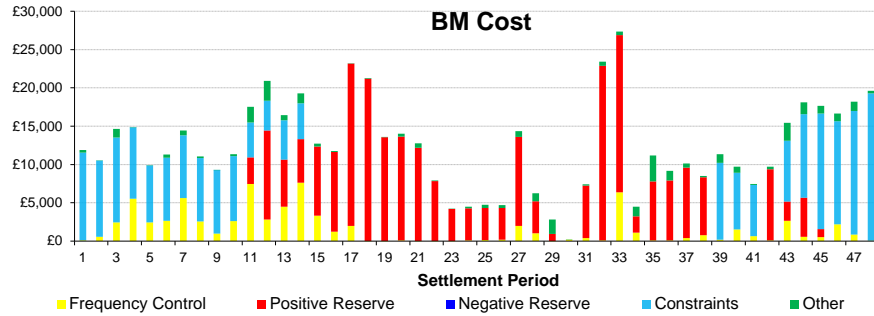
# Daily Balancing Costs



■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly long throughout the day. Trades were carried out on the Interconnectors for positive reserve in the morning and in the afternoon. Overnight Trades were carried out on a BM unit for ROCOF. Trades were required for voltage control in the North West in the early morning. A small number of BM actions were required to manage constraints in the North of Scotland.