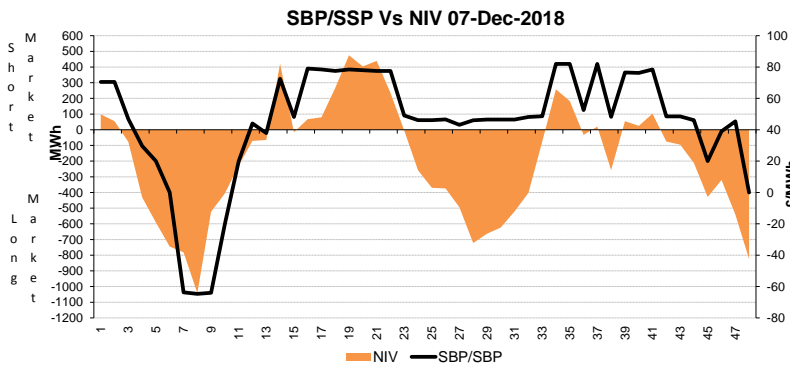
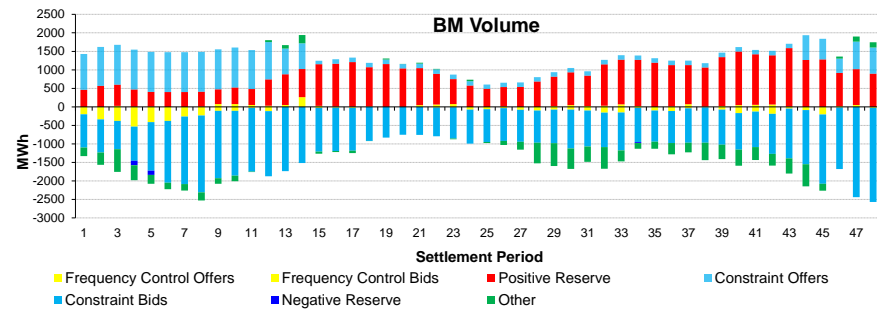
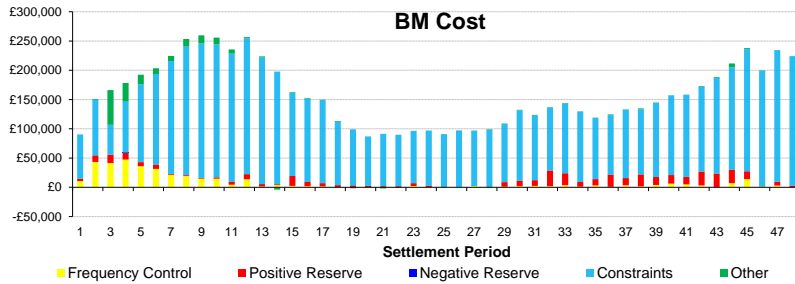
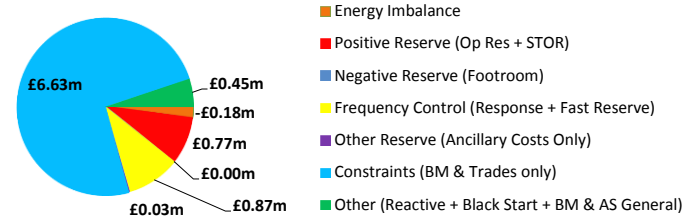
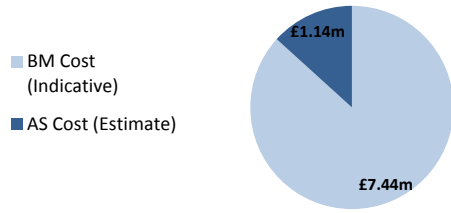


Date: 07/12/2018

BSUoS Charge Estimate: £5.67/MWh
Total Outturn: £8.57m

Daily Balancing Costs



Commentary

The market was significantly long through the low demand periods of overnight and midday but did go short through the morning and evening peaks. Additional dynamic response was held in the early hours of the morning for plant uncertainty.

Throughout the day trades and BM actions were taken on wind generation to solve constraints within Scotland and on the network boundary between England and Scotland due to planned outages. Multiple trades were done along with BM actions for voltage control both overnight and through the day. RoCoF was managed with a mix of trades on the interconnectors and BM action on generating units.

Western Link status: Available