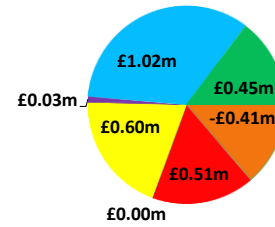
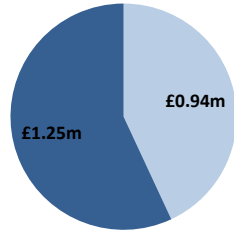


Date: 06/12/2018

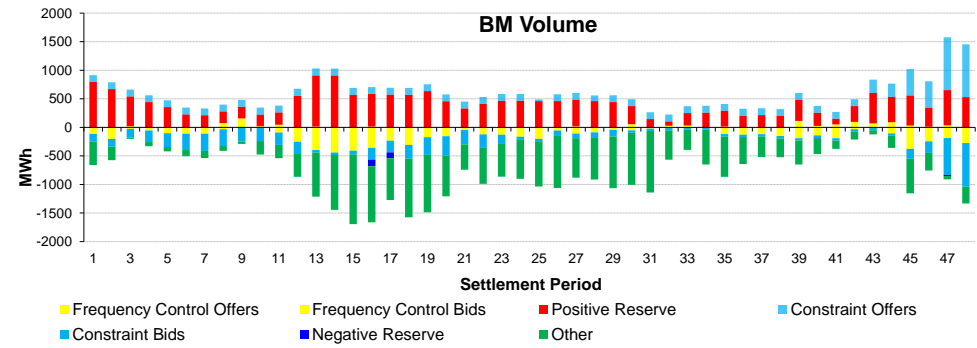
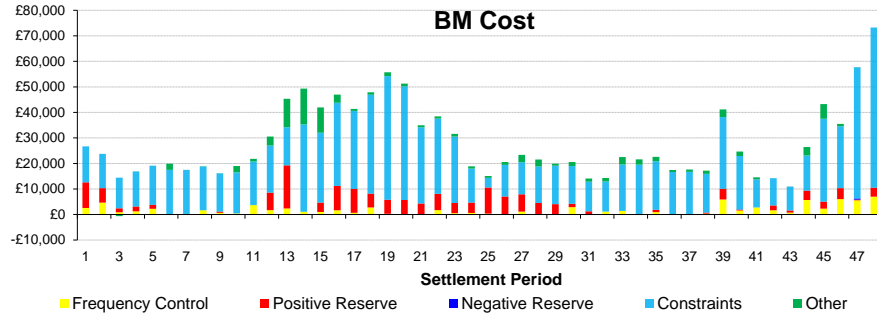
BSUoS Charge Estimate: £1.58/MWh
Total Outturn: £2.19m

Daily Balancing Costs

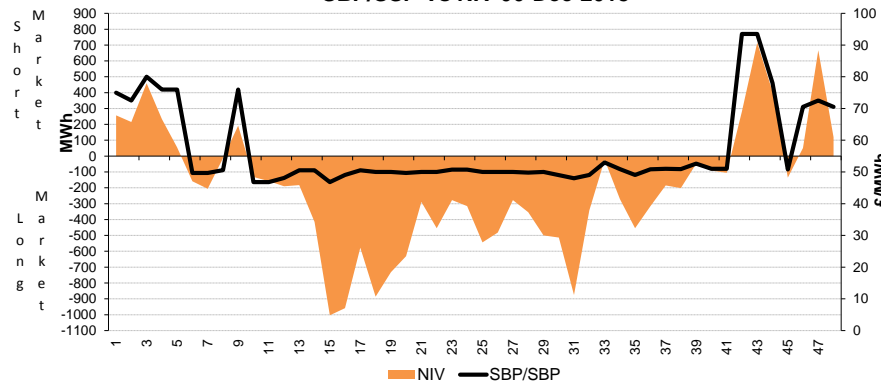
■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 06-Dec-2018



Western Link status: Available

Commentary

The market was prevalently long throughout the 24 hours. Trades on the interconnectors were taken over the morning peak for positive margin. Additional dynamic response was held all day for plant uncertainty. During the morning, BM actions on wind generation were taken to solve constraints on the network boundary between England and Scotland due to planned outages. The BM actions were subsequently replaced by trades on generating units from the early afternoon until the end of day. Multiple trades were taken most of the day to manage the voltage levels in Scotland, and before midnight to control voltage in North and South of England. RoCoF was managed with a mix of trades on the interconnectors and BM action on generating units.