

# Code Modifications Appendices

National Grid ESO

December 2018



# Appendix 1 – CUSC Plan on a page (1/4)

	Nov	Dec	Jan	Feb	March	April	Comments
*CMP271 - Improving the cost reflectivity of demand tx charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies” (Alkane)		WG Mod Dev on hold pending outcome from SCR/TCR					All on hold
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)		WG Mod Dev		CA ConS			Due to report December 2018; Requesting an extension to February 2019
CMP285 - CUSC Governance Reform – Levelling the Playing Field' (UKPR)		CA ConS					WG concluded – request to send to CAC
*CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)		WG Mod Dev					Potential for a further RFI; CA liaising with proposer. May require a further extension based on next steps; not being requested today

# Appendix 1 – CUSC Plan on a page (2/4)

	Nov	Dec	Jan	Feb	Mar	Apr	Comments
CMP288 - Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 - Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.		WG Mod Dev					Due to proceed to Workgroup Consultation. Timeline will be created following outcome of WG consultation
CMP291 - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)		WG Mod Dev			CA ConS		Panel to determine whether this should be de-coupled from GC117 to allow it to continue Request approval of extension to March
CMP292 - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)		WG Mod Dev					WG has not convened in November, will proceed in December. Request approval of extension to April

# Appendix 1 – CUSC Plan on a page (3/4)

	Nov	Dec	Jan	Feb	Mar	Apr	Comments
CMP295 - Contractual Arrangements for Virtual Lead Parties (Project TERRE)					WG Mod Dev	CA ConS	Due to conclude workgroup report for February panel – On track
CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.				WG Mod Dev	CA ConS		Workgroup 11 December; all on track for January 2019 to conclude workgroup report
CMP300 - Energy Response Payment					WG Mod Dev		Quoracy met, WG to be arranged; timeline to be agreed
CMP301 - CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits							Send back from Ofgem; Proposer is completing the additional requirements to return to December panel for approval to proceed to CAC or back to Ofgem for decision

# Appendix 1 – CUSC Plan on a page (4/4)

	Nov	Dec	Jan	Feb	Mar	Apr	Comments
CMP303 - This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.	WG Mod Dev						Timeline to be confirmed; anticipated to return February 2018
CMP304 - Enhancing EPRS	WG Mod Dev						Timeline to be confirmed; anticipated to return February 2018
CMP306 - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	WG Mod Dev						Quoracy met, WG to be held in January. Timeline TBC
CMP308 - Removal of BSUoS charges from Generation	WG Mod Dev						Quoracy met, WG to be held in December. Timeline TBC

# Appendix 2 - Prioritisation Stack – as agreed by CUSC Modification Panel

## Modification Priority Order

**CMP280** 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & **CMP281** 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'

**CMP285** 'CUSC Governance Reform – Levelling the Playing Field'

**CMP295** 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

**CMP291** 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'

**CMP308** Removing BSUoS charges from Generation

**CMP286** 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and **CMP287** 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'

**CMP288'** Explicit Charging Arrangements for Customer Delays' and **CMP289'** Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'

**CMP304** 'Improving the Enhanced Reactive Power Service by making it fit for purpose'

**CMP303** 'Improving local circuit charge cost-reflectivity'

**CMP298** Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation

**CMP306** Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital

**CMP292** 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies

**CMP300** 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'

**CMP302** 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'



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