

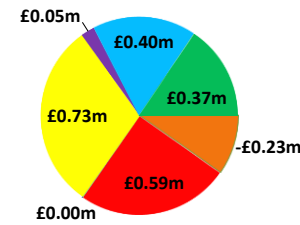
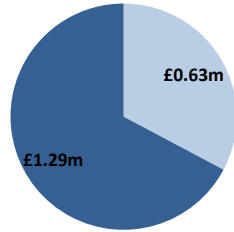
Date: 01/12/2018

BSUoS Charge Estimate: £1.54/MWh  
Total Outturn: £1.92m

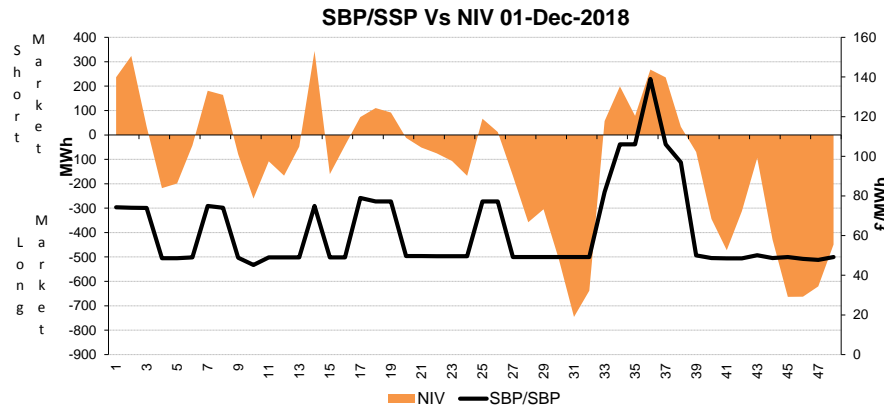
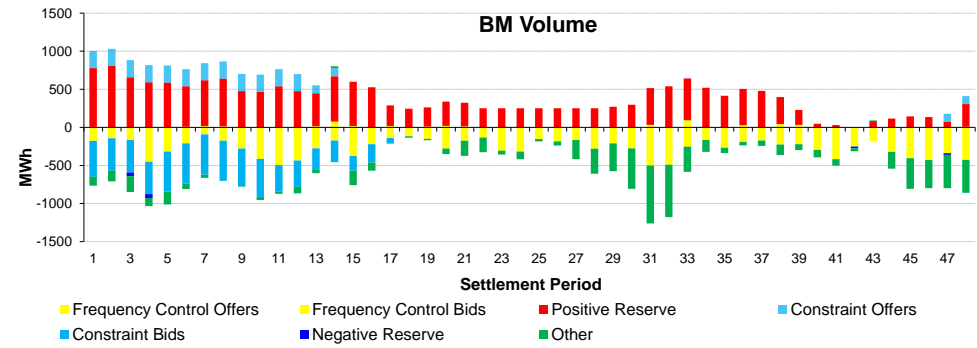
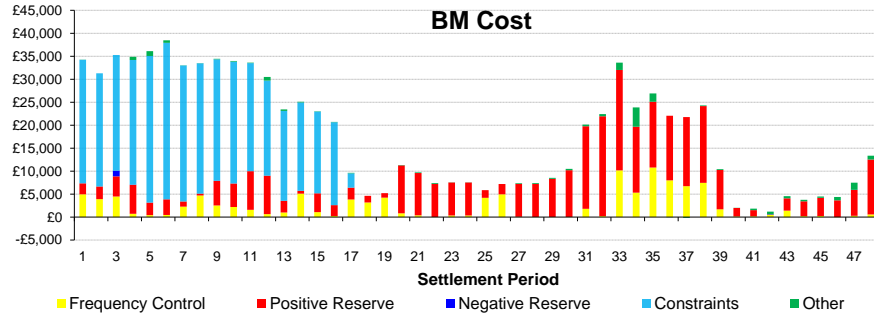
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was prevalently long with some period of short market in excess of 400MW over the darkness peak. Additional dynamic response was held throughout the 24 hours. STOR in excess of 600MW was run during the darkness peak to account for the loss of generating units. Overnights a mix of trades on generating units were taken to regulate the voltage levels in Scotland and North of England. Also, RoCoF was managed with trades on interconnectors and on generating units, and with some BM actions.