

Grid Code Fault Ride Through Workgroup

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Agenda

- Introductions
- Scope of the Work Group
- Terms of Reference
- Background to the Workgroup and conclusions of the workshops
- Options for progression of the Issues
- Issue prioritisation and work plan
- Future meeting dates
- Summary / Discussion
- Any Other Business

Scope of the Work Group

- Address the issues identified in GCRP Paper Reference PP12/04.
- Applies only to Synchronous Generators – not Power Park Modules
- Initial work to apply to Directly connected Synchronous Generation and then consider Embedded Plant Synchronous Plant
- All proposals are to be considered in the context of the GB Grid Code terminology not the ENTSO-E RfG
- Any proposals need to be consistent with the ENTSO-E RfG.

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- Understand the implications and interpretation of the Fault Ride Through requirements as defined in the ENTSO-E Requirements for Generators
 - Develop specific GB requirements and parameters to ensure consistency with the ENTSO-E RfG (including the voltage against time curves)
 - Assess the impact to all Stakeholders of early adoption of the ENTSO-E RfG requirements in respect of Fault Ride Through
 - Provide clarity to all affected Users including the GCRP and JESG
 - Report back to the GCRP via a Workgroup report in January 2015.