

Grid Code Fault Ride Through Workgroup

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Graham Stein

National Grid – TNS - Technical Policy Team Manager

Agenda

- Introductions
- Resume of 1st Meeting held on 3 December 2013
- Resume of the Terms of Reference
- Scope of Study work and Parameter Determination
- Summary / Discussion
- Any Other Business

Scope of the Work Group

- Address the issues identified in GCRP Paper Reference PP12/04.
- Applies only to Synchronous Generators – not Power Park Modules
- Initial work to apply to Directly connected Synchronous Generation and then consider Embedded Plant Synchronous Plant
- All proposals are to be considered in the context of the GB Grid Code terminology not the ENTSO-E RfG
- Any proposals need to be consistent with the ENTSO-E RfG.

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- Understand the implications and interpretation of the Fault Ride Through requirements as defined in the ENTSO-E Requirements for Generators
 - Develop specific GB requirements and parameters to ensure consistency with the ENTSO-E RfG (including the voltage against time curves)
 - Assess the impact to all Stakeholders of early adoption of the ENTSO-E RfG requirements in respect of Fault Ride Through
 - Provide clarity to all affected Users including the GCRP and JESG
 - Report back to the GCRP via a Workgroup report in January 2015.