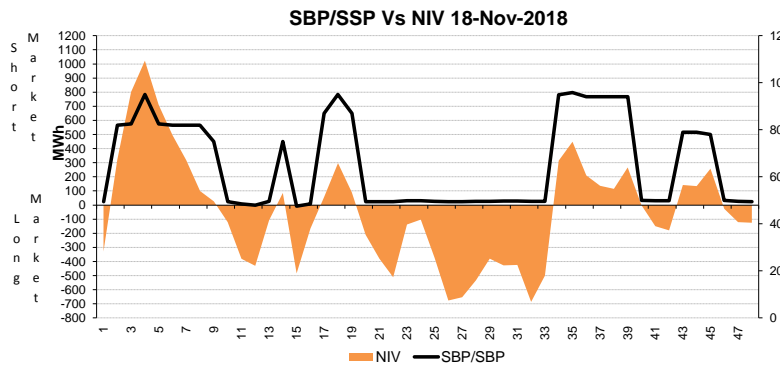
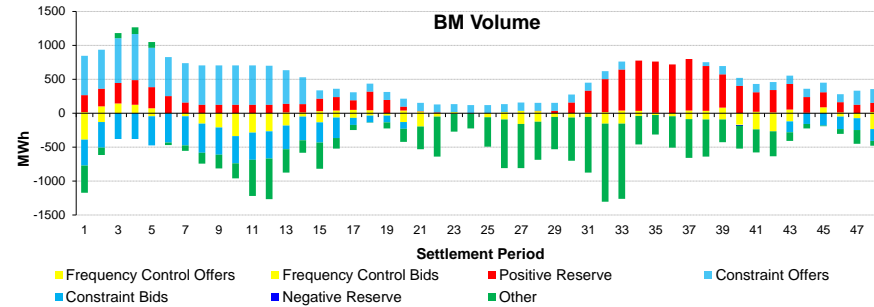
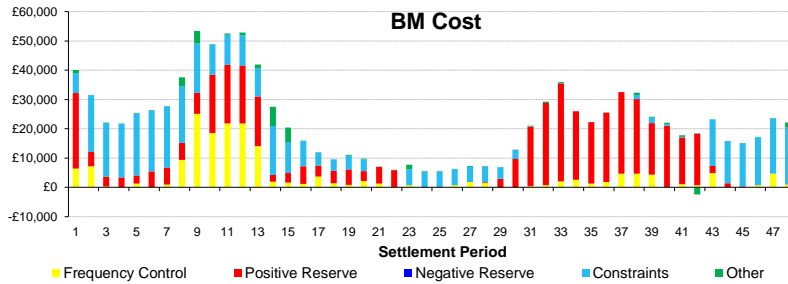
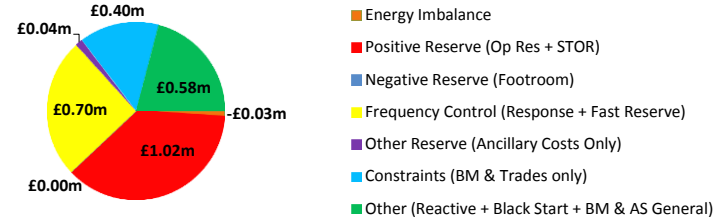
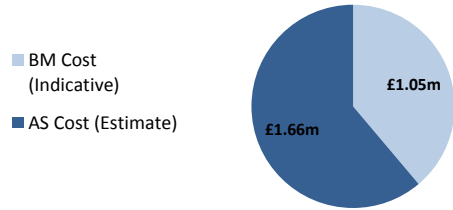


Date: 18/11/2018

BSUoS Charge Estimate: £2.22/MWh
Total Outturn: £2.71m

Daily Balancing Costs



Commentary

Early morning, the market was ~2GW short following wind shortfalls and loss of generation, requiring units to be run through the night. Through the day the market was long by up to 1.4GW however units were still required to provide additional positive reserve levels. Although wind levels were relatively low, additional response levels were required to cover the volatility. A trade was also required to reduce the largest loss overnight, as it was more economic than accessing additional high frequency response. Units were kept on through the demand peak to provide additional positive reserve (~800MW). No thermal constraints caused issues on Sunday. Voltage control was solved via actions in the BM and Trades over 4 regions; North West, North East, South East and South Central. Trades were completed for ROCOF reasons overnight, both on interconnectors and a BM unit.

Western Link status: Available