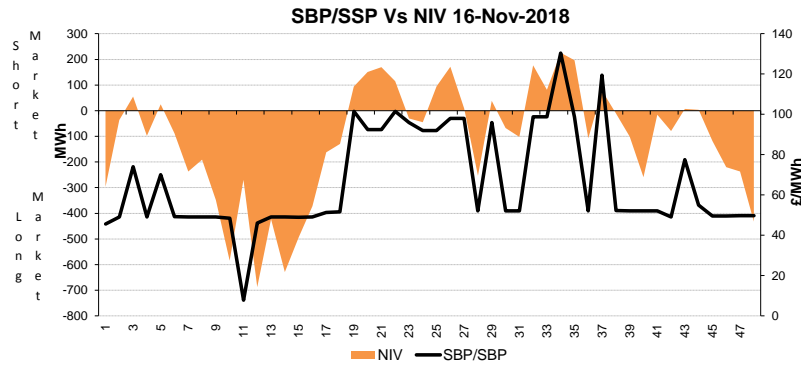
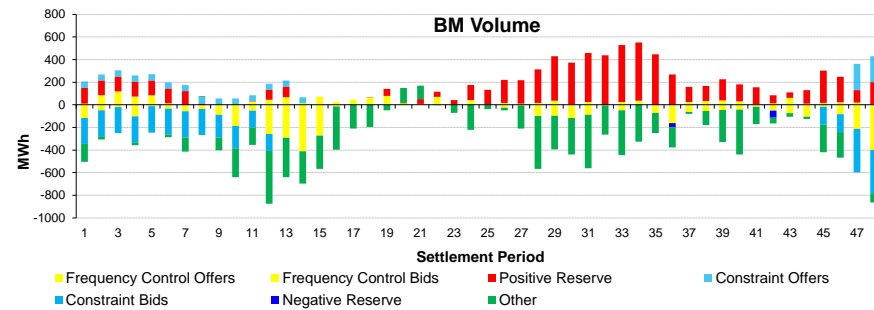
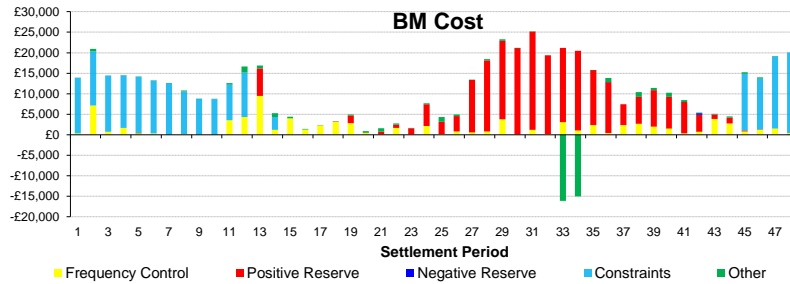
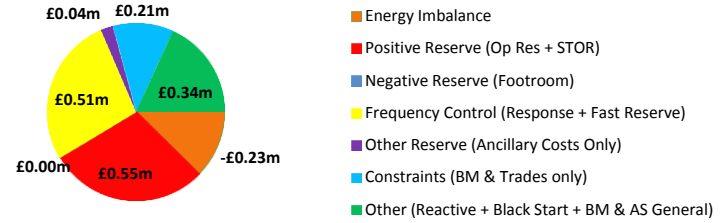
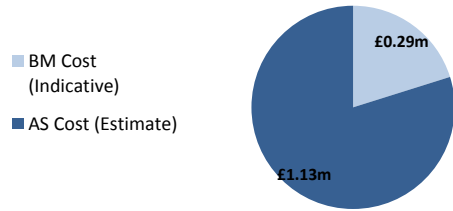


Date: 16/11/2018

BSUoS Charge Estimate: £1.16/MWh
Total Outturn: £1.41m

Daily Balancing Costs



Commentary

The market was mostly long for the day; up to 1.4GW long prior to the morning pick up however some units were kept on to meet the reserve requirement. When the market fell short during the morning a number of units tripped or reduced their MELs; some STOR (~140MW) was utilised alongside synchronising other units, to help with the levels of Positive Reserve. Additional levels of response were also held to help with frequency volatility. System conditions were favourable on Friday with no system flagged BM actions required. Trades were enacted to solve voltage in the North West, all other area requirements were met through market despatch. Trades on interconnectors and a BM unit were used to solve ROCOF issues overnight.

Western Link status: Available