

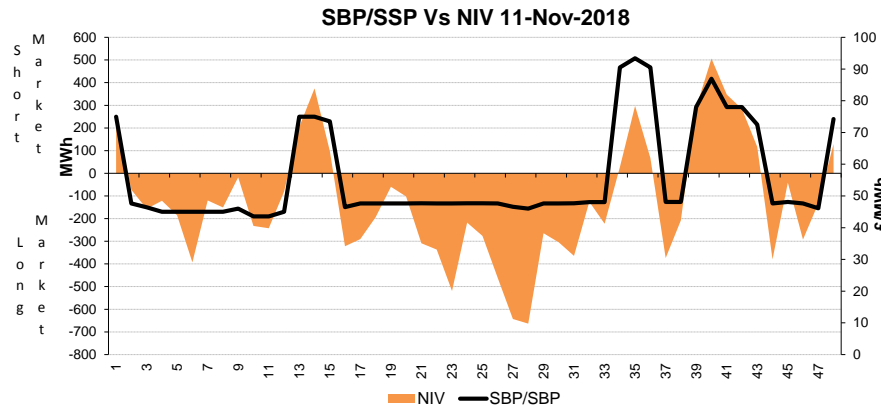
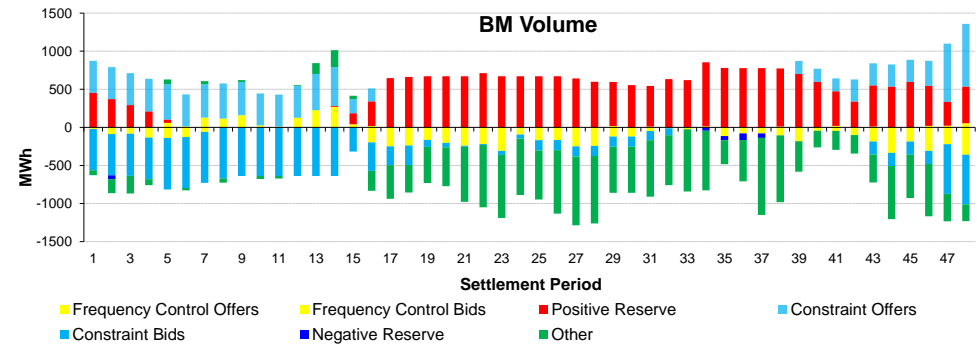
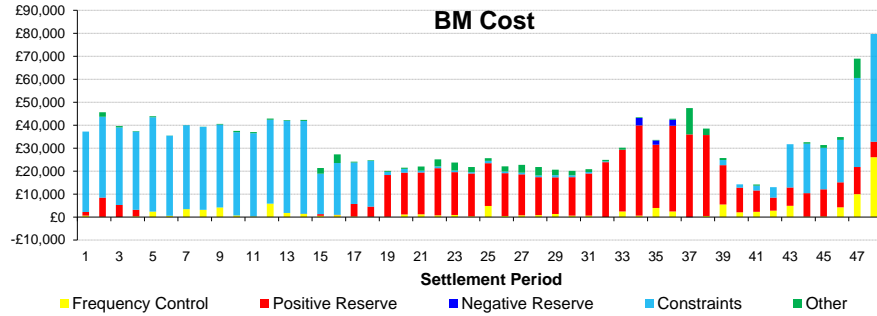
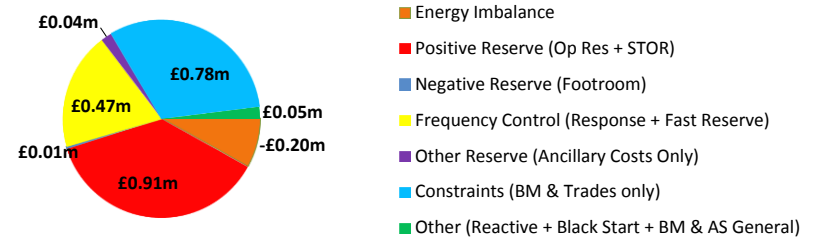
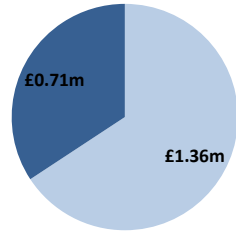
Date: 11/11/2018

BSUoS Charge Estimate: £1.79/MWh
Total Outturn: £2.06m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was prevalently long through the 24 hours except for a few settlement periods over the morning peak and after the darkness peak, when was short in excess of 800MW. 1000 MW of demand suppression was observed between 10:48 and 11:02 hours for the Remembrance Day 2-minute silence held at 11 o'clock. Additional high frequency response was carried during this period, and again during the late evening for wind volatility. some interconnectors trades were taken for positive margin just before midnight.

A mix of trades and BM actions on generating units were undertaken overnight to manage the voltage levels in Scotland and England. Multiple trades on the interconnectors and on generating units were required for RoCoF overnight. BM actions for RoCoF were also taken during the afternoon.