

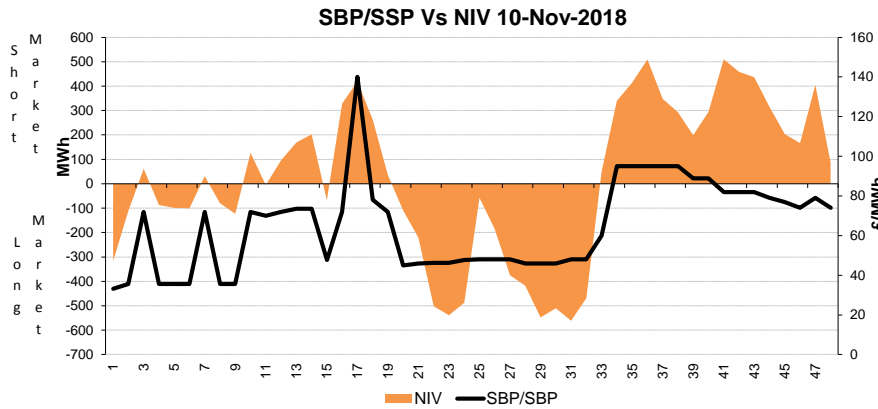
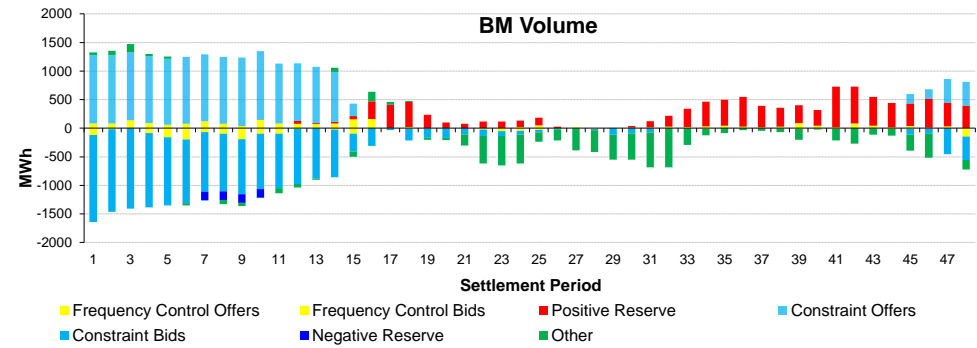
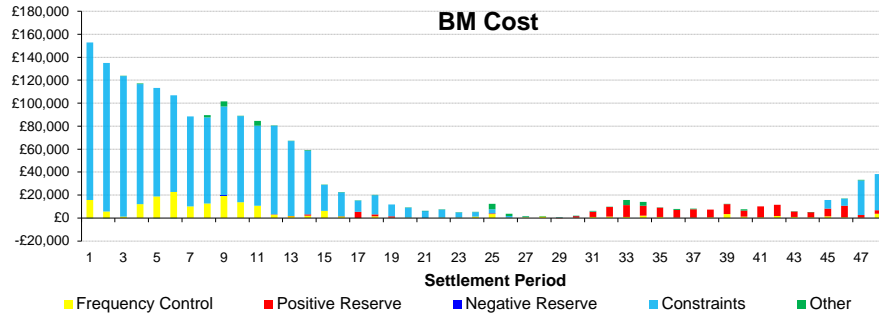
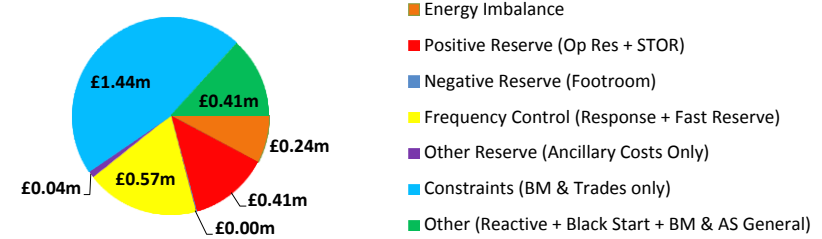
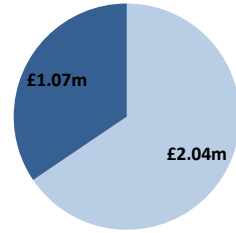
Date: 10/11/2018

BSUoS Charge Estimate: £2.47/MWh
Total Outturn: £3.11m

Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



Western Link status: Available

Commentary

Trades were carried out on the Interconnectors in the early morning for negative reserve. Approximately 500MW of STOR was run in the morning due to demand forecast errors and generator breakdown. Additional high response was held in the evening to cover for wind volatility. ROCOF issues were solved via trades on the Interconnectors and on BM units in addition to BM actions. Trades were taken to solve power flow restrictions due to planned outages in North of Scotland. BM actions on hydro and wind units were required to solve transmission constraints in Scotland and Northern England. Overnight the voltage levels were regulated with a mix of trades and BM actions.