



AMENDMENT REPORT

CUSC Proposed Amendment CAP094

Limited Duration Transmission Entry Capacity

The purpose of this report is to assist the Authority in their decision of whether to implement Amendment Proposal CAP094

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b Document Location

National Grid Website:

<http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/>

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Name	Organisation
The Gas and Electricity Markets Authority	Ofgem
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National Grid Industry Information Website	

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1.0 SUMMARY AND RECOMMENDATION

- 1.1 Following the implementation of CAP070, which introduced two short-term access products for transmission entry capacity (STTEC), First Hydro Company considered the available access products did not meet the requirements of Users where:
 - (a) transmission capacity is available for the remainder of the Financial Year but National Grid is not able to grant enduring Transmission Entry Capacity (TEC) rights either because of the time taken to analyse an application or because future rights are not yet available on full planning assessment basis; and/or
 - (b) the generator only requires access for the remainder of the financial year and does not require enduring TEC rights.
- 1.2 CAP094 was therefore proposed by First Hydro Company and submitted to the CUSC Amendments Panel for consideration at their meeting on 24th June 2005. The Amendments Panel determined that this issue should be considered by a Working Group.
- 1.3 The CAP094 Working Group Report was submitted to the meeting of the Amendments Panel on 23rd September 2005. The Amendments Panel decided that the issue was appropriate to proceed to wider industry consultation.
- 1.4 In this consultation, National Grid drew parties' attention to the fact that, while there is an Original Proposal and several Working Group Alternative Amendments, the Working Group was of the unanimous view that the Original Proposal was not practicable primarily on the grounds it provided insufficient time for National Grid to assess access requests. Each of the Working Group Alternative Amendments addressed this issue.
- 1.5 The Consultation Paper for CAP094 was published by National Grid on 4th October 2005, placed on the CUSC website and copies sent to Core Industry Document Owners and CUSC Parties. Responses were invited by close of business on 4th November 2005.
- 1.6 National Grid received a total of 8 responses to the consultation for CAP094. British Energy proposed three Consultation Alternative Amendment to CAP094. Under the terms of the CUSC this required a further period of consultation to be undertaken in order to allow the industry to consider the proposed Consultation Alternative Amendment, and this Consultation Alternative Amendment Consultation Paper was published by National Grid on 14th November 2005. Responses were invited by close of business on 28th November 2005.
- 1.7 National Grid received a total of 7 responses to this further period of Consultation for CAP094.

National Grid Recommendation

- 1.8 National Grid believes that there are merits in introducing a flexible, sub-annual access product that can provide access over a range of timescales. However, National Grid has significant reservations regarding the practicality of the Original Proposal, and the Working Group was of the unanimous view that the Original Proposal was not practicable primarily on the grounds it provided insufficient time for National Grid to assess access requests.

- 1.9 National Grid believe that all the Working Group Alternative Amendments and Consultation Alternative Amendments would better facilitate the applicable CUSC objectives than the current CUSC baseline, although we have concerns over a number of the alternatives such that we believe that they would represent only a marginal improvement on the existing baseline.
- 1.10 However, we believe that WGAA3 would clearly better facilitate achievement of the applicable objectives, and is superior to the other alternatives. We believe that the product proposed by WGAA3 is the best single product in that it strikes the correct balance between maximising the provision of additional access rights within year, thereby increasing the efficient use of the transmission system and promoting competition in generation, and managing the risk of additional constraints, thereby minimising the potential negative impact on competition.
- 1.11 Following a determination by the CUSC Amendments Panel, should the Authority approve CAP094, the implementation date should be 1st April 2006, assuming the associated charging methodology change is in place, or if no decision is made by 31st March 2006, 10 days after Authority decision, again assuming the associated charging methodology change is in place.

2.0 PURPOSE AND SCOPE OF THE REPORT

- 2.1 This Amendment Report has been prepared and issued by National Grid under the rules and procedures specified in the Connection and Use of System Code (CUSC) as designated by the Secretary of State. It addresses issues relating to the introduction of a limited duration access products for Transmission Entry Capacity.
- 2.2 Further to the submission of Amendment Proposal CAP094 (see Annex 1) and the subsequent wider industry consultation that was undertaken by National Grid, this document is addressed and furnished to the Gas and Electricity Markets Authority (“the Authority”) in order to assist them in their decision whether to implement Amendment Proposal CAP094.
- 2.3 This document outlines the nature of the CUSC changes that are proposed. It incorporates National Grid’s recommendations to the Authority concerning the Amendment. Copies of all representations received in response to the consultation have been also been included and a ‘summary’ of the representations received is also provided. Copies of each of the responses to the consultation and further consultation are included as Annex 3 and 4 of this document.
- 2.4 This Amendment Report has been prepared in accordance with the terms of the CUSC. An electronic copy can be found on the National Grid website, at <http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/>.

3.0 THE PROPOSED AMENDMENT

- 3.1 CAP094 was proposed in order to introduce a new sub-annual access product, Limited Duration Transmission Entry Capacity (LDTEC). This product would supplement the existing sub-annual access products, Short

Term Transmission Entry Capacity (STTEC) and Short Notice Short Term Firm (SNSTF), which were introduced by CAP070¹.

- 3.2 While STTEC can be granted in 4, 5, or 6 week blocks, CAP094 envisages LDTEC providing access from a point in time to the end of the Financial Year. In addition, like STTEC, LDTEC would not confer any access rights the following year.
- 3.3 The availability of LDTEC would be assessed against operational criteria and would be progressed according to a pre-defined timetable that would provide access within three weeks from National Grid's receipt of an application:

	LDTEC	STTEC	SNSTF
Duration of capacity period (wks)	Rest of year	4 weeks	4, 5, or 6
Latest application date	3 weeks	6 weeks	2 weeks
Offer to User	4 days	4 weeks	4 days
User acceptance / rejection	1 day	Application	1 day
National Grid analysis time	2 weeks	2 weeks	1 week

4.0 WORKING GROUP DISCUSSIONS

- 4.1 The Working Group's discussion included consideration of the proposed defect, followed by an initial consideration of the LDTEC product described in the Amendment Proposal and its interaction with National Grid's operational processes. This led to the Working Group exploring the product's attributes and other possible variants of LDTEC. The Working Group then derived a number of practicable products and identified a number of Working Group Alternative Amendments, which were assessed against the defect, as described in CAP094, and the applicable CUSC objectives. Issues surrounding implementation and the timescales for implementation were also discussed.
- 4.2 Finally, the Working Group considered the interaction of CAP094 with other industry codes and documents, in particular the Use of System Charging Methodology, with a view to pointing towards any consequential changes that may be required. The Working Group did not consider any changes to the Use of System Charging Methodology, as this would be outside its Terms of Reference.

Identification of Defect

- 4.3 The Working Group discussed the nature of the defect and indeed whether there was a defect. The view of the Proposer is set out in Annex 1, which includes a description of the defect, as well as some illustrations of the remedial uses of LDTEC. The Proposer believed that LDTEC would better provide the kind of access that he sought than either of the current access products: STTEC or TEC. Whilst in principle contiguous blocks of STTEC could also provide the same access, the Proposer believed that its use is unnecessarily complicated by the limitation on certainty of access to the next

¹ Following the implementation of CAP070, STTEC and SNSTF are both called STTEC. Therefore, the only differentiation made here is to aid understanding of the other product options.

6 weeks. In addition, as LDTEC would not confer any access rights in the succeeding year, unlike TEC, the Proposer believed LDTEC addressed a different need from TEC. Supporters of the proposal also believed that an additional short-term access product would enhance competition in the provision of balancing services and hence reduce balancing costs (and therefore BSUoS charges).

- 4.4 Other members of the Working Group disagreed. These members were of the view that Users not requiring access beyond the end of the Financial Year could use the existing STTEC product; therefore, although LDTEC was addressing a different need to TEC, it was not addressing a different need to STTEC. These members believed that STTEC timescales were necessarily limited to both facilitate analysis and hence ensure that additional BSUoS costs were not incurred as a result of granting short-term access. These parties therefore believed the current two-product access framework provided the appropriate balance between flexibility of access and avoiding undue balancing costs.

Assessment of the Original Proposal

- 4.5 CAP094 proposed a uniform, single block of access from a start date to the end of the Financial Year. National Grid advised the Working Group that a two-week period to assess LDTEC applications would be too short to allow adequate analysis for access up to the end of the Financial Year.
- 4.6 The Working Group unanimously agreed that the Original Proposal, as described in CAP094 was unworkable, because it allowed insufficient time for National Grid to make an appropriate assessment and was therefore not practicable.

Alternative LDTEC Options

- 4.7 The Working Group considered a variety of alternative LDTEC options that would be practicable. The Working Group recognised that a uniform block approach would result in access being limited to the minimum capacity available during the requested access period. Some Working Group members proposed that more complex access products could be valid alternatives to the uniform block originally proposed and therefore the Working Group explored these options.
- 4.8 **Simple Block LDTEC (SB LDTEC)** - The Working Group began by considering a simple, uniform block of access. This product would provide access within a Financial Year where the User would specify the start and end dates of the access period, and also the minimum and maximum capacity sought; where the minimum could be zero.
- 4.9 National Grid would assess the application and, if no capacity could be offered in the date and capacity range requested, the application would be rejected. Alternatively, if National Grid could offer access within the timescale and range requested, they would offer a uniform block of access over the period. As with the Original Proposal, the capacity offered would be limited by minimum capacity available during the period requested. The Working Group proposed that a generator could either reject or accept the offer. If accepted, the user would then have a firm access right up to the level offered.
- 4.10 **Profiled Block LDTEC (PB LDTEC)** - The Working Group then considered a firm profiled block of access. As with SB LDTEC, the duration of access

- would start and end in the same Financial Year with dates specified by the User, and the applicant would specify a minimum and maximum capacity; again, the minimum could be zero.
- 4.11 National Grid would assess the application and, if no capacity could be offered in the period and capacity range requested, the application would be rejected. Alternatively, if National Grid could offer access within the timescale and range requested, they would offer a profile of firm access over the period.
- 4.12 The generator would have the choice to accept or reject this offer. If a generator wished to accept the offer it could do so in full or up to a capped maximum value within the profile offered. The Generator would then obtain firm access in the profile offered by National Grid limited by any cap provided by the User. This is illustrated in Annex 3.
- 4.13 **Indicative Profiled Block LDTEC (IPB LDTEC)** - The Working Group considered a further type of LDTEC product. As before, the applicant would detail the access period and a minimum and maximum capacity required.
- 4.14 Following National Grid's assessment, if no capacity could be offered in the period and capacity range requested the request would be rejected. Alternatively, if the application could be accommodated, National Grid would offer the first seven weeks on a firm basis and a profile of non-firm access for the remainder of the access period.
- 4.15 The applicant would have the choice whether to reject or accept the offer. If the generator wished to accept the offer it would do so by indicating a capacity figure less than or equal to the maximum capacity applied for. The generator would then have firm access up to the level offered by National Grid for the first 7 weeks, after which the user would have a right to any available capacity up to the figure it stated when accepting the offer. National Grid would then notify the User of the capacity available after the seventh week on a weekly basis.
- 4.16 The notification process would commence immediately after the User has accepted the offer. National Grid would notify the User of the capacity available in the week starting 8 weeks in the future. Therefore, the generator's firm prospective profile of firm access would fluctuate between 8 weeks ahead, at the point of the next announcement from National Grid, to 7 weeks ahead immediately prior to the next announcement. This process is illustrated in Annex 3.
- 4.17 It should be noted that as the profile offered is indicative beyond the first seven weeks at the point of Generator acceptance, the capacity notified to the User subsequently might be lower or higher than indicated.

Common features of the alternative LDTEC Options

Assessment of applications

- 4.18 The Working Group considered the time required to assess applications for the alternative forms of LDTEC. Following advice from National Grid, the Working Group agreed that the assessment timescales should vary according to the total duration of the LDTEC applied for and this would be the same for each of the alternative forms of LDTEC. Specifically, for access periods greater than 9 months National Grid would require a six-week assessment period, and this would reduce to two weeks for access periods

less than 3 months. National Grid noted that a significant reduction in assessment times would require substantial additional resource and hence increased cost.

- 4.19 The Working Group also discussed the factors that National Grid would take into account when assessing the level of access available through LDTEC. In the case of SB LDTEC and PB LDTEC, short-term access would be assessed against the known contracted background and the planned major outages for construction and maintenance. National Grid would seek to ensure that the access offered would not cause or exacerbate constraints and would also leave 'head-room' for short-term short-notice maintenance. The availability of short-term capacity would be assessed on a weekly granularity.
- 4.20 In the case of IPB LDTEC, the assessment (both initial and ongoing) would be based on the known contracted background and would additionally take into account any short-notice, short-term transmission and generation outages (or indeed closures) as and when these become known within the requested access period. Clearly, the effect of taking these outages into consideration may increase or decrease the access available depending, in part, on the location of the outage. As with SB LDTEC and PB LDTEC, the availability of short-term capacity would be assessed on a weekly granularity.

Duration of the access period

- 4.21 The Original Proposal anticipated access from a point in time to the end of the Financial Year. During assessment the Working Group considered a more general approach in which the access could be sought to a specified end date that fell on or before the end of the current Financial Year. Some Working Group members suggested that such an approach would minimise the cost of application and make the assessment and weekly notification process (IPB LDTEC only) more efficient. Such an approach would also provide for a more flexible use of the product whilst still allowing applicants to seek access to the end of the Financial Year. This would mean that generators who only wanted access for part of the year would not be forced to acquire rights to the end of the year and could free up capacity for use by others.
- 4.22 The Working Group also considered the minimum duration for LDTEC. Given the weekly resolution of National Grid's assessment of available capacity, the minimum period of access could be as low as one week. However, members of the Working Group noted that applications for access periods less than or equal to those for STTEC would cause an overlap between the products. Therefore, pragmatically the Working Group proposed that the minimum duration for LDTEC should be seven weeks to avoid this overlap.
- 4.23 The Working Group then discussed whether there should be any limitation on the earliest date within a Financial Year that LDTEC could commence. The Working Group agreed that the earliest date that LDTEC applications could be made for a given Financial Year would be 1 April, so that the TEC background could be established prior to assessing any applications for LDTEC.

Capacity limitations

- 4.24 The Working Group considered whether there should be a cap on the capacity provided by LDTEC in the same way as TEC and STTEC are

capped by Connection Entry Capacity (CEC). In this respect, the Working group considered that the sum of a Generator's acceptances for all access products at any particular time should be capped by CEC:

$$\sum (\text{TEC} + \text{STTEC} + \text{LDTEC}) \text{ acceptances} \leq \text{CEC} \text{ (summed over the connection site)}$$

Use of STTEC and Variations of STTEC

- 4.25 Some members of the Working Group did not accept that there was a defect. Therefore, they suggested that the type of access being sought by the Proposer could be achieved by applying for a number of contiguous blocks of STTEC without a change to the CUSC. They argued that such an application would be no more (and arguably less) complex than IPB LDTEC.
- 4.26 Other members of the Working Group considered a revision to STTEC to allow a number of contiguous blocks of STTEC to be applied for in a single application together with a change of the prioritisation rules for STTEC. This was called Multiple Contiguous Blocks of STTEC (MCB STTEC).
- 4.27 Specifically, each STTEC Period within an application for MCB STTEC would be assessed, and offers made, in the normal STTEC timescales. In the event of an interaction between an application for MCBSTTEC and a single STTEC application, the MCBSTTEC application would be assessed first.

Commercial Firmness

- 4.28 The Working Group agreed that once any of the products had been provided to a generator they would all have the same commercial firmness. In the case of IPB LDTEC, capacity would become commercially firm following the weekly notification process. Similarly, when each STTEC Period within an application for MCB STTEC was offered by National Grid and accepted by the generator, it would become firm. For the other products, they would become firm once the generator has accepted an offer.

Interaction between new and existing access products

- 4.29 The Working Group considered, but was unable to agree a rationale for prioritising the assessment and issuing of offers between the various access products within the financial year. However, within each product type, the Working Group agreed that "first come first served" should generally be used as the deciding factor.
- 4.30 The Working Group agreed that prior to any assessment of STTEC or LDTEC, the background TEC for the given year must be established first. As a result, any interaction between TEC and LDTEC will be limited to TEC increase requests made after the background has been established at the start of the Financial Year.
- 4.31 The Working Group considered the longer period of assessment for LDTEC, combined with its longer duration, would make interaction with TEC, STTEC and other LDTEC applications more likely. The Working Group devised two approaches to prioritising interactive applications:
- (a) Prioritisation by Access Product Type: This approach would create a hierarchy of the various access products. Where applications interacted, the assessment and offer made would be progressed in the following order of precedence: TEC > LDTEC > MCB STTEC >

STTEC. The proponents in the Working Group of this approach believed that larger blocks of access should be settled first, as this would be more likely to result in efficient use of spare capacity.

Under this approach, if a TEC application arrived the day before an LDTEC assessment was finished and the two were interactive, the LDTEC process would be halted until the TEC application had been fully processed (which could be up to 118 days for the TEC process plus any time required to re-assess the LDTEC application).

- (b) Prioritisation by Date of Application: This approach is effectively a first-come-first-served approach. Where a TEC application arrives after LDTEC application and the two interact, the LDTEC applicant is informed they are interactive with a TEC application. The TEC application is processed in the normal timescales and two conditional offers are made: (i) an offer for TEC on the assumption that the LDTEC offer is accepted, and (ii) an offer on the basis that the LDTEC offer is rejected. In parallel, the LDTEC application is assessed in the normal timescale and an offer made accordingly. The TEC applicant is advised of the outcome and could accept one of the offers made.

Conversely, if an LDTEC application arrives after a TEC application and the two interact, the LDTEC applicant is informed they are in a queue and given the option to withdraw their application. In the application is not withdrawn, the assessment of the LDTEC application would commence after the TEC application has been fully processed.

- 4.32 Since LDTEC applications can be interactive with other LDTEC applications and TEC applications, the Working Group agreed that the applicants should be informed they are in a queue when this happens. Further, they should have the option of withdrawing or varying the start date of their application. No other information would be provided to the applicants.

5.0 WORKING GROUP ALTERNATIVE AMENDMENTS

- 5.1 Whilst the Working Group was successful in developing a number of alternative products that could work in practice, it could not agree a suitable single product. As a result, six Working Group Alternative Amendments (WGAAs) have been proposed. Four of these would introduce a single product and these are described in the following table.

	WGAA 1 SB LDTEC	WGAA 2 PB LDTEC	WGAA 3 IPB LDTEC	WGAA 4 MCB STTEC
Application date	Any time of year following 1 April			As per each STTEC Period
Assessment time	Depends on duration (t) requested: t > 9m 6 weeks 9m > t > 6m 4 weeks 6m > t > 3m 3 weeks t < 3m 2 weeks			As per each STTEC Period
Time until start	1 wk post acceptance	1 wk post acceptance	1 wk post acceptance	As per each STTEC Period
Duration	From a user-defined start date to an end date on or before the end of the Financial Year. Minimum duration 7 weeks.			Multiples of 4,5, or 6 wks
Notice of Firmness	Once accepted	Once accepted	Rolling weekly	As per each STTEC period
Prioritisation methodology	Date	Date	Date	Product

5.2 The remaining two Working Group Alternative Amendments introduce combinations of the single access products:

- WGAA 5** would bring in both PB LDTEC and IPB LDTEC. These products would co-exist alongside each other and would have the characteristics identified in the table above. Users would be able to apply for either an offer for one product or two offers for both products, albeit that the user would only be able to accept one.
- WGAA 6** would establish both IPB LDTEC and MCB STTEC. Again, these products would co-exist alongside each other and would have the same characteristics to the single products identified above except for the prioritisation approach. In this case, the product prioritisation approach described in paragraph 4.31(a) would apply.

5.3 In proposing these Working Group Alternative Amendments, the Working Group considered the benefits provided by each combination of two or more single products over and above that provided by each of the products individually. Where there was no additional benefit, the combination was discarded.

5.4 Nevertheless, parties that respond to this consultation are free to propose Consultation Alternatives, which might introduce other products or other combinations of products that have been considered by the Working Group.

Assessment against the Applicable Objectives

- 5.5 The Working Group evaluated the Working Group Alternative Amendments to consider the degree to which they each better facilitated the achievement of the applicable CUSC objectives.

General arguments

- 5.6 As part of this assessment there were some arguments that applied to all the Working Group Alternative Amendments. These are set out below.
- 5.7 The first relevant CUSC objective considered by the Working Group was whether the Working Group Alternative Amendment better facilitated “*the efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence*”.
- 5.8 Those Working Group members that supported CAP094 believed that it would allow greater use of any spare transmission capacity and would therefore promote the efficient use of the network. They also believed that TEC would remain the superior access product and did not believe that it would be undermined by the introduction of LDTEC, which was designed to provide access to spare capacity that was only available under operational conditions. They also suggested that, if required, National Grid could take account of LDTEC in the charging base, although this would necessarily be a forecast or based on data one year behind.
- 5.9 Those Working Group members that did not support CAP094 suggested that the proposal could potentially undermine the use of TEC, particularly in positive charging zones, which would lead to National Grid having inadequate information on which to determine TNUoS charges and to operate the network efficiently. These members contended that this would in turn lead to greater inefficiency in the long-term development of the transmission network. These Working Group members believed that these issues would be amplified as short-term products received greater use.
- 5.10 The second applicable CUSC objective is to facilitate “*effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity*”.
- 5.11 Those Working Group members that were in favour of the amendment suggested that it would allow available transmission capacity to be more fully used, increasing the generation capacity available to the market thus promoting greater competition in generation and balancing services. However, those Working Group members that did not support the amendment argued that the introduction of a further access product would undermine the primacy of TEC. This, they contended, would adversely impact the charging model and hence distort locational signals for access, which would thereby distort competition in generation rather than facilitating it.

Specific arguments for and against WGAAs

- 5.12 The Working Group also considered the degree to which each individual Working Group Alternative Amendment better facilitated the relevant CUSC objectives compared against the other alternatives.

Working Group Alternative Amendment 1 (SB LDTEC)

- 5.13 Those members of the Working Group that supported this alternative believed that the merits of simplicity made SB LDTEC superior. In particular, this simplicity would enhance the understanding the short-term access market by other parties and this would enhance transparency and hence facilitate competition. Supporters of this alternative believed the simple nature of the product should make administration by National Grid easier, hence facilitating efficient provision of the network.
- 5.14 However, those members of the Working Group that were not in favour of this alternative argued that PB LDTEC could provide the same access as SB LDTEC and therefore SB LDTEC was not necessary as a separate product. These members also argued that the simple block approach would sterilise any peaks in the available short-term capacity. In the extreme case, one week when no access was available would preclude offering any access for the entire period requested. This would not facilitate competition, as not all-available short-term access would be offered and therefore use of the network would be unnecessarily limited. The same members believed this would also be administratively inefficient for National Grid.

Working Group Alternative Amendment 2 (PB LDTEC)

- 5.15 Those members of the Working Group who were in favour of this alternative argued that the flexibility of PB LDTEC would maximise the access offered to applicants. This was likely to facilitate competition in generation by ensuring that the maximum amount of generation capacity could be utilised. In this way they argued it was superior to SB LDTEC. Additionally, they argued that it gave greater certainty of access than IPB LDTEC and this would enhance efficiency of usage.
- 5.16 The Working Group members that did not support this alternative argued that the greater complexity associated with PB LDTEC would require more National Grid resource and also increase the risk that the provision of capacity would be inefficient. These members also believed that longer durations of firm access provided by this product compared to STTEC or IPB LDTEC would increase the risk of increased balancing costs arising from unforeseen events that caused constraints and other system operational costs. This would both reduce efficient provision of the network and damage competition by increasing the risk of higher BSUoS charges for all users. Additionally, these Working Group members believed that the complexity of the product would require greater complexity of monitoring of usage, which would act against efficient delivery of the transmission system.

Working Group Alternative Amendment 3 (IPB LDTEC)

- 5.17 The supporters of this alternative believed that IPB LDTEC would result in more access being made available than under PB LDTEC, whilst also retaining the advantages of PB LDTEC over SB LDTEC, since capacity would not be "reserved" to provide head-room for short-notice outages. In addition, since the level of firm access is confirmed typically 8 weeks in advance of its availability, the risk of additional balancing costs arising from unforeseen events in the future would be minimised. Therefore, this alternative would maximise the usage of spare capacity, whilst avoiding the additional risks that might arise with PB LDTEC, thereby facilitating competition and the efficient use of the network.

- 5.18 However those Working Group members who did not support this alternative argued that the reduced certainty associated with an indicative profile made it less likely that generators could plan and utilise the access efficiently. These members also believed the necessity for a weekly re-assessment could impact National Grid's ability to efficiently deliver the transmission network and this would become more complex if the product were to become very popular and this would be more likely to result in error.

Working Group Alternative Amendment 4 (MCB STTEC)

- 5.19 Those members of the Working Group that supported this amendment believed that the familiarity of the existing STTEC product gave confidence that MCB STTEC would be only a small extension to the access framework and hence a lower risk option for delivering additional access. The proponents believed these factors would increase the take-up of MCB STTEC and therefore better enhance competition than the more complex product proposals. They argued the assessment process is close enough to operational timescales so as to minimise the risk of additional balancing costs arising from unforeseen events. Additionally, there would be a small administrative gain for National Grid in being able to plan their assessment timetable.
- 5.20 However, those Working Group members that were not in favour of MCB STTEC argued that CAP094 was predicated on the lack of certainty arising from use of STTEC and that an extension of the existing product did nothing to mitigate this. In addition, as STTEC periods are of durations 4, 5, or 6 weeks, it would not give the weekly resolution of access provided by PB LDTEC or IPB LDTEC. These parties believed this would be less effective in ensuring all available access was offered. Additionally, they argued that the benefit arising from the MCB STTEC product is small, but the full costs of a CUSC amendment would be required to implement it.

Working Group Alternative Amendment 5 (PB LDTEC + IPB LDTEC)

- 5.21 The Working Group members that proposed this alternative believed that PB and IPB LDTEC were complementary products, which would allow National Grid to manage any spare capacity in an efficient manner whilst also ensuring that applicants could choose between the risk associated between firm and non-firm access by comparing the offers made for PB LDTEC and IPB LDTEC. The supporters of this alternative argued the availability of both products also mitigated the perceived disadvantages of the single products.
- 5.22 The counter argument put forward by those Working Group members that did not support this alternative believed that having two access products available would only enhance the risk of undermining the primacy of TEC and hence amplify the general issues set out against the single products.

Working Group Alternative Amendment 6 (IPB LDTEC + MCB STTEC)

- 5.23 The supporters of this alternative argued that this combination of products would allow applicants to use access that each product on its own would be unlikely to allow. Specifically, in the case when an application for IPB LDTEC is made, the applicant's access is capped by their acceptance. In the event that National Grid were subsequently able to release further capacity as the weekly assessment process rolls forward, then MCB STTEC may be used to give priority access to such capacity.

- 5.24 However, those members of the Working Group that were not in favour of this alternative were not, in general, in favour of MCB STTEC as a stand-alone product for the reasons identified. In addition, they argued that the rights obtainable by the combination of products could be achieved by use of multiple applications for IPB LDTEC and that this would also give a finer (weekly) resolution of capacity.

6.0 CONSULTATION ALTERNATIVE AMENDMENTS

- 6.1 As a result of the industry consultation on CAP094, three Consultation Alternative Amendments were proposed by British Energy.
- 6.2 These Consultation Alternative Amendments are based on the Multiple Contiguous Blocks of STTEC (MCB STTEC) product. British Energy believes MCB STTEC should be totally separate from STTEC (as opposed to WGAA4 and WGAA6 which use the existing STTEC products), and propose that applications for MCB STTEC should be prioritised by date of application (as opposed to product type).
- 6.3 British Energy considers these changes would address National Grid's previously stated concerns regarding the potential for a product prioritisation approach to be discriminatory. British Energy also contend that MCB STTEC would provide an improved service to Users in the form of a rolling notified access product that is very similar to IPB LDTEC apart from the amount of access firmed up in each notification.
- 6.4 MCB STTEC would exist in the same two forms that exist for STTEC. Users would be able to make a single application for MCB STTEC, which would be comprised of a number of contiguous blocks of access each having the properties of STTEC. Each block would be subsequently processed according to arrangements that mirror those of the equivalent STTEC product i.e. whether or not an offer is provided and the frequency and timing that offers or authorisations (as appropriate) are made.
- 6.5 Against this background, there are three Consultation Alternative Amendments proposed by British Energy that utilise this revised form of MCB STTEC:
- Consultation Alternative Amendment 1 (CAA1)** would introduce the revised MCB STTEC product on its own.
 - Consultation Alternative Amendment 2 (CAA2)** would combine the revised MCB STTEC and IPB LDTEC, as described in WGAA3 (so as to be consistent with WGAA6). The date of application prioritisation approach would be adopted for dealing with interactive applications.
 - Consultation Alternative Amendment 3 (CAA3)** would combine the revised MCB STTEC with SB LDTEC, as described in WGAA1. The date of application prioritisation approach would be adopted for dealing with interactive applications.
- 6.6 Where a combination of products has been proposed (CAA2 and CAA3), those products would co-exist alongside each other.

7.0 IMPLEMENTATION AND TIMESCALES

- 7.1 The Working Group discussed potential implementation timescales. Two general approaches were considered: implementation as soon as possible, and implementation at the start of the next Financial Year.
- 7.2 Those Working Group members that supported the amendment believed that as the defect currently exists, it should be solved as soon as possible, subject only to charging methodology changes. All participants would therefore start on an equal footing in determining their access product strategy. Thus, if capacity was available for use, participants should be provided access to it as soon as possible. These parties argued that an arbitrary implementation date at some point further into the future would be both inefficient and contrary to the promotion of competition.
- 7.3 However, those members of the Working Group that did not support the amendment believed that the implementation should be not before the start of the next Financial Year and subject to adequate notice following the charging modification. This would allow parties to make informed decisions about the optimum mix of access products simultaneously at the start of the year.
- 7.4 The Working Group was therefore unable to agree on implementation timescales. Against this background, and in accordance with paragraph 8.19.3(b) of the CUSC, National Grid requested views regarding implementation timescales from respondents to both consultations.
- 7.5 Two respondents expressed views on this subject. E.ON UK believed that this amendment should be implemented as soon as possible, and could not see how implementation in the existing financial year would disrupt decisions about the optimum mix of access products for the next year. However, Scottish and Southern Energy believed that any implementation could only happen at the start of a new financial year, as, in their view, the only way that market participants could make informed decisions about the optimum mix of access products is simultaneously at the start of the year. As a result, they believed that many parties may effectively be excluded (by virtue of actions already taken with respect to TEC, and perhaps STTEC) from choosing a LDTEC option and would, therefore, be unduly discriminated against. (See section 12 for full details of responses to the consultations.)
- 7.6 In accordance with paragraph 8.20.2 (g) of the CUSC, this matter was therefore put to the CUSC Amendments Panel for determination. The Panel noted that, even if CAP094 was implemented as soon as possible, due to timing of this Amendment Report and the timescales involved in using the potential products, it would not be possible for Users to apply for the product or products until 1st April 2006 at the earliest. The Panel therefore unanimously agreed via e-mail that the implementation date should be 1st April 2006, assuming the associated charging methodology change is in place, or if no decision is made by 31st March 2006, 10 days after Authority decision, again assuming the associated charging methodology change is in place.

8.0 IMPACT ON THE CUSC

- 8.1 CAP094 will principally require amendment to Section 6 (General Provisions) and Section 11 (Interpretation and Definition) of the CUSC, but will also

require more minor changes to Section 2 (Connection), Section 3 (Use of System), Section 4 (Balancing Services) and Section 9 (Interconnectors).

- 8.2 The original amendment proposal, WGAA1, WGAA2 and CAA1 will require the creation of a new Exhibit S to the CUSC. WGAA3, WGAA5, WGAA6, CAA2 and CAA3 will require the creation of a new Exhibit S and a new Exhibit T. WGAA4 will require amendment to the existing Exhibit P.
- 8.3 The text required to give effect to the CAP094 original amendment proposal is contained as Part A of Annex 2 of this document.
- 8.4 The text required to give effect to WGAA1 – WGAA6 is contained as Parts B – G of Annex 2 of this document.
- 8.5 The text required to give effect to CAA1 – CAA3 is contained as Parts H – J of Annex 2 of this document.

9.0 ASSESSMENT AGAINST APPLICABLE CUSC OBJECTIVES

- 9.1 National Grid believes that there are merits in introducing a flexible, sub-annual access product that can provide access over a range of timescales. However, National Grid has significant reservations regarding the practicality of the Original Proposal, and the Working Group was of the unanimous view that the Original Proposal was not practicable, primarily on the grounds it provided insufficient time for National Grid to assess access requests. In contrast, National Grid believes each of the Alternative Amendments could theoretically work in practice and would observe that WGAA1 most closely reflects the properties of the Original Proposal.
- 9.2 However, notwithstanding this, National Grid has concerns regarding proposed Alternatives that would introduce multiple access products. We believe these could introduce additional complexity to the access framework that may form a barrier to the use of these products. This would tend to diminish any benefit to competition and / or the efficient use of the transmission system that would have been derived, causing us to believe that such alternatives represent only a marginal improvement on the existing CUSC baseline. We believe that there are less complex and stronger options available to the Authority.
- 9.3 National Grid believes WGAA3, WGAA4, CAA1 (and therefore WGAA6 and CAA2) are less likely to cause additional constraints while also potentially increasing the capacity that National Grid could make available to Users relative to the other Alternative Amendments (in particular WGAA1 but also CAA3, as the capacity offered by SB LDTEC would correspond to the lowest amount available in the access period requested). Accordingly, National Grid considers these five Alternative Amendments (WGAA3, WGAA4, WGAA6, CAA1 and CAA2) offer the greatest benefits in terms of the efficient use of the transmission network. However, in respect to WGAA4 and WGAA6, National Grid believes that any additional benefit to the facilitation of competition that might be expected to derive from this could be offset by a product prioritisation approach that National Grid considers to unduly discriminate between different transmission access products. In this respect, National Grid considers CAA1 and CAA2 improve upon WGAA4 and WGGA6, respectively.
- 9.4 Of these proposals, National Grid believes WGAA3 better facilitates the applicable objectives than any of the other options before the Authority. We

believe that it would provide a potentially useful addition to the access framework by creating a flexible product that can provide access over a range of timescales. In our view it strikes the correct balance between maximising the provision of additional access rights within year, thereby increasing the efficient use of the transmission system and promoting competition in generation, and managing the risk of additional constraints, thereby minimising the potential negative impact on competition.

- 9.5 National Grid notes five of the Alternative Amendments (WGAA5, WGAA6, CAA1, CAA2 and CAA3) introduce multiple products. National Grid is concerned that this may unduly increase the complexity of the access framework and potentially degrade its transparency with the attendant negative impact on facilitating competition. Such an impact is likely to have greatest adverse impact on smaller parties, which may not be able to commit the resource necessary to fully understand a complex access regime. For the reasons outlined above, National Grid also believes one of these products to be superior (IPB LDTEC, which is present in three of these alternatives) and consequently we do not think there is merit in these products coexisting.
- 9.6 Although National Grid believe that all the Working Group Alternative Amendments and Consultation Alternative Amendments would better facilitate the applicable CUSC objectives than the current CUSC baseline, we believe that in those cases where multiple products have been proposed this would be marginal, especially in those cases where these are very similar to existing products. We believe that WGAA3 would best facilitate achievement of these objectives compared to the other alternatives and that IPB LDTEC is clearly the best single product. In that it proposes only a single product, WGAA3 is also unaffected by our concerns regarding the effects on transparency that could result from the implementation of a number of products.

10.0 IMPACT ON CUSC PARTIES

- 10.1 CAP094 would introduce a new access product, or products, that Users would have the option of utilising, and should therefore be aware of. It would not, however, remove any existing access products, and so there would be no impact on CUSC parties until such time as they may choose to make use of these new options.

11.0 IMPACT ON CORE INDUSTRY DOCUMENTS

- 11.1 No impact of CAP094 has been identified on Core Industry Documents, although there will be an impact of National Grid's Use of System Charging Methodology. National Grid will shortly be publishing a charging consultation on this subject.

12.0 VIEWS AND REPRESENTATIONS

- 12.1 This section contains a summary of the views and representations made by consultees during the consultation period in respect of the Proposed Amendment and the Working Group Alternative Amendments, and during the further consultation period in respect of the Consultation Alternative Amendments.

Views of Panel Members

- 12.2 No responses to either CAP094 consultation document were received from Panel Members in their capacity as Panel Members.

View of Core Industry Document Owners

- 12.3 No responses to either CAP094 consultation document were received from Core Industry Document Owners.

Responses to Consultation

- 12.4 The following table provides an overview of representations received to the original consultation. Copies of the representations are attached as Annex 3.

Reference	Company	Supportive	Comments
CAP094-CR-01	British Energy	YES	Proposes Consultation Alternatives
CAP094-CR-02	Centrica	YES	Supports WGAA5
CAP094-CR-03	EDF Energy	YES	Supports WGAA3
CAP094-CR-04	E.ON UK	YES	Supports WGAA5
CAP094-CR-05	Immingham CHP	NO	Would increase complexity and undermine TEC
CAP094-CR-06	International Power	YES	Supports WGAA5
CAP094-CR-07	RWE npower	NO	Could lead to inefficiency and distort competition
CAP094-CR-08	Scottish and Southern Energy	NO	Access could be achieved using existing STTEC

- 12.5 **British Energy** (the respondent in CAP094-CR-01) supported Simple Block LDTEC (WGAA1), which they believe has the merit of certainty of access over a longer period and simplicity in liability. British Energy also proposed three Consultation Alternative Amendments, each containing a new product based on multiple STTEC application that prioritised interacting requests on the date of application rather than the date of product start. More details on these Consultation Alternative Amendments can be found in Section 6 of this document.
- 12.6 **Centrica** (the respondent in CAP094-CR-02) supported WGAA5, as they believed that the combination of PB LDTEC and IPB LDTEC offers the most efficient release of capacity as well as differing risk profiles for the applicant. More generally, they were supportive of CAP094, believing that it offers an additional capacity access product that would be beneficial to Users, and which would therefore promote efficient use of the network. However, Centrica believed that applications should be prioritised by application date and not by product type.
- 12.7 **EDF Energy** (the respondent in CAP094-CR-03) believed that, although TEC should remain the predominant access product and should not be undermined, there is scope for the introduction of LDTEC. EDF Energy believed that there more merit in PB LDTEC and IPB LDTEC rather than SB LDTEC or MCB STTEC, and therefore WGAA5 initially appealed. However, they also believed that to introduce two new products could cause unnecessary complications, and therefore favour WGAA3 over WGAA2.

- 12.8 **E.ON UK** (the respondent in CAP094-CR-04) believed that there is a defect, and that the best solution is WGAA5. E.ON UK agreed that the original proposal would not be achievable, and considered that the simple block in WGAA1 would minimise the amount of capacity that could be made available. E.ON UK supported WGAA2 as they believed it would allow more capacity to be made available than in the simple block, would provide greater granularity, and would provide certainty to the generator. They also supported WGAA3 as this would have the ability to release a greater amount of capacity, albeit with potentially greater risk to the generator. E.ON UK therefore preferred WGAA5 (the combination of WGAA2 and WGAA3), believing that it would provide generators with the most useable product. Finally, they did not support WGAA4 or WGAA6, as they considered that MCB STTEC did not improve on the existing STTEC product.
- 12.9 **Immingham CHP** (the respondent in CAP094-CR-05) did not support CAP094. They were particularly concerned that it could unduly increase the complexity of the access framework and potentially degrade its transparency; that it could undermine the primacy of TEC; and that enabling significant within year changes in access rights could exacerbate constraints on the system.
- 12.10 **International Power** (the respondent in CAP094-CR-06) considered that, as a result of the current large number of connection applications, where there is spare capacity available, National Grid may not be able to issue TEC offers. Also, in the short term, additional capacity could be made available over and above long term TEC capacity. They therefore believed that an LDTEC product was required. They considered that SB LDTEC was simple and transparent; that PB LDTEC would potentially allow National Grid to offer greater volumes; that IPB LDTEC would allow National Grid to better manage transmission risk but that this lack of firmness could be a barrier; and that MCB STTEC had no advantage over the current arrangements. They ranked the options in order of preference, as follows:
1. WGAA5
 2. WGAA2
 3. WGAA1
 4. WGAA6
 5. WGAA3
 6. WGAA4
- 12.11 **RWE npower** (the respondent in CAP094-CR-07) considered that neither the proposed amendment, nor any of the alternatives, better facilitate the relevant CUSC objectives, and had the potential to compromise the efficient operation of the system. They believed that a defect had not been identified, and that the existing STTEC product already offers Users the choice of a sub-annual product. They considered that LDTEC could undermine the primacy of TEC, leading to National Grid having inadequate information on which to operate the network efficiently and determine TNUoS charges, which may result in locational signals being distorted.
- 12.12 **Scottish and Southern Energy** (the respondent in CAP094-CR-08) did not believe that either the original proposal or any of the Working Group Alternative Amendments better facilitated the Applicable CUSC Objectives, although they acknowledged that the Working Group Alternative Amendments were “better” than the original. Scottish and Southern Energy did not accept that there is a defect, as, in their view, the type of access being sought could be achieved by applying for a number of contiguous blocks of STTEC without a change in the CUSC. Scottish and Southern Energy also

outlined concerns regarding the interaction between applications for TEC and LDTEC, including that, in their view, the primacy of TEC could be undermined, and that they believed that the arrangements for cost reflective charging of TEC would be destabilised.

Responses to the Consultation Alternative Amendment Consultation

12.13 The following table provides an overview of the representations received to the Consultation Alternative Amendment Consultation. As can be seen in the table, a number of respondents to the original consultation also responded to the subsequent consultation. Copies of the representations are attached as Annex 4.

Reference	Company	Supportive	Comments
CAP094-CAACR-01	British Energy	YES	Supports WGAA1 and CAA1-CAA3
CAP094-CAACR-02	Centrica	NO	Continues to support WGAA5
CAP094-CAACR-03	EDF Energy	NO	Continues to support WGAA5
CAP094-CAACR-04	E.ON UK	NO	Continues to support WGAA5
CAP094-CAACR-05	International Power	NO	Not supportive of the Consultation Alternative Amendments
CAP094-CAACR-06	RWE npower	NO	Could lead to inefficiency and distort competition
CAP094-CAACR-07	Scottish and Southern Energy	NO	Do not support original or any alternatives

12.14 **British Energy** (the respondent in CAP094-CAACR-01) note their support for the introduction of SB LDTEC (WGAA1). They also state their support for CAA1-CAA3 (proposed by British Energy), which they continue to believe would better facilitate the Applicable CUSC Objectives as compared to the current baseline.

12.15 **Centrica** (the respondent in CAP094-CAACR-02) do not support any of the Consultation Alternative Amendments. They do not believe that MCB STTEC is a sufficiently different product to STTEC to warrant its introduction, and further believe that introducing would increase complexity. They believe that MCB STTEC would result in lower levels of capacity being released than is available as the peaks in the available capacity would effectively be sterilised. They reiterate that they firmly believe that WGAA5 represents the most appropriate mix of release of capacity whilst minimising risk.

12.16 **EDF Energy** (the respondent in CAP094-CAACR-03) believe that there is scope for an additional access product providing that it is charged at an appropriate rate so as not to undermine TEC. They believe that the flat profile of the original version of MCB STTEC made it less efficient than PB LDTEC or IPB LDTEC, and that the version of MCB STTEC proposed in the Consultation Alternative Amendment suffers from the same flaws. Their preference remains for WGAA5, but state that, were it deemed that two further access products were undesirable, they would favour WGAA3.

12.17 **E.ON UK** (the respondent in CAP094-CAACR-04) do not support any of the Consultation Alternative Amendments. They believe that the revised MCB STTEC option continues to fail to deliver more than the present STTEC product, noting that certain parts of the available capacity are effectively sterilised, because of the lack of flexibility of the product. They note that both

PB LDTEC and IPB LDTEC offer capacity in weekly chunks, as opposed to 4 weeks under MCB STTEC. E.ON UK consider that CAA2 is an unnecessary combination, as, in their view, IPB LDTEC can deliver all the benefits on its own, and that CAA3 is unnecessary, because PB LDTEC or IPB LDTEC could deliver the same level of capacity and more. In summary, they do not believe any of the consultation alternatives are better than the existing baseline or WGAA2, WGAA3 or WGAA5. Their preference remains for WGAA5.

- 12.18 **International Power** (the respondent in CAP094-CAACR-05) acknowledges the intention of the Consultation Alternative Amendments and that the revised MCSTTEC product would remove an issue relating to the enhanced priority order over other products. However, International Power continue to believe that MCSTTEC offers no advantage over STTEC, that it can be synthesised by multiple STTEC applications and that it offers less flexibility as a single volume is used for all applications.
- 12.19 **RWE npower** (the respondent in CAP094-CAACR-06) do not believe that either the original proposal or any of the alternatives better facilitate the relevant CUSC objectives. They believe that CAP094 would enable generators to secure rights for periods of just under a year through a product other than TEC, at a price potentially lower than that of TEC, which would, in their view, greatly undermine TEC. In addition, they have concerns about the ability to use such a product as a means of jumping the GB queue for access, which they believe would be detrimental to the CUSC objective of facilitating competition. They believe that a defect has not been identified, and that the existing STTEC product already offers Users the choice of sub-annual access.
- 12.20 **Scottish and Southern Energy** (the respondent in CAP094-CAACR-07) do not support any of the Consultation Alternative Amendments. They express concern that each of the Consultation Alternative Amendments would unduly complicate the arrangements for obtaining access within year especially since a number of the proposed products are very similar, which, they expect, would degrade transparency and potentially competition in securing such rights. They reiterate their view that developing further TEC based products will not better achieve the applicable CUSC objectives, and therefore do not support the original CAP094 proposal, or any of the Working Group or Consultation Alternative Amendments.

13.0 SUMMARY OF PANEL MEMBERS VIEWS

- 13.1 The Amendments Panel discussed CAP094, and agreed that CAP094 was ready to proceed to wider industry Consultation. The Panel noted the fact that the Working Group had been unable to agree on a single implementation date. The Panel agreed that the Working Group discussions on this issue should be reflected within this Consultation Document, and that industry views on the most appropriate implementation date should be invited, in accordance with 8.19.3(b) of the CUSC.
- 13.2 The Amendments Panel noted that whilst issues surrounding the potential charges for LDTEC products needed to be addressed via a separate Charging Methodology Consultation, they highlighted that it would be helpful if National Grid, insofar as was possible, could align that particular Charging Consultation, with the CAP094 CUSC Consultation. National Grid highlighted that they would seek to publish an "initial thoughts" Charging Methodology Document within days of the CAP094 Consultation. However, National Grid

highlighted, and it was recognised, that were any Consultation Alternative Amendments to be raised, National Grid would need to publish further thoughts in this area.

- 13.3 The Amendments Panel also discussed issues surrounding the primacy of access products verses first come first served allocation. However, these discussions are not replicated here, as paragraphs 4.29 – 4.32 of this document examine these issues in more detail.

14.0 NATIONAL GRID RECOMMENDATION

- 14.1 National Grid recommends approval of the Working Group Alternative Amendment WGAA3, which should be implemented on 1st April 2006, assuming the associated charging methodology change is in place, or if no decision is made by 31st March 2006, 10 days after Authority decision, again assuming the associated charging methodology change is in place.
- 14.2 National Grid also believes that the other Working Group Alternative Amendments and Consultation Alternative Amendments (although not the Original Proposal) would better facilitate the Applicable CUSC Objectives. Reference should be made to section 9 of this document for a full explanation of National Grid's views. In the event of such alternatives being approved, implementation should also be on 1st April 2006, assuming the associated charging methodology change is in place, or if no decision is made by 31st March 2006, 10 days after Authority decision, again assuming the associated charging methodology change is in place.

15.0 COMMENTS ON DRAFT AMENDMENT REPORT

- 15.1 National Grid received one response following the publication of the draft Amendment Report. (In addition, National Grid received a comment from International Power regarding the omission of their response to the Consultation Alternative Amendment consultation paper, which has been rectified in this final version of this report.) The following table provides an overview of the representation received. A copy of the representation is attached as Annex 6.

Reference	Company	Summary of Comments
CAP094-AR-01	RWE npower	The tables in 12.4 and 12.13 could be misleading. The column 'supportive' is too general and could be taken to suggest majority support for a single alternative, which does not exist. It would be more accurate to include a 'supportive' column for each of the alternatives.

- 15.2 National Grid acknowledges the point raised by the respondent in CAP094-AR-01 about possible ambiguity regarding the "supportive" column in the tables, if read in isolation from the remainder of the report. In particular, National Grid would like to clarify that this column in 12.13 relates to whether respondents are supportive of the proposed Consultation Alternative Amendments only. National Grid believes that, whilst this Amendment is particularly complex, when read in their entirety the tables concerned provide an accurate summary of respondents' views.

Annex 1 - Amendment Proposal Form

CUSC Amendment Proposal Form	CAP:094
Title of Amendment Proposal:	
Limited Duration Transmission Entry Capacity	
Description of the Proposed Amendment (mandatory by proposer):	
<p>This modification proposes a new product - Limited Duration TEC (LDTEC) - that will supplement TEC and the Short Term Firm Access products. The product definition is as shown below</p> <p style="text-align: center;">LDTEC</p> <p>Duration of Capacity Period Balance of financial year</p> <p>Latest application date 3 weeks before use</p> <p>Notification to User 4 days before</p> <p>User Accept/Reject 1 day before</p> <p>NGC Analysis time 2 weeks</p> <p>It will, subject to release of LDTEC by the Transmission Company, allow a generating station to procure additional access rights to the system for the balance of the Financial Year, over and above any contracted TEC. These additional within year rights will expire at the end of the financial/charging year. The technical availability of this product would be based on NGC's operational criteria as opposed to a full planning assessment.</p>	
Description of Issue or Defect that Proposed Amendment seeks to Address (mandatory by proposer):	
<p>There are currently 'blindspots' in the access regime which restrict the efficient operation of the market in the following circumstances:</p> <p>a) Where transmission capacity is available for the remainder of the financial year but NGC is not able to grant enduring TEC rights either because of the time taken to analyse a proposal or because future rights are not yet available on full planning assessment basis.</p> <p>b) Where the generator only requires access for the remainder of the financial year and does not require enduring TEC rights.</p> <p>In both of these circumstances the currently available access products are unsuitable – for instance Short Term TEC facilitates access for a short period of a few weeks or months, and its structure was designed accordingly.</p>	

<p>Impact on the CUSC (this should be given where possible):</p> <p>It is anticipated that changes will be required to section 6 of the CUSC</p>
<p>Impact on Core Industry Documentation (this should be given where possible):</p> <p>None foreseen</p>
<p>Impact on Computer Systems and Processes used by CUSC Parties (this should be given where possible):</p> <p>None foreseen</p>
<p>Details of any Related Modifications to Other Industry Codes (where known):</p> <p>A Transmission charging proposal will be required to charge for LDTEC</p>
<p>Justification for Proposed Amendment with Reference to Applicable CUSC Objectives** (mandatory by proposer):</p> <p>Promoting more efficient use of the transmission system enables National Grid to more easily and efficiently discharge its obligations under the Act and the Transmission Licence, and fulfill its obligations to facilitate competition in the generation and supply of electricity.</p>

Notes:

- Those wishing to propose an Amendment to the CUSC should do so by filling in this "Amendment Proposal Form" that is based on the provisions contained in Section 8.15 of the CUSC. The form seeks to ascertain details about the Amendment Proposal so that the Amendments Panel can determine more clearly whether the proposal should be considered by a Working Group or go straight to wider National Grid Consultation.
- The Panel Secretary will check that the form has been completed, in accordance with the requirements of the CUSC, prior to submitting it to the Panel. If the Panel Secretary accepts the Amendment Proposal form as complete, then he will write back to the Proposer informing him of the reference number for the Amendment Proposal and the date on which the Proposal will be considered by the Panel. If, in the opinion of the Panel Secretary, the form fails to provide the information required in the CUSC, then he may reject the Proposal. The Panel Secretary will inform the Proposer of the rejection and report the matter to the Panel at their next meeting. The Panel can reverse the Panel Secretary's decision and if this happens the Panel Secretary will inform the Proposer.

The completed form should be returned to:

Richard Dunn
Panel Secretary
Commercial Frameworks
National Grid Company plc
NGC House
Warwick Technology Park
Gallows Hill
Warwick, CV34 6DA
Or via e-mail to: CUSC.Team@uk.ngrid.com

(Participants submitting this form by email will need to send a statement to the effect that the proposer acknowledges that on acceptance of the proposal for consideration by the Amendments Panel, a proposer which is not a CUSC Party shall grant a licence in

accordance with Paragraph 8.15.7 of the CUSC. A Proposer that is a CUSC Party shall be deemed to have granted this Licence).

3. Applicable CUSC Objectives** - These are defined within the National Grid Company Transmission Licence under Section C10, paragraph 1. Reference should be made to this section when considering a proposed amendment.

Annex 2 – Proposed Text to modify CUSC

Part A - Text to give effect to the Proposed Amendment

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Add new Paragraph 6.32 as follows and amend the contents page accordingly

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of LDTEC Request

6.32.2.1 An LDTEC Request must be received by NGC no later than 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 Each LDTEC Request must state one LDTEC Period only.

6.32.2.5. An LDTEC Request cannot be made prior to the start of the Financial Year to which it relates. The LDTEC Request must include the level of MW for the LDTEC Period.

6.32.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the MW figure requested in any LDTEC Request (plus any STTEC or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.32.3.3 Subject to Paragraph 6.32.3.4, NGC will start assessing an LDTEC Request no later than 3 weeks and one day before the start date for the LDTEC Period.

6.32.3.4 If **NGC** receives more than one **LDTEC Request** for an **LDTEC Period** which **NGC** believes will impact on any other **LDTEC Requests**, **NGC** will assess **LDTEC Requests** and make **LDTEC Offers** on a first come first served basis such that the **LDTEC Request** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **LDTEC Request** received next in time after that, and so on.

6.32.3.5. No priority will be given to any **Users** who have previously made successful **STTEC Requests** or **LDTEC Requests**.

6.32.4 Notification by NGC

6.32.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **LDTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.32.

6.32.4.2 **NGC** is not obliged to grant any **LDTEC Request** submitted.

6.32.4.3 An **LDTEC Request** will only be granted for the MW figure in the **LDTEC Request** submitted by the **User**.

6.32.4.5 No **LDTEC Request** will be granted if the MW figure in the **LDTEC Request** together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceeds the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 LDTEC Offers

6.32.6.1 An **LDTEC Offer** shall:

(i) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC** and the **LDTEC Period** for which this applies; and

(ii) be open for acceptance by the **User** within three **Business Day** of the faxed copy of the **LDTEC Offer**.

6.32.6.2 A **User** may accept an **LDTEC Offer** within three **Business Day** of the faxed copy of the **LDTEC Offer**. Acceptance of a **LDTEC Offer** shall be made by the **User** executing and faxing back the accepted **LDTEC Offer**. An **LDTEC Offer** lapses if not accepted within such period.

6.32.6.3 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.32.4.6 for the **LDTEC Period**, Appendix C to the relevant **Bilateral Agreement** shall be that accepted by the **User** in accordance with Paragraph 6.32.6.2, unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix C as it relates to that **LDTEC** shall cease to have effect.

6.32.7 LDTEC reporting provisions

6.32.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;
2. the amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 **NGC** may publish the following information in respect of **LDTEC Requests** which in either case are not withdrawn and not granted and **LDTEC Offers** which are not accepted:-

1. details of the **LDTEC Period**;
2. the amount in MW requested.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add following New Definitions

<u>“LDTEC Period”</u>	<u>is a period within a Financial Year as specified by the User in its LDTEC Request Form such period commencing at 0.00 hours on a Monday and finishing at 23.59 on the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 in response to an LDTEC Request.</u>

<u>“LDTEC”</u>	<u>the single figure in MW for the LDTEC Period specified in the LDTEC Offer.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and\or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and\or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and\or **LDTEC**”.

In Paragraph 3.9.2 add ”and **LDTEC Charge**” after the word “**Charge**” “**STTEC**” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and\or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**;”

In Paragraph 6.6.2 insert “and the **STTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.32.3.5 add “or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **LDTEC**”.

In Paragraph 9.10.1 ”and **LDTEC Charge**” after the word “charge” on line 6 “

Add the attached as a new Exhibit S (LDTEC Application Form) and amend the contents page accordingly

CUSC – EXHIBIT S

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7

Signed for and on behalf of the **User**

Part B - Text to give effect to Working Group Alternative Amendment 1

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Add new Paragraph 6.32 as follows and amend the contents page accordingly

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of LDTEC Request

6.32.2.1 An LDTEC Request must be received by NGC no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 Each LDTEC Request must state one LDTEC Period only.

6.32.2.5. An LDTEC Request cannot be made earlier than the start of the financial year to which it relates. The LDTEC Request must include the minimum and maximum level of MW for the LDTEC Period.

6.32.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any STTEC or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.32.3.3 Subject to Paragraph 6.32.3.4 and 6.32.3.5, NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period or a STTEC Request or a TEC Increase Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.5 Where Paragraph 6.32.3.4 applies and the TEC Increase Request was received before the LDTEC Request NGC shall be entitled to suspend the assessment and making of the LDTEC Offer in respect of such LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.

6.32.3.6 Where the circumstances in Paragraph 6.32.3.5 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the LDTEC Offer. The User shall be entitled to withdraw its LDTEC Request in such circumstances.

6.32.3.7 No priority will be given to any Users who have previously made successful STTEC Requests or LDTEC Requests.

6.32.4 Notification by NGC

6.32.4.1 Each User confirms and agrees that NGC shall have no liability to it for any LDTEC Request which NGC does not grant in accordance with this Paragraph 6.32

6.32.4.2 NGC is not obliged to grant any LDTEC Request submitted.

6.32.4.3 An LDTEC Request will only be granted within the maximum and minimum range in MW submitted by the User.

6.32.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceeds the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 LDTEC Offers

6.32.6.1 An **LDTEC Offer** shall:

(i) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC** and the **LDTEC Period** for which this applies; and

(ii) be open for acceptance by the **User** within one **Business Day** of the faxed copy of the **LDTEC Offer**.

6.32.6.2 A **User** may accept an **LDTEC Offer** within one **Business Day** of the faxed copy of the **LDTEC Offer**. Acceptance of a **LDTEC Offer** shall be made by the **User** executing and faxing back the accepted **LDTEC Offer**. An **LDTEC Offer** lapses if not accepted within such period.

6.32.6.3 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.32.4.6, for the **LDTEC Period** Appendix C to the relevant **Bilateral Agreement** shall be that accepted by the **User** in accordance with Paragraph 6.32.6.2, unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix C as it relates to that **LDTEC** shall cease to have effect.

6.32.7 LDTEC reporting provisions

6.32.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;

2. maximum and minimum amount in MW requested;

3. identity of the **User**;

4. the **Connection Site** or site of **Connection**,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 **NGC** may publish the following information in respect of **LDTEC Requests** which in either case are not withdrawn and not granted and **LDTEC Offers** which are not accepted:-

1. details of the **LDTEC Period**;

2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add following New Definitions

<u>“LDTEC”</u>	<u>the single figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the LDTEC Offer.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after "**STTEC**" on line 7 "and\or **LDTEC**".

In Paragraph 2.3.2 add after "**STTEC**" on line 7 "and\or **LDTEC**".

In Paragraph 3.2.3(a) add after "**STTEC**" on line 5 "and\or **LDTEC**".

In Paragraph 3.2.3(b) add after "**STTEC**" on line 10 "and\or **LDTEC**".

In Paragraph 3.9.2 add "and **LDTEC Charge**" after the word "charge" "**STTEC**" on line 5

In Paragraph 4.1.3.7A add after "**STTEC**" on line 2 "and\or **LDTEC**".

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

"6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**;"

In Paragraph 6.6.2 insert "and the **STTEC Charge**" after the word "**Charge**" on line 2.

In Paragraph 6.31.3.5 add "or **LDTEC Requests**" to the end of the paragraph.

In Paragraph 9.4 add after "**STTEC**" on line 5 "and\or **LDTEC**".

In Paragraph 9.6 add after "**STTEC**" on line 3 "and\or **LDTEC**".

In Paragraph 9.10.1 "and **LDTEC Charge**" after the word "**Charge**" on line 6 "

Add the attached as a new Exhibit S (LDTEC Application Form) and amend the contents page accordingly

CUSC – EXHIBIT S

**THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST
FORM**

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **LDTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** date and reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **LDTEC Request** relates.

.....

D. LDTEC Period

Please provide the dates of the **LDTEC Period** commencing on a **Monday** to which the **LDTEC Request** relates.

LDTEC Period	From	To
No. of Weeks	00.00 from	23.59
	[Must be a Monday]	[on a day no later than the last day of the Financial Year]

.....

E. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of **Short Term Capacity** requested.

Minimum [_____] MW (Positive only)

Maximum [] MW (Positive only)
LDTEC + STTEC + TEC < CEC (on a station basis)

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7

Signed for and on behalf of the **User**

Part C - Text to give effect to Working Group Alternative Amendment 2

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Add new Paragraph 6.32 as follows and amend the contents page accordingly

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of LDTEC Request

6.32.2.1 An LDTEC Request must be received by NGC no later than:

- (i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;**
- (ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;**
- (iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;**
- (iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.**

6.32.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 Each LDTEC Request must state one LDTEC Period only.

6.32.2.5. An LDTEC Request cannot be made prior to the start of the Financial Year to which it relates. The LDTEC Request must state the LDTEC Period and include the minimum and maximum level of MW for the LDTEC Period.

6.32.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any STTEC or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.32

6.32.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.32.3.3 Subject to Paragraph 6.32.3.4 and 6.32.3.5 NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period or a STTEC Request or a TEC Increase Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.5 Where Paragraph 6.32.3.4 applies and the TEC Increase Request was received before the LDTEC Request NGC shall be entitled to suspend the assessment and making of the LDTEC Offer in respect of such LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.

6.32.3.6 Where the circumstances in Paragraph 6.32.3.5 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the LDTEC Offer. The User shall be entitled to withdraw its LDTEC Request in such circumstances.

6.32.3.7 No priority will be given to any Users who have previously made successful STTEC Requests or LDTEC Requests.

6.32.4 Notification by NGC

6.32.4.1 Each User confirms and agrees that NGC shall have no liability to it for any LDTEC Request which NGC does not grant in accordance with this Paragraph 6.32

6.32.4.2 NGC is not obliged to grant any LDTEC Request submitted.

6.32.4.3 An **LDTEC Request** will only be granted within the maximum and minimum range in MW submitted by the **User**.

6.32.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** would together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceed the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 **Charging, Invoicing and Payment**

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 **LDTEC Offers**

6.32.6.1 An **LDTEC Offer** shall:

- (i) state the **LDTEC Profile** ;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC Profile** and the **LDTEC Period** for which this applies; and
- (iii) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**.

6.32.6.2 A **User** may accept an **LDTEC Offer** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**. Acceptance of an **LDTEC Offer** shall be made by the **User** executing and faxing back the accepted **LDTEC Offer** in which the **User** shall have either confirmed acceptance of the **LDTEC Profile** in full or confirmed acceptance of the **LDTEC Profile** with a cap throughout the profile at a specific MW figure (not exceeding the maximum MW figure in the **LDTEC Profile**). An **LDTEC Offer** lapses if not accepted within such period.

6.32.6.3 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.32.4.6, for the **LDTEC Period** Appendix C to the relevant **Bilateral Agreement** will be that accepted by the **User** in accordance with Paragraph 6.32.6.2, unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix C as it relates to that **LDTEC** shall cease to have effect.

6.32.7 **LDTEC reporting provisions**

6.32.7.1 NGC may publish the following information in respect of LDTEC Requests which are accepted:-

1. details of the LDTEC Period;
2. maximum and minimum amount in MW requested;
3. identity of the User;
4. the Connection Site or site of Connection.

in such form and manner as shall be prescribed by NGC from time to time.

6.32.7.2 NGC may publish the following information in respect of LDTEC Requests which in either case are not withdrawn and not granted and LDTEC Offers which are not accepted:-

1. details of the LDTEC Period;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by NGC from time to time.

6.32.7.3 The User consents to the publication by NGC of the information referred to above.

Add following New Definitions

<u>“Adjusted LDTEC Profile”</u>	<u>the LDTEC Profile as adjusted by the MW cap specified by the User in its acceptance of the LDTEC Offer in accordance with CUSC Paragraph 6.32.6.2.</u>
<u>“LDTEC”</u>	<u>at any given time is the lower of the MW figure in the LDTEC Profile or Adjusted LDTEC Profile for an LDTEC Period.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period within a Financial Year as specified by the User in its LDTEC Request Form for a minimum of seven weeks and commencing at 0.00 hours on a Monday and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Profile”</u>	<u>is a profile in MW of NGC’s assessment of the MW</u>

	<u>capacity that is available to a User for the LDTEC Period (not exceeding the maximum level in the LDTEC Request).</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and\or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and\or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and\or **LDTEC**”.

In Paragraph 3.9.2 add “and **LDTEC Charge**” after the word “charge” “**STTEC**” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and\or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**;”

In Paragraph 6.6.2 insert “and the **STTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.31.3.5 add “or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **LDTEC**”.

In Paragraph 9.10.1 add “and **LDTEC Charge**” after the word “charge” on line 6“

Add the attached as a new Exhibit S and amend the contents page accordingly

CUSC – EXHIBIT S

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No.:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **LDTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** date and reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **LDTEC Request** relates.

.....

D. LDTEC Period

Please provide the dates of the **LDTEC Period** commencing on a Monday to which the **LDTEC Request** relates.

LDTEC Period	From	To
No. of Weeks	00.00 from	23.59
	[Monday]	[on any day no later than last day of Financial year]

.....

E. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of **Short Term Capacity** requested.

Minimum [] MW (Positive only)

Maximum [] MW (Positive only)
LDTEC + STTEC + TEC < CEC (on a station basis)

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7

Signed for and on behalf of the **User**

Part D - Text to give effect to Working Group Alternative Amendment 3

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Add new Paragraph 6.32 as follows and amend the contents page accordingly

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of LDTEC Request

6.32.2.1 An LDTEC Request must be received by NGC no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 Each LDTEC Request must state one LDTEC Period only.

6.32.2.5. An LDTEC Request cannot be made prior to the start of the Financial Year to which it relates. The LDTEC Request must state the LDTEC Period and include the minimum and maximum level of MW for the LDTEC Period.

6.32.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any STTEC or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.32.3.3 Subject to Paragraphs 6.32.3.4 and 6.32.3.5, NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period or a STTEC Request or a TEC Increase Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.5 Where Paragraph 6.32.3.4 applies and the TEC Increase Request was received before the LDTEC Request NGC shall be entitled to suspend the assessment and making of the LDTEC Offer in respect of such LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.

6.32.3.6 Where the circumstances in Paragraph 6.32.3.5 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the LDTEC Offer. The User shall be entitled to withdraw its LDTEC Request in such circumstances.

6.32.3.7 No priority will be given to any Users who have previously made successful STTEC Requests or LDTEC Requests.

6.32.4 Notification by NGC

6.32.4.1 Each User confirms and agrees that NGC shall have no liability to it for any LDTEC Request which NGC does not grant in accordance with this Paragraph 6.32.

6.32.4.2 NGC is not obliged to grant any LDTEC Request submitted.

6.32.4.3 An **LDTEC Request** will only be granted within the maximum and minimum range in MW submitted by the **User**.

6.32.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** would together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceed the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 LDTEC Offers

6.32.6.1 An **LDTEC Offer** shall:

- (i) state the **LDTEC Indicative Profile** ;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC Indicative Profile** and the **LDTEC Period** for which this applies;
- (iii) state the **Available LDTEC** for the first seven **LDTEC Weeks** within the **LDTEC Indicative Profile**; and
- (iv) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**.

6.32.6.2 A **User** may accept an **LDTEC Offer** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**. Acceptance of a **LDTEC Offer** shall be made by the **User** accepting the **LDTEC Offer** in which the **User** shall have completed the **Requested LDTEC** figure in MW (which figure shall not exceed the maximum level of MW in the **LDTEC Request**). An **LDTEC Offer** lapses if not accepted within such period.

6.32.6.3 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.32.4.6, for the **LDTEC Period** Appendix C to the **Bilateral Agreement** will be that accepted by the **User** in accordance with Paragraph 6.32.6.2 unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix (as it relates to that **LDTEC**) shall cease to have effect

Notification of weekly available LDTEC

6.32.6.4 Where **NGC** has made an **LDTEC Offer** to a **User** and this has been accepted in accordance with Paragraph 6.32.6.2 **NGC** will by 17.00 on the Friday prior to the eighth **LDTEC Week** and each subsequent Friday during the **LDTEC Period** send to the **User** by email an **LDTEC Availability Notification** which will state the **Available LDTEC** up to the **Requested LDTEC** for the **LDTEC Week** eight weeks ahead.

6.32.7 LDTEC Reporting Provisions

6.32.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 **NGC** may publish the following information in respect of **LDTEC Requests** which in either case are not withdrawn and not granted and **LDTEC Offers** which are not accepted:-

1. details of the **LDTEC Period**;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add following New Definitions

<u>“Available LDTEC”</u>	<u>is the level of MW for an LDTEC Week as notified by NGC to a User in (in the case of the first seven LDTEC Weeks) the LDTEC Offer and for subsequent LDTEC Weeks in an LDTEC Availability Notification.</u>
<u>“LDTEC”</u>	<u>is the Available LDTEC.</u>
<u>“LDTEC Availability Notification”</u>	<u>the form set out in Exhibit T to the CUSC.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for Requested LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Indicative Profile”</u>	<u>is a profile in MW that indicates NGC’s assessment</u>

	<u>of the MW capacity that may be available to a User for the LDTEC Period which has been prepared solely for the purpose of enabling a User to make its assessment of an LDTEC Offer.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period of weeks or part thereof within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“LDTEC Week”</u>	<u>is a week or part thereof within an LDTEC Period commencing on Monday at 0.00 and finishing on 23:59 on the last day within such week.</u>
<u>“ Requested LDTEC”</u>	<u>the figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the User’s acceptance of the LDTEC Offer in accordance with paragraph 6.32.6.2.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and/or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and/or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and/or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and/or **LDTEC**”.

In Paragraph 3.9.2 add ”and **LDTEC Charge**” after the word “charge” “**STTEC**” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and/or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **LDTEC Charge** NGC shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**.”

In Paragraph 6.6.2 insert “and the **STTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.32.3.5 add “or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **LDTEC**”.

In Paragraph 9.10.1 add “and **LDTEC Charge**” after the word “**Charge**” on line 6“

Add the attached as a new Exhibit S and amend the contents page accordingly

Add the attached as a new Exhibit T and amend the contents page accordingly

CUSC – EXHIBIT S

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

Maximum [] MW (Positive only)
LDTEC + STTEC + TEC < CEC (on a station basis)

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
5. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7.

Signed for and on behalf of the **User**

CUSC – EXHIBIT T

LDTEC AVAILABILITY NOTIFICATION

To **[Title and Contact Details of User]**

 [Date]

Regarding **Bilateral Agreement** [reference number]

NGC hereby notifies the **User** that its **Available LDTEC** shall be:

 [] MW (positive number)

 for the LDTEC Week[s] commencing **[]**

Signed on behalf of NGC

Part E - Text to give effect to Working Group Alternative Amendment 4

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Amend Paragraph 6.31 by making the insertions and deletions to the text as shown below.

6.31 Short Term Transmission Entry Capacity

6.31.1 Background

A **User**, who is party to a **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** may make a **STTEC Request** to **NGC** in accordance with this Paragraph of the **CUSC**.

6.31.2 Form of STTEC Request

6.31.2.1 A **STTEC Request** must be received by **NGC** by the relevant date specified in Paragraph 6.31.6.5.

6.31.2.2 A **STTEC Request** must be made by email and confirmed by fax and must attach the **STTEC Request Form** duly completed and signed on behalf of the **User**.

6.31.2.3. A **STTEC Request** shall not be deemed received by **NGC** until the non-refundable **STTEC Request Fee** has been paid to **NGC** and until the faxed copy of the **STTEC Request** is received in accordance with Paragraph 6.21.2.24 of the **CUSC**.

6.31.2.4 The **STTEC Request** must specify whether it is a **Request for a STTEC Authorisation** or an **Application for a STTEC Offer**.

6.31.2.5 Each **STTEC Request** must state one **STTEC ~~Period-Block~~** only.

6.31.2.6. A **STTEC Request** must be for a **STTEC ~~Period-Block~~** within a 12 month period of receipt by **NGC** of the **STTEC Request** and the **STTEC ~~Period-Block~~** must not include any days within more than one **Financial Year**. The **STTEC Request** must include the minimum and maximum level of MW for the **STTEC ~~Period-Block~~**.

6.31.2.7 In respect of **Power Stations** directly connected to the **NGC Transmission System**, a **User's Transmission Entry Capacity** plus the maximum figure requested **for any ~~STTEC Period~~** (plus any **STTEC** previously granted for any part of the **STTEC Period**) must not exceed its total station **Connection Entry Capacity**.

6.31.3 Assessment by NGC of STTEC Requests

6.31.3.1 **NGC** may reject any **STTEC Request** that is not made in accordance with the provisions of this Paragraph 6.31.

6.31.3.2 **NGC** will assess **STTEC Requests** and whether or not to grant **STTEC Requests** at its absolute discretion.

6.31.3.3 **NGC** will start assessing a **STTEC Request** no later than the relevant date specified in Paragraph 6.31.6.5.

6.31.3.4 If **NGC** has received more than one **STTEC Request** for a **STTEC Period-Block** with the same start date, **NGC** will:

- (i) assess any **Requests for a STTEC Authorisation** for any **STTEC Period** within that **STTEC Block** before assessing any **Applications for a STTEC Offer** for any **STTEC Period** within that **STTEC Period**;
- (ii) assess **Requests for a STTEC Authorisation** for any **STTEC Period** within that **STTEC Block** on a first come first served basis such that the **Request for a STTEC Authorisation** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Request for a STTEC Authorisation** received next in time after that, and so on;
- (iii) assess **Applications for a STTEC Offer** for any **STTEC Period** within that **STTEC Block** on a first come first served basis such that the **Application for a STTEC Offer** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Application for a STTEC Offer** received next in time after that, and so on.

6.31.3.5 If **NGC** receives a **TEC Increase Request** and a **STTEC Request** which **NGC** believes will impact on each other, then (whether or not it is received later than the **TEC Increase Request**) **NGC** shall be entitled to suspend the assessment of the **STTEC Request** as necessary to enable it to make an offer in respect of the **TEC Increase Request** and (even if received earlier) **NGC** shall not take the **STTEC Request** into account in assessing the **TEC Increase Request**.

6.31.3.6 Where the circumstances in Paragraph 6.31.3.5 apply **NGC** shall as soon as practicable advise the **User** of such suspension giving an indication of the timescale for the **STTEC Offer**. The **User** shall be entitled to withdraw its **STTEC Request** in such circumstances.

6.31.3.75. No priority will be given to any **Users** who have previously made successful **STTEC Requests**.

6.31.4 Notification by **NGC**

6.31.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **STTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.31.

6.31.4.2 **NGC** is not obliged to grant any **STTEC Request** submitted.

6.31.4.3 A **STTEC Request** will only be granted at a level within the maximum and minimum range in MW submitted by the **User**.

6.31.4.4 **STTEC Requests** will be granted for a uniform amount of MW for ~~the~~ each **STTEC Period** within a **STTEC Block**.

6.31.4.5 No **STTEC Request** will be granted if the maximum figure in the **STTEC Request** would together with the **User's Transmission Entry Capacity** for a **STTEC Period** (plus any **STTEC** previously granted for any part of

the **STTEC Period**) exceeds the total station **Connection Entry Capacity**.

- 6.31.4.6 **NGC** shall notify a **User** who has made a **STTEC Request** by no later than the relevant date referred to at Paragraph 6.31.6.6, in respect of each **STTEC Period** whether or not **NGC** grants the **User's STTEC Request** in respect of that **STTEC Period**.

6.31.5 Charging, Invoicing and Payment

- 6.31.5.1 Each **User** must pay the **STTEC Charge** even if the **User** does not use the corresponding **STTEC**.
- 6.31.5.2 The provisions of Section 3 shall apply in respect of the **STTEC Charge**.
- 6.31.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **STTEC Charge**.

6.31.6 General

- 6.31.6.1 Each **Request for a STTEC Authorisation** will constitute an unconditional and irrevocable offer by the **User** to **NGC** to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **STTEC Request** for ~~the each **STTEC** Period~~ within the **STTEC Block** and at the relevant price per MW set out in the **Statement of Use of System Charges** and upon the terms and conditions of **CUSC**. A **Request for a STTEC Authorisation** is capable of being accepted by **NGC**. Notification by **NGC** that it has granted the **Request for a STTEC Authorisation** for a **STTEC Period** in accordance with Paragraph 6.31.4.6 constitutes acceptance by **NGC** of the **Request for a STTEC Authorisation** in respect of such **STTEC Period**. The notification of **STTEC Authorisation** will:-

- (i) state the level in MW (within the maximum and minimum range requested by the **User**) granted for the **STTEC Period** within the **STTEC Block**;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **STTEC** and the **STTEC Period** within the **STTEC Block** for which this applies and **NGC** and the **User** agree that Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.31.6 for ~~the each **STTEC** Period~~, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **STTEC Period** the provisions in Appendix C that relate to such **STTEC** for that **STTEC Period** shall cease to have effect;
- (iii) state the **STTEC Charge** by reference to that **STTEC Period** within the **STTEC Block**.

- 6.31.6.2 Each **Application for a STTEC Offer** is an application for the right to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **STTEC Request** for the **STTEC Period** within a **STTEC Block** at the relevant price per MW set out in the **Statement of Use System Charges** and upon the terms and conditions of **CUSC**. Once an **Application for a STTEC Offer** has been received by **NGC** it

cannot be withdrawn without the written consent of **NGC**. Notification by **NGC** that it has granted the **Application for a STTEC Offer** in respect of a STTEC Period in accordance with Paragraph 6.31.4.5 will constitute a **STTEC Offer** in respect of such STTEC Period.

6.31.6.3 A **STTEC Offer** shall:

- (i) state the level in MW of **STTEC** (within the maximum and minimum range requested by the **User**) offered for the **STTEC Period** within the STTEC Block;
- ~~(iii)~~(ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **STTEC** and the **STTEC Period** within the STTEC Block for which this applies and **NGC** and the **User** agree that, if the **User** accepts the **STTEC Offer** in respect of that STTEC Period in accordance with Paragraph 6.31.6.4, Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.31 for the **STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **STTEC Period** the provisions in Appendix C that relate to such **STTEC** for that **STTEC Period** shall cease to have effect;
- (iii) state the **STTEC Charge** by reference to that STTEC Period within the STTEC Block;
- (iv) be open for acceptance by the **User** within 24 hours of receipt of the faxed copy of the **STTEC Offer** in respect of such STTEC Period.

6.31.6.4 A **User** may accept a **STTEC Offer** in respect of a STTEC Period within 24 hours of receipt of the faxed copy of the **STTEC Offer** in respect of such STTEC Period. Acceptance of a **STTEC Offer** in respect of a STTEC Period shall be made by the **User** executing and faxing back the Appendix C sent to the **User** as part of the **STTEC Offer** for such STTEC Period. A **STTEC Offer** for a STTEC Period lapses if not accepted within such period.

6.31.6.5 The dates referred to at Paragraphs 6.31.2.1 and 6.31.3.3 are:-

- (i) in the case of a **Request for a STTEC Authorisation**, six weeks before the start date for ~~the a~~ **STTEC Period** within a STTEC Block; and
- (ii) in the case of an **Application for a STTEC Offer**, two weeks before the start date for ~~the a~~ **STTEC Period** within a STTEC Block.

6.31.6.6 The date referred to at Paragraph 6.31.4.6 is:-

- (i) in the case of a **Request for a STTEC Authorisation**, four weeks before the start date for ~~the a~~ **STTEC Period** within a STTEC Block;

- (ii) in the case of an **Application for a STTEC Offer**, seven days before the start date for ~~the a~~ **STTEC Period** within a STTEC Block;

6.31.6.7 **NGC** may publish the following information in respect of **STTEC Authorisations**, and **STTEC Offers** which are accepted:-

1. details of the **STTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.31.6.8 **NGC** may publish the following information in respect of **Requests for a STTEC Authorisation** and **Applications for a STTEC Offer** which in either case are not granted and **STTEC Offers** which are not accepted:-

1. details of the **STTEC Period**;
2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.31.6.9 The **User** consents to the publication by **NGC** of the information referred to above.

Amend the following definitions in section 11 by making the insertions and deletions shown:

“ Application for a STTEC Offer ”	an application made by a User in accordance with the Paragraph 6.31 for Short Term Capacity for a STTEC Period Block .
“ Request for a STTEC Authorisation ”	a request made by a User in accordance with the terms of Paragraph 6.31 for Short Term Capacity for a STTEC Period Block .

Add the following new definitions in Section 11:

“ STTEC Block ”	one or more than one STTEC Period provided they are contiguous.
“ TEC Increase Request ”	a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.

In Exhibit P (STTEC Request Form)

Amend paragraph E as follows:

Replace the word "Period" in heading with Block"

Replace the word "the" on first line of text with the word "each"

Amend paragraph F as follows:

Add the words "for the **STTEC Block**" after word "requested" on line 2.

Part F - Text to give effect to Working Group Alternative Amendment 5

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Add new Paragraph 6.32 as follows and amend the contents page accordingly

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of LDTEC Request

6.32.2.1 An LDTEC Request must be received by NGC no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 Each LDTEC Request must state whether it is for an LDTEC Block Offer only, an LDTEC Indicative Block Offer only or for both an LDTEC Block Offer and an LDTEC Indicative Block Offer and must specify one LDTEC Period only.

6.32.2.5. An LDTEC Request cannot be made prior to the start of the Financial Year to which it relates. The LDTEC Request must state the LDTEC Period and include the minimum and maximum level of MW for the LDTEC Period which, for the avoidance of doubt, must be the same for any LDTEC Block Offer and LDTEC Indicative Block Offer in the same LDTEC Request.

6.32.2.6 In respect of **Power Stations** directly connected to the **GB Transmission System**, a **User's Transmission Entry Capacity** plus the maximum MW figure requested in any **LDTEC Request** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) must not exceed its total station **Connection Entry Capacity**.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 **NGC** may reject any **LDTEC Request** that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 **NGC** will assess **LDTEC Requests** and whether or not to grant **LDTEC Requests** at its absolute discretion.

6.32.3.3 Subject to Paragraphs 6.32.3.4 and 6.32.3.5, **NGC** will start assessing an **LDTEC Request** no later than:

(i) in cases where the requested **LDTEC Period** is 9 months or exceeds 9 months, 7 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(ii) in cases where the requested **LDTEC Period** is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(iii) in cases where the requested **LDTEC Period** is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(iv) in cases where the requested **LDTEC Period** is less than 3 months, 3 weeks and one **Business Day** before the start date for the **LDTEC Period**.

6.32.3.4 If **NGC** receives more than one **LDTEC Request** for an **LDTEC Period** or a **STTEC Request** or a **TEC Increase Request** which **NGC** believes will impact on each other, **NGC** will assess such requests and the capacity available on the **GB Transmission System** on a first come first served basis such that the request received earliest in time by **NGC** (as recorded by **NGC**) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.5 Where Paragraph 6.32.3.4 applies and the **TEC Increase Request** was received before the **LDTEC Request** **NGC** shall be entitled to suspend the assessment and making of the **LDTEC Offer** in respect of such **LDTEC Request** as necessary to enable it to make an offer in respect of the **TEC Increase Request**.

6.32.3.6 Where the circumstances in Paragraph 6.32.3.5 apply **NGC** shall as soon as practicable advise the **User** of such suspension giving an indication of the timescale for the **LDTEC Offer**. The **User** shall be entitled to withdraw its **LDTEC Request** in such circumstances.

6.32.3.7 No priority will be given to any **Users** who have previously made successful **STTEC Requests** or **LDTEC Requests**.

6.32.4 Notification by NGC

6.32.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **LDTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.32.

6.32.4.2 **NGC** is not obliged to grant any **LDTEC Request** submitted.

6.32.4.3 An **LDTEC Request** will only be granted within the maximum and minimum range in MW submitted by the **User**.

6.32.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** would together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceed the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 LDTEC Offers

6.32.6.1 An **LDTEC Block Offer** shall:

- (i) state the **LDTEC Profile** ;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC Profile** and the **LDTEC Period** for which this applies; and
- (iv) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**.

6.32.6.2 An **LDTEC Indicative Block Offer** shall:

- (i) state the **LDTEC Indicative Profile** ;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC Indicative Profile** and the **LDTEC Period** for which this applies;
- (iii) state the **Available LDTEC** for the first seven **LDTEC Weeks** within the **LDTEC Indicative Profile**; and
- (iv) and be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**.

6.32.6.3 Where the **LDTEC Offer** comprises both an **LDTEC Block Offer** and an **LDTEC Indicative Block Offer** a **User** may only accept one or the other but not both.

6.32.6.4 A **User** may accept an **LDTEC Block Offer** within one **Business Day** of receipt of the faxed copy of the **LDTEC Block Offer**. Acceptance of an **LDTEC Block Offer** shall be made by the **User** executing and faxing back the accepted **LDTEC Block Offer** in which the **User** shall have either confirmed acceptance of the **LDTEC Profile** in full or confirmed acceptance of the **LDTEC Profile** with a cap throughout the profile at a specific MW figure (not exceeding the maximum MW figure in the **LDTEC Profile**). An **LDTEC Block Offer** lapses if not accepted within such period.

6.32.6.5 A **User** may accept an **LDTEC Indicative Block Offer** within one **Business Day** of receipt of the faxed copy of the **LDTEC Indicative Block Offer**. Acceptance of an **LDTEC Indicative Block Offer** shall be made by the **User** accepting the **LDTEC Indicative Block Offer** in which the **User** shall have completed the **Requested LDTEC** figure in MW (which figure shall not exceed the maximum level of MW in the **LDTEC Request**). An **LDTEC Indicative Block Offer** lapses if not accepted within such period.

Notification of weekly available LDTEC

6.32.6.6 Where **NGC** has made an **LDTEC indicative Block Offer** to a **User** and this has been accepted in accordance with Paragraph 6.31.6.5 **NGC** will by 17.00 on the Friday prior to the eighth **LDTEC Week** and each subsequent Friday during the **LDTEC Period** send to the **User** by email an **LDTEC Availability Notification** which will state the **Available LDTEC** up to the **Requested LDTEC** for the **LDTEC Week** eight weeks ahead.

6.32.6.7 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.32.6.4 or 6.32.6.5, for the **LDTEC Period** Appendix C to the relevant **Bilateral Agreement** will be that accepted by the **User** in accordance with Paragraph 6.32.6.4 or 6.32.6.5 as appropriate unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix C as it relates to that **LDTEC** shall cease to have effect.

6.32.7 LDTEC reporting provisions

6.32.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;

2. maximum and minimum amount in MW requested;

3. identity of the **User**;

4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 NGC may publish the following information in respect of LDTEC Requests which in either case are not withdrawn and not granted and LDTEC Offers which are not accepted:-

1. details of the LDTEC Period;
2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by NGC from time to time.

6.32.7.3 The User consents to the publication by NGC of the information referred to above.

Add following New Definitions

<u>“Adjusted LDTEC Profile”</u>	<u>the LDTEC Profile as adjusted by the MW cap specified by the User in its acceptance of the LDTEC Block Offer in accordance with CUSC Paragraph 6.32.6.4.</u>
<u>“Available LDTEC”</u>	<u>is the level of MW for an LDTEC Week as notified by NGC to a User in (in the case of the first seven LDTEC Weeks) the LDTEC Indicative Block Offer and for subsequent LDTEC Weeks in an LDTEC Availability Notification.</u>
<u>“Block LDTEC”</u>	<u>is at any given time the lower of the MW figure in the LDTEC Profile or Adjusted LDTEC Profile for an LDTEC Period</u>
<u>“LDTEC”</u>	<u>Is, in the case of an accepted LDTEC Block Offer, Block LDTEC or, in the case of an accepted LDTEC Indicative Block Offer, Indicative Block LDTEC.</u>
<u>“LDTEC Availability Notification”</u>	<u>the form set out in Exhibit T to the CUSC.</u>
<u>“LDTEC Block Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 and 6.32.6.1 in response to an LDTEC Request .</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User , in the case of an accepted LDTEC Block Offer, for Block LDTEC and in the case of an accepted LDTEC Indicative Block Offer for Requested LDTEC, in each case calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Indicative Block Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.6.4 and 6.32.6.2 in response to an LDTEC Request.</u>
<u>“LDTEC Indicative Profile”</u>	<u>is a profile in MW that indicates NGC’s assessment of the MW capacity that may be available to a User for the LDTEC Period which has been prepared</u>

	<u>solely for the purpose of enabling a User to make its assessment of an LDTEC Indicative Block Offer.</u>
<u>“LDTEC Offer”</u>	<u>is an LDTEC Block Offer and/or an LDTEC Indicative Offer.</u>
<u>“LDTEC Period”</u>	<u>is a period of weeks or part thereof within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Profile”</u>	<u>is a profile in MW of NGC’s assessment of the MW capacity that is available to a User for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) in an LDTEC Block Offer.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Block Offer and/or an LDTEC Indicative Block Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“LDTEC Week”</u>	<u>is a week or part thereof within an LDTEC Period commencing on Monday at 0.00 and finishing on 23:59 on the last day within such week.</u>
<u>“Indicative Block LDTEC”</u>	<u>is the Available LDTEC.</u>
<u>“ Requested LDTEC”</u>	<u>the figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the User’s acceptance of the LDTEC Indicative Block Offer in accordance with paragraph 6.32.6.5.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and/or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and/or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and/or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and/or **LDTEC**”.

In Paragraph 3.9.2 add “and **LDTEC Charge**” after the word “charge” “**STTEC**” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and/or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**,”

In Paragraph 6.6.2 insert “and the **STTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.31.3.5 add “or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **LDTEC**”.

In Paragraph 9.10.1 add “and **LDTEC Charge**” after the word “charge” on line 6“

Add the attached as a new Exhibit S and amend the contents page accordingly

Add the attached as a new Exhibit T and amend the contents page accordingly

CUSC – EXHIBIT S

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.31 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No.:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **LDTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** date and reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **LDTEC Request** relates.

.....

D. LDTEC Period

Please provide the dates of the **LDTEC Period** commencing on a Monday to which the **LDTEC Request** relates.

LDTEC Period	From	To
No. of Weeks	00.00 from	23.59
	[Monday]	[on any day no later than last day of Financial year]

.....

E. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of **Short Term Capacity** requested.

Minimum [] MW (Positive only)

Maximum [] MW (Positive only)

LDTEC + STTEC + TEC < CEC (on a station basis)

F. Type of LDTEC

Please confirm what type of LDTEC is being requested

[LDTEC Block only]

[LDTEC Indicative Block only]

[LDTEC Block and LDTEC Indicative Block]

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
6. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7.

Signed for and on behalf of the **User**

CUSC EXHIBIT T

LDTEC AVAILABILITY NOTIFICATION

To [Title and Contact Details of **User**]

 [Date]

Regarding **Bilateral Agreement** [reference number]

NGC hereby notifies the **User** that its **Available LDTEC** shall be:

 [] MW (positive number)

for the **LDTEC Week[s]** commencing []

Signed on behalf of **NGC**

Part G - Text to give effect to Working Group Alternative Amendment 6

The proposed changes to the CUSC text are shown in colour and marked up against the current version of the CUSC. The text will be amended by inserting the coloured underlined text and deleting the text which is coloured and struck out.

Amend Paragraph 6.31 by making the insertions and deletions to the text as shown below.

6.31 Short Term Transmission Entry Capacity

6.31.1 Background

A **User**, who is party to a **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** may make a **STTEC Request** to **NGC** in accordance with this Paragraph of the **CUSC**.

6.31.2 Form of STTEC Request

6.31.2.1 A **STTEC Request** must be received by **NGC** by the relevant date specified in Paragraph 6.31.6.5.

6.31.2.2 A **STTEC Request** must be made by email and confirmed by fax and must attach the **STTEC Request Form** duly completed and signed on behalf of the **User**.

6.31.2.3. A **STTEC Request** shall not be deemed received by **NGC** until the non-refundable **STTEC Request Fee** has been paid to **NGC** and until the faxed copy of the **STTEC Request** is received in accordance with Paragraph 6.21.2.24 of the **CUSC**.

6.31.2.4 The **STTEC Request** must specify whether it is a **Request for a STTEC Authorisation** or an **Application for a STTEC Offer**.

6.31.2.5 Each **STTEC Request** must state one **STTEC ~~Period-Block~~** only.

6.31.2.6. A **STTEC Request** must be for a **STTEC ~~Period-Block~~** within a 12 month period of receipt by **NGC** of the **STTEC Request** and the **STTEC ~~Period-Block~~** must not include any days within more than one **Financial Year**. The **STTEC Request** must include the minimum and maximum level of MW for the **STTEC ~~Period-Block~~**.

6.31.2.7 In respect of **Power Stations** directly connected to the **NGC Transmission System**, a **User' s Transmission Entry Capacity** plus the maximum figure requested **for any ~~STTEC Period~~** (plus any **STTEC** previously granted for any part of the **STTEC Period**) must not exceed its total station **Connection Entry Capacity**.

6.31.3 Assessment by NGC of STTEC Requests

6.31.3.1 **NGC** may reject any **STTEC Request** that is not made in accordance with the provisions of this Paragraph 6.31.

6.31.3.2 **NGC** will assess **STTEC Requests** and whether or not to grant **STTEC Requests** at its absolute discretion.

- 6.31.3.3 Subject to Paragraphs 6.31.3.5 and 6.31.3.6, NGC will start assessing a STTEC Request no later than the relevant date specified in Paragraph 6.31.6.5.
- 6.31.3.4 If **NGC** has received more than one **STTEC Request** for a **STTEC Period-Block** with the same start date, **NGC** will:
- (i) assess any **Requests for a STTEC Authorisation** for any STECC Period within that STTEC Block before assessing any **Applications for a STTEC Offer** for any STTEC Period within that STTEC Period;
 - (ii) assess **Requests for a STTEC Authorisation** for any STTEC Period within that STTEC Block on a first come first served basis such that the **Request for a STTEC Authorisation** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Request for a STTEC Authorisation** received next in time after that, and so on;
 - (iii) assess **Applications for a STTEC Offer** for any STTEC Period within that STTEC Block on a first come first served basis such that the **Application for a STTEC Offer** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Application for a STTEC Offer** received next in time after that, and so on.

6.31.3.5 If NGC receives a TEC Increase Request and a STTEC Request which NGC believes will impact on each other, then (whether or not it is received later than the TEC Increase Request) NGC shall be entitled to suspend the assessment of the STTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request and (even if received earlier) NGC shall not take the STTEC Request into account in assessing the TEC Increase Request.

6.31.3.6 Subject to Paragraph 6.31.5, if NGC receives a STTEC Request and an LDTEC Request which NGC believes will impact on each other, then (whether or not it is received later than the LDTEC Request) NGC shall be entitled to suspend the assessment of the STTEC Request as necessary to enable it to make an offer in respect of the LDTEC Request and (even if received earlier) NGC shall not take the STTEC Request into account in assessing the LDTEC Request.

6.31.3.7 Where the circumstances in Paragraph 6.31.3.5 or 6.31.3.6 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the STTEC Offer. The User shall be entitled to withdraw its STTEC Request in such circumstances.

6.31.3.85. No priority will be given to any **Users** who have previously made successful **STTEC Requests**.

6.31.4 Notification by NGC

6.31.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **STTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.31.

6.31.4.2 **NGC** is not obliged to grant any **STTEC Request** submitted.

- 6.31.4.3 A **STTEC Request** will only be granted at a level within the maximum and minimum range in MW submitted by the **User**.
- 6.31.4.4 **STTEC Requests** will be granted for a uniform amount of MW for ~~the~~ each STTEC Period within a STTEC Block.
- 6.31.4.5 No **STTEC Request** will be granted if the maximum figure in the **STTEC Request** would together with the **User's Transmission Entry Capacity for a STTEC Period** (plus any **STTEC** previously granted for any part of the **STTEC Period**) exceeds the total station **Connection Entry Capacity**.
- 6.31.4.6 **NGC** shall notify a **User** who has made a **STTEC Request** by no later than the relevant date referred to at Paragraph 6.31.6.6, in respect of each STTEC Period whether or not **NGC** grants the **User's STTEC Request** in respect of that STTEC Period.

6.31.5 Charging, Invoicing and Payment

- 6.31.5.1 Each **User** must pay the **STTEC Charge** even if the **User** does not use the corresponding **STTEC**.
- 6.31.5.2 The provisions of Section 3 shall apply in respect of the **STTEC Charge**.
- 6.31.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **STTEC Charge**.

6.31.6 General

- 6.31.6.1 Each **Request for a STTEC Authorisation** will constitute an unconditional and irrevocable offer by the **User** to **NGC** to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **STTEC Request** for ~~the each STTEC Period~~ within the STTEC Block and at the relevant price per MW set out in the **Statement of Use of System Charges** and upon the terms and conditions of **CUSC**. A **Request for a STTEC Authorisation** is capable of being accepted by **NGC**. Notification by **NGC** that it has granted the **Request for a STTEC Authorisation for a STTEC Period** in accordance with Paragraph 6.31.4.6 constitutes acceptance by **NGC** of the **Request for a STTEC Authorisation in respect of such STTEC Period**. The notification of **STTEC Authorisation** will:-
- (i) state the level in MW (within the maximum and minimum range requested by the **User**) granted for the **STTEC Period** within the STTEC Block;
 - (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **STTEC** and the **STTEC Period** within the STTEC Block for which this applies and **NGC** and the **User** agree that Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.31.6 for ~~the each STTEC Period~~, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **STTEC Period** the provisions in Appendix C that relate to such **STTEC** for that **STTEC Period** shall cease to have effect;

- (iii) state the **STTEC Charge** by reference to that STTEC Period within the STTEC Block.
- 6.31.6.2 Each **Application for a STTEC Offer** is an application for the right to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **STTEC Request** for the **STTEC Period** within a STTEC Block at the relevant price per MW set out in the **Statement of Use System Charges** and upon the terms and conditions of **CUSC**. Once an **Application for a STTEC Offer** has been received by **NGC** it cannot be withdrawn without the written consent of **NGC**. Notification by **NGC** that it has granted the **Application for a STTEC Offer** in respect of a STTEC Period in accordance with Paragraph 6.31.4.5 will constitute a **STTEC Offer** in respect of such STTEC Period.
- 6.31.6.3 A **STTEC Offer** shall:
- (i) state the level in MW of **STTEC** (within the maximum and minimum range requested by the **User**) offered for the **STTEC Period** within the STTEC Block;
- ~~(iii)~~(v) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **STTEC** and the **STTEC Period** within the STTEC Block for which this applies and **NGC** and the **User** agree that, if the **User** accepts the **STTEC Offer** in respect of that STTEC Period in accordance with Paragraph 6.31.6.4, Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.31 for the **STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **STTEC Period** the provisions in Appendix C that relate to such **STTEC** for that **STTEC Period** shall cease to have effect;
- ~~(iii)~~(vi) state the **STTEC Charge** by reference to that STTEC Period within the STTEC Block;
- (vii) be open for acceptance by the **User** within 24 hours of receipt of the faxed copy of the **STTEC Offer** in respect of such STTEC Period.
- 6.31.6.4 A **User** may accept a **STTEC Offer** in respect of a STTEC Period within 24 hours of receipt of the faxed copy of the **STTEC Offer** in respect of such STTEC Period. Acceptance of a **STTEC Offer** in respect of a STTEC Period shall be made by the **User** executing and faxing back the Appendix C sent to the **User** as part of the **STTEC Offer** for such STTEC Period. A **STTEC Offer** for a STTEC Period lapses if not accepted within such period.
- 6.31.6.5 The dates referred to at Paragraphs 6.31.2.1 and 6.31.3.3 are:-
- (i) in the case of a **Request for a STTEC Authorisation**, six weeks before the start date for ~~the a~~ **STTEC Period** within a STTEC Block; and
- (ii) in the case of an **Application for a STTEC Offer**, two weeks before the start date for ~~the a~~ **STTEC Period** within a STTEC Block;

6.31.6.6 The date referred to at Paragraph 6.31.4.6 is:-

- (i) in the case of a **Request for a STTEC Authorisation**, four weeks before the start date for ~~the a~~ **STTEC Period** within a **STTEC Block**;
- (ii) in the case of an **Application for a STTEC Offer**, seven days before the start date for ~~the a~~ **STTEC Period** within a **STTEC Block**.

6.31.6.7 **NGC** may publish the following information in respect of **STTEC Authorisations**, and **STTEC Offers** which are accepted:-

1. details of the **STTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.31.6.8 **NGC** may publish the following information in respect of **Requests for a STTEC Authorisation** and **Applications for a STTEC Offer** which in either case are not granted and **STTEC Offers** which are not accepted:-

1. details of the **STTEC Period**;
2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.31.6.9 The **User** consents to the publication by **NGC** of the information referred to above.

Amend the following definitions in section 11 by making the insertions and deletions shown:

“ Application for a STTEC Offer ”	an application made by a User in accordance with the Paragraph 6.31 for Short Term Capacity for a STTEC Period Block .
“ Request for a STTEC Authorisation ”	a request made by a User in accordance with the terms <u>of</u> Paragraph 6.31 for Short Term Capacity for a STTEC Period Block .

Add the following new definitions in Section 11:

“ STECC Block ”	one or more than one STTEC Period provided they are contiguous.
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"TEC Increase Request"	a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.
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In Exhibit P (STTEC Request Form)

Amend paragraph E as follows:

Replace the word "Period" in heading with Block"

Replace the word "the" on first line of text with the word "each"

Amend paragraph F as follows:

Add the words "for the **STTEC Block**" after word "requested" on line 2.

ADD NEW PARAGRAPH 6.32 AS FOLLOWS AND AMEND THE CONTENTS PAGE ACCORDINGLY

6.32 Limited Duration Transmission Entry Capacity

6.32.1 Background

A User, who is party to a **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** may make an **LDTEC Request** to **NGC** in accordance with this Paragraph of the **CUSC**.

6.32.2 Form of LDTEC Request

6.32.2.1 An **LDTEC Request** must be received by **NGC** no later than:

(i) in cases where the requested **LDTEC Period** is 9 months or exceeds 9 months, 7 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(ii) in cases where the requested **LDTEC Period** is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(iii) in cases where the requested **LDTEC Period** is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one **Business Day** before the start date for the **LDTEC Period**;

(iv) in cases where the requested **LDTEC Period** is less than 3 months, 3 weeks and one **Business Day** before the start date for the **LDTEC Period**.

6.32.2.2 An **LDTEC Request** must be made by email and confirmed by fax and must attach the **LDTEC Request Form** duly completed and signed on behalf of the **User**.

6.32.2.3. An **LDTEC Request** shall not be deemed received by **NGC** until the **LDTEC Request Fee** has been paid to **NGC** and until the faxed copy of the **LDTEC Request** is received in accordance with Paragraph 6.32.2.2 of the **CUSC**.

6.32.2.4 Each **LDTEC Request** must state one **LDTEC Period** only.

6.32.2.5. An **LDTEC Request** cannot be made prior to the start of the **Financial Year** to which it relates. The **LDTEC Request** must state the **LDTEC**

Period and include the minimum and maximum level of MW for the LDTEC Period.

6.32.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any STTEC or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of LDTEC Requests

6.32.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.32.3.3 Subject to Paragraphs 6.32.3.4 and 6.32.3.5, NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.32.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.5 If NGC receives a TEC Increase Request or an LDTEC Request which NGC believes will impact on each other, then (whether or not it is received later than the TEC Increase Request) NGC shall be entitled to suspend the assessment of the LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request and (even if received earlier) NGC shall not take the LDTEC Request into account in assessing the TEC Increase Request.

6.32.3.6 Subject to Paragraph 6.32.5, if NGC receives an LDTEC Request and a STTEC Request which NGC believes will impact on each other, then (whether or not it is received later than the STTEC Request) NGC shall be entitled to suspend the assessment of the STTEC Request as necessary to enable it to make an offer in respect of the LDTEC Request and (even if received earlier) NGC shall not take the STTEC Request into account in assessing the LDTEC Request.

6.32.3.7 Where the circumstances in Paragraph 6.32.3.5 apply **NGC** shall as soon as practicable advise the **User** of such suspension giving an indication of the timescale for the **LDTEC Offer**. The **User** shall be entitled to withdraw its **LDTEC Request** in such circumstances.

6.32.3.8 No priority will be given to any **Users** who have previously made successful **STTEC Requests** or **LDTEC Requests**.

6.32.4 Notification by NGC

6.32.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **LDTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.32.

6.32.4.2 **NGC** is not obliged to grant any **LDTEC Request** submitted.

6.32.4.3 An **LDTEC Request** will only be granted within the maximum and minimum range in MW submitted by the **User**.

6.32.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** would together with the **User's Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) exceed the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.32.6 LDTEC Offers

6.32.6.1 An **LDTEC Offer** shall:

- (i) state the **LDTEC Indicative Profile** ;
- (iv) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC Indicative Profile** and the **LDTEC Period** for which this applies;
- (v) state the **Available LDTEC** for the first seven **LDTEC Weeks** within the **LDTEC Indicative Profile**; and
- (iv) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **LDTEC Offer**.

6.32.6.2 A User may accept an LDTEC Offer within one Business Day of receipt of the faxed copy of the LDTEC Offer. Acceptance of a LDTEC Offer shall be made by the User accepting the LDTEC Offer in which the User shall have completed the Requested LDTEC figure in MW (which figure shall not exceed the maximum level of MW in the LDTEC Request). An LDTEC Offer lapses if not accepted within such period.

6.32.6.3 If the User accepts the LDTEC Offer made in accordance with Paragraph 6.32.4.6, for the LDTEC Period Appendix C to the Bilateral Agreement will be that accepted by the User in accordance with Paragraph 6.32.6.2 unless otherwise subsequently amended in accordance with such Bilateral Agreement or the CUSC. Upon expiry of the LDTEC Period such Appendix (as it relates to that LDTEC) shall cease to have effect

Notification of weekly available LDTEC

6.32.6.4 Where NGC has made an LDTEC Offer to a User and this has been accepted in accordance with Paragraph 6.32.6.2 NGC will by 17.00 on the Friday prior to the eighth LDTEC Week and each subsequent Friday during the LDTEC Period send to the User by email an LDTEC Availability Notification which will state the Available LDTEC up to the Requested LDTEC for the LDTEC Week eight weeks ahead.

6.32.7 LDTEC Reporting Provisions

6.32.7.1 NGC may publish the following information in respect of LDTEC Requests which are accepted:-

1. details of the LDTEC Period;
2. maximum and minimum amount in MW requested;
3. identity of the User;
4. the Connection Site or site of Connection.

in such form and manner as shall be prescribed by NGC from time to time.

6.32.7.2 NGC may publish the following information in respect of LDTEC Requests which in either case are not withdrawn and not granted and LDTEC Offers which are not accepted:-

1. details of the LDTEC Period;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by NGC from time to time.

6.32.7.3 The User consents to the publication by NGC of the information referred to above.

Add following New Definitions

<u>“Available LDTEC”</u>	<u>is the level of MW for an LDTEC Week as notified by NGC to a User in (in the case of the first seven</u>
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	<u>LDTEC Weeks) the LDTEC Offer and for subsequent LDTEC Weeks in an LDTEC Availability Notification.</u>
<u>“LDTEC”</u>	<u>is the Available LDTEC.</u>
<u>“LDTEC Availability Notification”</u>	<u>the form set out in Exhibit T to the CUSC.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for Requested LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Indicative Profile”</u>	<u>is a profile in MW that indicates NGC’s assessment of the MW capacity that may be available to a User for the LDTEC Period which has been prepared solely for the purpose of enabling a User to make its assessment of an LDTEC Offer.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period of weeks or part thereof within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit S to the CUSC.</u>
<u>“LDTEC Week”</u>	<u>is a week or part thereof within an LDTEC Period commencing on Monday at 0.00 and finishing on 23:59 on the last day within such week.</u>
<u>“ Requested LDTEC”</u>	<u>the figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the User’s acceptance of the LDTEC Offer in accordance with paragraph 6.32.6.2.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “STTEC” on line 7 “and/or LDTEC”.

In Paragraph 2.3.2 add after “STTEC” on line 7 “and/or LDTEC”.

In Paragraph 3.2.3(a) add after "**STTEC**" on line 5 "and\or **LDTEC**".

In Paragraph 3.2.3(b) add after "**STTEC**" on line 10 "and\or **LDTEC**".

In Paragraph 3.9.2 add "and **LDTEC Charge**" after the word "charge" "**STTEC**" on line 5

In Paragraph 4.1.3.7A add after "**STTEC**" on line 2 "and\or **LDTEC**".

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

"6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**,"

In Paragraph 6.6.2 insert "and the **STTEC Charge**" after the word "**Charge**" on line 2.

In Paragraph 6.32.3.5 add "or **LDTEC Requests**" to the end of the paragraph.

In Paragraph 9.4 add after "**STTEC**" on line 5 "and\or **LDTEC**".

In Paragraph 9.6 add after "**STTEC**" on line 3 "and\or **LDTEC**".

In Paragraph 9.10.1 add "and **LDTEC Charge**" after the word "**Charge**" on line 6"

Add the attached as a new Exhibit S and amend the contents page accordingly

Add the attached as a new Exhibit T and amend the contents page accordingly

CUSC – EXHIBIT S

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

Maximum [] MW (Positive only)
LDTEC + STTEC + TEC < CEC (on a station basis)

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
7. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7.

Signed for and on behalf of the **User**

CUSC – EXHIBIT T

LDTEC AVAILABILITY NOTIFICATION

To [Title and Contact Details of User]

 [Date]

Regarding **Bilateral Agreement** [reference number]

NGC hereby notifies the **User** that its **Available LDTEC** shall be:

 [] MW (positive number)

 for the **LDTEC Week[s]** commencing []

Signed on behalf of **NGC**

Part H - Text to give effect to Consultation Alternative Amendment 1

Insert new paragraph 6.32 as follows and amend contents page accordingly and make insertions and deletions to CUSC text as shown.

6.32 Multiple Short Term Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make a Multiple STTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of Multiple STTEC Request

6.32.2.1 A Multiple STTEC Request must be received by NGC by the relevant date specified in Paragraph 6.32.6.5.

6.32.2.2 A Multiple STTEC Request must be made by email and confirmed by fax and must attach the Multiple STTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. A Multiple STTEC Request shall not be deemed received by NGC until the non-refundable Multiple STTEC Request Fee has been paid to NGC and until the faxed copy of the Multiple STTEC Request is received in accordance with Paragraph 6.32.2.24 of the CUSC.

6.32.2.4 The Multiple STTEC Request must specify whether it is a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer.

6.32.2.5 Each Multiple STTEC Request must state one Multiple STTEC Period Block only.

6.32.2.6. A Multiple STTEC Request must be for a Multiple STTEC Period Block within a 12 month period of receipt by NGC of the Multiple STTEC Request and the Multiple STTEC Period Block must not include any days within more than one Financial Year. The Multiple STTEC Request must include the minimum and maximum level of MW for the Multiple STTEC-Period Block.

6.32.2.7 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum figure requested for any Multiple STTEC Period (plus any Multiple STTEC and / or STTEC previously granted for any part of the Multiple STTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of Multiple STTEC Requests

6.32.3.1 NGC may reject any Multiple STTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess Multiple STTEC Requests and whether or not to grant Multiple STTEC Requests at its absolute discretion.

- 6.32.3.3 NGC will start assessing a Multiple STTEC Request no later than the relevant date specified in Paragraph 6.32.6.5.
- 6.32.3.4 If NGC has received more than one Multiple STTEC Request for a Multiple STTEC Period-Block which NGC believe will interact with each other with the same start date, NGC will:
- (i) assess Requests for a Multiple STTEC Authorisation for any Multiple STTEC Period within that Multiple STTEC Block on a first come first served basis such that the Request for a Multiple STTEC Authorisation received earliest in time by NGC (as recorded by NGC) will be assessed first and then the Request for a Multiple STTEC Authorisation received next in time after that, and so on;
 - (ii) assess Applications for a Multiple STTEC Offer for any Multiple STTEC Period within that Multiple STTEC Block on a first come first served basis such that the Application for a Multiple STTEC Offer received earliest in time by NGC (as recorded by NGC) will be assessed first and then the Application for a Multiple STTEC Offer received next in time after that, and so on.
- 6.32.3.5 If NGC receives a TEC Increase Request or a STTEC Request and / or a Multiple STTEC Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on. ~~then (whether or not it is received later than the TEC Increase Request) NGC shall be entitled to suspend the assessment of the STTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request and (even if received earlier) NGC shall not take the STTEC Request into account in assessing the TEC Increase Request.~~
- 6.32.3.6 Where Paragraph 6.32.3.5 applies and the TEC Increase Request was received before the Multiple STTEC Request NGC shall be entitled to suspend assessment and making of the Multiple STTEC Offer in respect of such Multiple STTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.
- 6.32.3.76 Where the circumstances in Paragraph 6.32.3.65 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the Multiple STTEC Offer. The User shall be entitled to withdraw its Multiple STTEC Request in such circumstances.
- 6.32.3.875 No priority will be given to any Users who have previously made successful Multiple STTEC Requests or STTEC Requests.
- 6.32.4 Notification by NGC**
- 6.32.4.1 Each User confirms and agrees that NGC shall have no liability to it for any Multiple STTEC Request which NGC does not grant in accordance with this Paragraph 6.32.

6.32.4.2 NGC is not obliged to grant any Multiple STTEC Request submitted.

6.32.4.3 A Multiple STTEC Request will only be granted at a level within the maximum and minimum range in MW submitted by the User.

6.32.4.4 Multiple STTEC Requests will be granted for a uniform amount of MW for the each Multiple STTEC Period within a Multiple STTEC Block.-

6.32.4.5 No Multiple STTEC Request will be granted if the maximum figure in the Multiple STTEC Request would together with the User's Transmission Entry Capacity for a Multiple STTEC Period (plus any Multiple STTEC or STTEC previously granted for any part of the Multiple STTEC Period) exceeds the total station Connection Entry Capacity.

6.32.4.6 NGC shall notify a User who has made a Multiple STTEC Request by no later than the relevant date referred to at Paragraph 6.32.6.6, in respect of each Multiple STTEC Period whether or not NGC grants the User's Multiple STTEC Request in respect of that Multiple STECC Period.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each User must pay the Multiple STTEC Charge even if the User does not use the corresponding Multiple STTEC.

6.32.5.2 The provisions of Section 3 shall apply in respect of the Multiple STTEC Charge.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the Multiple STTEC Charge.

6.32.6 General

6.32.6.1 Each Request for a Multiple STTEC Authorisation will constitute an unconditional and irrevocable offer by the User to NGC to buy Short Term Capacity (on a station basis) up to the quantity (in whole MW) stated in the Multiple STTEC Request for the each Multiple STTEC Period within the Multiple STTEC Block and at the relevant price per MW set out in the Statement of Use of System Charges and upon the terms and conditions of CUSC. A Request for a STTEC Authorisation is capable of being accepted by NGC. Notification by NGC that it has granted the Request for a Multiple STTEC Authorisation for a Multiple STTEC Period in accordance with Paragraph 6.32.4.6 constitutes acceptance by NGC of the Request for a Multiple STTEC Authorisation in respect of such Multiple STTEC Period. The notification of Multiple STTEC Authorisation will:-

(i) state the level in MW (within the maximum and minimum range requested by the User) granted for the Multiple STTEC Period within the Multiple STTEC Block;

(ii) include a revised Appendix C to the relevant Bilateral Connection Agreement or Bilateral Embedded Generation Agreement (as appropriate) which will detail the Multiple STTEC and the Multiple STTEC Period within the Multiple STTEC Block for which this applies and NGC and the User agree that Appendix C to the relevant Bilateral Agreement will be deemed

to be that notified in accordance with this Paragraph 6.32.6 for the each **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

- (iii) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**.

6.32.6.2 Each **Application for a Multiple STTEC Offer** is an application for the right to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **Multiple STTEC Request** for the **Multiple STTEC Period** within a **Multiple STTEC Block** at the relevant price per MW set out in the **Statement of Use System Charges** and upon the terms and conditions of **CUSC**. Once an **Application for a Multiple STTEC Offer** has been received by **NGC** it cannot be withdrawn without the written consent of **NGC**. Notification by **NGC** that it has granted the **Application for a Multiple STTEC Offer** in respect of a **Multiple STTEC Period** in accordance with Paragraph 6.32.4.6 will constitute a **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.3 A **Multiple STTEC Offer** shall:

- (i) state the level in MW of **Multiple STTEC** (within the maximum and minimum range requested by the **User**) offered for the **Multiple STTEC Period** within the **Multiple STTEC Block**;

~~(iii)~~(viii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **Multiple STTEC** and the **Multiple STTEC Period** within the **Multiple STTEC Block** for which this applies and **NGC** and the **User** agree that, if the **User** accepts the **Multiple STTEC Offer** in respect of that **Multiple STTEC Period** in accordance with Paragraph 6.32.6.4, Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.32 for the **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

- (ix) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**;

(x) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.4 A **User** may accept a **Multiple STTEC Offer** in respect of a **Multiple STTEC Period** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**. Acceptance of a **Multiple STTEC Offer**- in respect of a **Multiple STTEC Period** shall be made by the **User** executing and faxing back the Appendix C sent to the **User** as part of the **Multiple STTEC Offer** for

such **Multiple STTEC Period**. A **STTEC Multiple Offer** for a **Multiple STTEC Period** lapses if not accepted within such period.

6.32.6.5 The dates referred to at Paragraphs 6.32.2.1 and 6.32.3.3 are:-

- (i) in the case of a **Request for a Multiple STTEC Authorisation**, six weeks before the start date for the a **Multiple STTEC Period** within a **Multiple STTEC Block**; and
- (ii) in the case of an **Application for a Multiple STTEC Offer**, two weeks before the start date for the a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.6.6 The date referred to at Paragraph 6.32.4.6 is:-

- (i) in the case of a **Request for a Multiple STTEC Authorisation**, four weeks before the start date for the a **Multiple STTEC Period** within a **Multiple STTEC Block**;
- (ii) in the case of an **Application for a Multiple STTEC Offer**, seven days before the start date for the a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.7 Multiple STTEC Reporting Provisions

6.32.7.1 **NGC** may publish the following information in respect of **Multiple STTEC Authorisations**, and **Multiple STTEC Offers** which are accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 **NGC** may publish the following information in respect of **Requests for a Multiple STTEC Authorisation** and **Applications for a Multiple STTEC Offer** which in either case are not granted and **Multiple STTEC Offers** which are not accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add the following new definitions in Section 11:

Amend the following definitions in section 11 by making the insertions and deletions shown:-

Add the following new definitions in Section 11:

<u>“Multiple STECC Block”</u>	<u>more than one Multiple STTEC Period provided they are contiguous.</u>
<u>“Request for a Multiple STTEC Authorisation”</u>	<u>a request made by a User in accordance with the terms of Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Period Block.</u>
<u>“Application for a Multiple STTEC Offer”</u>	<u>an application made by a User in accordance with the Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Period Block.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>
<u>“Multiple STTEC”</u>	<u>the figure in MW (if any) for the Multiple STTEC Period granted by NGC in accordance with Paragraph 6.32 of the CUSC and specified as such in Appendix C of the relevant Bilateral Agreement.</u>
<u>“Multiple STTEC Authorisation”</u>	<u>the authorisation notified by NGC for Short Term Capacity in accordance with the terms of Paragraph 6.32.4.6 in response to a Request for a Multiple STTEC Authorisation</u>
<u>“Multiple STTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for the maximum level of MW for the Multiple STTEC Period Block specified in the User’s Multiple STTEC Request in accordance with paragraph 6.32.2.6 and calculated in accordance with the Charging Statement</u>
<u>“Multiple STTEC Offer”</u>	<u>an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.6.2 and 6.32.6.3 in response to an Application for a Multiple STTEC Offer.</u>
<u>“Multiple STTEC Period”</u>	<u>in the case of a Multiple STTEC Authorisation, a period of 28 days commencing on a Monday at 00.00 hours and finishing at 23.59 on a Sunday. In the case of a Multiple STTEC Offer, a period of either 28, 35, or 42 days (as specified by the User in its Multiple STTEC Request Form) commencing on a</u>

	<u>Monday at 0.00 hours and finishing at 23.59 on a Sunday.</u>
<u>“Multiple STTEC Request”</u>	<u>either a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer.</u>
<u>“Multiple STTEC Request Fee”</u>	<u>the non-refundable fee to be paid by the User to NGC as detailed in the Charging Statements.</u>
<u>“Multiple STTEC Request Form”</u>	<u>the form set out in Exhibit S to the CUSC.</u>

In Paragraph 2.3.1 add after “STTEC” on line 7 “and\or **Multiple STTEC**”.

In Paragraph 2.3.2 add after “STTEC” on line 7 “and\or **Multiple STTEC**”.

In Paragraph 3.2.3(a) add after “STTEC” on line 5 “and\or **Multiple STTEC**”.

In Paragraph 3.2.3(b) add after “STTEC” on line 10 “and\or **Multiple STTEC**”.

In Paragraph 3.9.2 add “and **Multiple STTEC Charge**” after the word “charge” on line 5

In Paragraph 4.1.3.7A add after “STTEC” on line 2 “and\or **Multiple STTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **Multiple STTEC Charge** NGC shall invoice the User on or before the 15th day of the month for the full **Multiple STTEC Charge**.”

In Paragraph 6.6.2(a) insert “and the **Multiple STTEC Charge**” after the word “Charge” on line 2.

In Paragraph 6.31.3.5 add “or **Multiple STTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “STTEC” on line 5 “and\or **Multiple STTEC**”.

In Paragraph 9.6 add after “STTEC” on line 3 “and\or **Multiple STTEC**”.

In Paragraph 9.10.1 “and **Multiple STTEC Charge**” after the word “Charge” on line 6

Add the attached as a new Exhibit S (Multiple STTEC Application Form) and amend the contents page accordingly

CUSC – EXHIBIT S

**THE CONNECTION AND USE OF SYSTEM CODE – MULTIPLE
STTEC REQUEST FORM**

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the Multiple STTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **Multiple STTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such informations and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **Multiple STTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **Multiple STTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **Multiple STTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **Multiple STTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **Multiple STTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No.:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **Multiple STTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **Multiple STTEC Request** relates.

.....

D. Type of Multiple STTEC Request

Please indicate whether the **Multiple STTEC Request** is a **Request for a Multiple STTEC Authorisation** or an **Application for a Multiple STTEC Offer**.

.....

E. Multiple STTEC Block

Please provide the following details of the composition and duration of the Multiple STTEC Block to which the Multiple STTEC Request relates.

For a Request for a Multiple STTEC Authorisation:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

For an Application for a Multiple STTEC Offer:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 / 35 / 42 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

F. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of Short Term Capacity requested for the Multiple STTEC Block.

Minimum [] MW (Positive only)

Maximum [] MW (Positive only)

Multiple STTEC + STTEC + TEC < CEC (on a station basis)

MULTIPLE STTEC REQUEST FORM

1. We agree to pay the **Multiple STTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **Multiple STTEC Request** for the maximum level of **Multiple STTEC** requested plus **Transmission Entry Capacity** (plus any **Multiple STTEC** and / or **STTEC** previously granted for any part of the **Multiple STTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by NGC in accordance with CUC Paragraph 6.32.7.

Signed for and on behalf of the **User**

Part I - Text to give effect to Consultation Alternative Amendment 2

Insert new paragraph 6.32 as follows and amend contents page accordingly and make insertions and deletions to CUSC text as shown.

6.32 Multiple Short Term Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make a Multiple STTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of Multiple STTEC Request

6.32.2.1 A Multiple STTEC Request must be received by NGC by the relevant date specified in Paragraph 6.32.6.5.

6.32.2.2 A Multiple STTEC Request must be made by email and confirmed by fax and must attach the Multiple STTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. A Multiple STTEC Request shall not be deemed received by NGC until the non-refundable Multiple STTEC Request Fee has been paid to NGC and until the faxed copy of the Multiple STTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 The Multiple STTEC Request must specify whether it is a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer.

6.32.2.5 Each Multiple STTEC Request must state one Multiple STTEC Block only.

6.32.2.6. A Multiple STTEC Request must be for a Multiple STTEC Block within a 12 month period of receipt by NGC of the Multiple STTEC Request and the Multiple STTEC Block must not include any days within more than one Financial Year. The Multiple STTEC Request must include the minimum and maximum level of MW for the Multiple STTEC Block.

6.32.2.7 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum figure requested for any Multiple STTEC Period (plus any LDTEC and / or Multiple STTEC and / or STTEC previously granted for any part of the Multiple STTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of Multiple STTEC Requests

6.32.3.1 NGC may reject any Multiple STTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess Multiple STTEC Requests and whether or not to grant Multiple STTEC Requests at its absolute discretion.

6.32.3.3 NGC will start assessing a Multiple STTEC Request no later than the relevant date specified in Paragraph 6.32.6.5.

6.32.3.4 If **NGC** has received more than one **Multiple STTEC Request** for a **Multiple STTEC Block** which **NGC** believe will interact with each other, **NGC** will:

(i) assess **Requests for a Multiple STTEC Authorisation** for any **Multiple STTEC Period** within that **Multiple STTEC Block** on a first come first served basis such that the **Request for a Multiple STTEC Authorisation** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Request for a Multiple STTEC Authorisation** received next in time after that, and so on;

(ii) assess **Applications for a Multiple STTEC Offer** for any **Multiple STTEC Period** within that **Multiple STTEC Block** on a first come first served basis such that the **Application for a Multiple STTEC Offer** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Application for a Multiple STTEC Offer** received next in time after that, and so on.

6.32.3.5 If **NGC** receives a **TEC Increase Request** or a **STTEC Request** and / or a **Multiple STTEC Request** and / or an **LDTEC Request** which **NGC** believes will impact on each other, **NGC** will assess such requests and the capacity available on the **GB Transmission System** on a first come first served basis such that the request received earliest in time by **NGC** (as recorded by **NGC**) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.6 Where Paragraph 6.32.3.5 applies and the **TEC Increase Request** was received before the **Multiple STTEC Request** **NGC** shall be entitled to suspend assessment and making of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Request** as necessary to enable it to make an offer in respect of the **TEC Increase Request**.

6.32.3.7 Where the circumstances in Paragraph 6.32.3.6 apply **NGC** shall as soon as practicable advise the **User** of such suspension giving an indication of the timescale for the **Multiple STTEC Offer**. The **User** shall be entitled to withdraw its **Multiple STTEC Request** in such circumstances.

6.32.3.8 No priority will be given to any **Users** who have previously made successful **Multiple STTEC Requests** or **STTEC Requests** or **LDTEC Requests**.

6.32.4 **Notification by NGC**

6.32.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **Multiple STTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.32.

6.32.4.2 **NGC** is not obliged to grant any **Multiple STTEC Request** submitted.

6.32.4.3 A **Multiple STTEC Request** will only be granted at a level within the maximum and minimum range in MW submitted by the **User**.

6.32.4.4 **Multiple STTEC Requests** will be granted for a uniform amount of MW for each **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.4.5 No **Multiple STTEC Request** will be granted if the maximum figure in the **Multiple STTEC Request** would together with the **User's Transmission Entry Capacity** for a **Multiple STTEC Period** (plus any **LDTEC** and /or **Multiple STTEC** and / or **STTEC** previously granted for any part of the **Multiple STTEC Period**) exceeds the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall notify a **User** who has made a **Multiple STTEC Request** by no later than the relevant date referred to at Paragraph 6.32.6.6, in respect of each **Multiple STTEC Period** whether or not **NGC** grants the **User's Multiple STTEC Request** in respect of that **Multiple STECC Period**.

6.32.5 Charging, Invoicing and Payment

6.32.5.1 Each **User** must pay the **Multiple STTEC Charge** even if the **User** does not use the corresponding **Multiple STTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **Multiple STTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **Multiple STTEC Charge**.

6.32.6 General

6.32.6.1 Each **Request for a Multiple STTEC Authorisation** will constitute an unconditional and irrevocable offer by the **User** to **NGC** to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **Multiple STTEC Request** for each **Multiple STTEC Period** within the **Multiple STTEC Block** and at the relevant price per MW set out in the **Statement of Use of System Charges** and upon the terms and conditions of **CUSC**. A **Request for a STTEC Authorisation** is capable of being accepted by **NGC**. Notification by **NGC** that it has granted the **Request for a Multiple STTEC Authorisation** for a **Multiple STTEC Period** in accordance with Paragraph 6.32.4.6 constitutes acceptance by **NGC** of the **Request for a Multiple STTEC Authorisation** in respect of such **Multiple STTEC Period**. The notification of **Multiple STTEC Authorisation** will:-

- (i) state the level in MW (within the maximum and minimum range requested by the **User**) granted for the **Multiple STTEC Period** within the **Multiple STTEC Block**;
- (ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **Multiple STTEC** and the **Multiple STTEC Period** within the **Multiple STTEC Block** for which this applies and **NGC** and the **User** agree that Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.32.6 for each **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

(iii) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**.

6.32.6.2 Each **Application for a Multiple STTEC Offer** is an application for the right to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **Multiple STTEC Request** for the **Multiple STTEC Period** within a **Multiple STTEC Block** at the relevant price per MW set out in the **Statement of Use System Charges** and upon the terms and conditions of **CUSC**. Once an **Application for a Multiple STTEC Offer** has been received by **NGC** it cannot be withdrawn without the written consent of **NGC**. Notification by **NGC** that it has granted the **Application for a Multiple STTEC Offer** in respect of a **Multiple STTEC Period** in accordance with Paragraph 6.32.4.6 will constitute a **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.3 A **Multiple STTEC Offer** shall:

(i) state the level in MW of **Multiple STTEC** (within the maximum and minimum range requested by the **User**) offered for the **Multiple STTEC Period** within the **Multiple STTEC Block**;

(xi) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **Multiple STTEC** and the **Multiple STTEC Period** within the **Multiple STTEC Block** for which this applies and **NGC** and the **User** agree that, if the **User** accepts the **Multiple STTEC Offer** in respect of that **Multiple STTEC Period** in accordance with Paragraph 6.32.6.4, Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.32 for the **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

(xii) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**;

(xiii) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.4 A **User** may accept a **Multiple STTEC Offer** in respect of a **Multiple STTEC Period** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**. Acceptance of a **Multiple STTEC Offer** in respect of a **Multiple STTEC Period** shall be made by the **User** executing and faxing back the Appendix C sent to the **User** as part of the **Multiple STTEC Offer** for such **Multiple STTEC Period**. A **Multiple STTEC Offer** for a **Multiple STTEC Period** lapses if not accepted within such period.

6.32.6.5 The dates referred to at Paragraphs 6.32.2.1 and 6.32.3.3 are:-

(i) in the case of a **Request for a Multiple STTEC Authorisation**, six weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**; and

- (ii) in the case of an **Application for a Multiple STTEC Offer**, two weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.6.6 The date referred to at Paragraph 6.32.4.6 is:-

- (i) in the case of a **Request for a Multiple STTEC Authorisation**, four weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**;
- (ii) in the case of an **Application for a Multiple STTEC Offer**, seven days before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.7 Reporting Provisions for Multiple STTEC

6.32.7.1 NGC may publish the following information in respect of **Multiple STTEC Authorisations**, and **Multiple STTEC Offers** which are accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 NGC may publish the following information in respect of **Requests for a Multiple STTEC Authorisation** and **Applications for a Multiple STTEC Offer** which in either case are not granted and **Multiple STTEC Offers** which are not accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add the following new definitions in Section 11:

<u>“Multiple STECC Block”</u>	<u>more than one Multiple STTEC Period provided they are contiguous.</u>
<u>“Request for a Multiple STTEC Authorisation”</u>	<u>a request made by a User in accordance with the terms of Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Block.</u>

<u>“Application for a Multiple STTEC Offer”</u>	an application made by a User in accordance with Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Block .
<u>“TEC Increase Request”</u>	a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2 .
<u>“Multiple STTEC”</u>	the figure in MW (if any) for the Multiple STTEC Period granted by NGC in accordance with Paragraph 6.32 of the CUSC and specified as such in Appendix C of the relevant Bilateral Agreement .
<u>“Multiple STTEC Authorisation”</u>	the authorisation notified by NGC for Short Term Capacity in accordance with the terms of Paragraph 6.32.4.6 in response to a Request for a Multiple STTEC Authorisation
<u>“Multiple STTEC Charge”</u>	being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for the maximum level of MW for the Multiple STTEC Period Block specified in the User’s Multiple STTEC Request in accordance with paragraph 6.32.2.6 and calculated in accordance with the Charging Statement
<u>“Multiple STTEC Offer”</u>	an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.6.2 and 6.32.6.3 in response to an Application for a Multiple STTEC Offer .
<u>“Multiple STTEC Period”</u>	in the case of a Multiple STTEC Authorisation , a period of 28 days commencing on a Monday at 00.00 hours and finishing at 23.59 on a Sunday. In the case of a Multiple STTEC Offer , a period of either 28, 35, or 42 days (as specified by the User in its Multiple STTEC Request Form) commencing on a Monday at 0.00 hours and finishing at 23.59 on a Sunday.
<u>“Multiple STTEC Request”</u>	either a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer .
<u>“Multiple STTEC Request Fee”</u>	the non-refundable fee to be paid by the User to NGC as detailed in the Charging Statements .

“Multiple STTEC Request Form”the form set out in Exhibit S to the CUSC.

Insert new paragraph 6.33 as follows and amend contents page accordingly and make insertions and deletions to CUSC text as shown.

6.33 Limited Duration Transmission Entry Capacity

6.33.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.33.2 Form of LDTEC Request

6.33.2.1 An LDTEC Request must be received by NGC no later than:

- (i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;
- (ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;
- (iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;
- (iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.33.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.33.2.3 An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.33.2.2 of the CUSC.

6.33.2.4 Each LDTEC Request must state one LDTEC Period only.

6.33.2.5 An LDTEC Request cannot be made prior to the start of the Financial Year to which it relates. The LDTEC Request must state the LDTEC Period and include the minimum and maximum level of MW for the LDTEC Period.

6.33.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any Multiple STTEC and / or STTEC and / or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.33.3 Assessment by NGC of LDTEC Requests

6.33.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.33.

6.33.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.33.3.3 Subject to Paragraphs 6.33.3.4 and 6.33.3.5, NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.33.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period or Multiple STTEC Request or a STTEC Request or a TEC Increase Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.33.3.5 Where Paragraph 6.33.3.4 applies and the TEC Increase Request was received before the LDTEC Request NGC shall be entitled to suspend the assessment and making of the LDTEC Offer in respect of such LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.

6.33.3.6 Where the circumstances in Paragraph 6.33.3.5 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the LDTEC Offer. The User shall be entitled to withdraw its LDTEC Request in such circumstances.

6.33.3.7 No priority will be given to any Users who have previously made successful Multiple STTEC Requests or STTEC Requests or LDTEC Requests.

6.33.4 Notification by NGC

6.33.4.1 Each User confirms and agrees that NGC shall have no liability to it for any LDTEC Request which NGC does not grant in accordance with this Paragraph 6.33.

6.33.4.2 NGC is not obliged to grant any LDTEC Request submitted.

6.33.4.3 An LDTEC Request will only be granted within the maximum and minimum range in MW submitted by the User.

6.33.4.5 No LDTEC Request will be granted if the maximum MW figure in the LDTEC Request would together with the User's Transmission Entry Capacity (plus any Multiple STTEC and / or STTEC and / or LDTEC previously granted for any part of the LDTEC Period) exceed the total station Connection Entry Capacity.

6.33.4.6 NGC shall no later than seven days and one Business Day before the start date for the LDTEC Period, either make an LDTEC Offer in response to the User's LDTEC Request or notify such User that it does not intend to grant an LDTEC Request.

6.33.5 Charging, Invoicing and Payment

6.33.5.1 Each User must pay the LDTEC Charge even if the User does not use the corresponding LDTEC.

6.33.5.2 The provisions of Section 3 shall apply in respect of the LDTEC Charge.

6.33.5.3 The provisions of Section 6.6 shall apply in respect of payment of the LDTEC Charge.

6.33.6 LDTEC Offers

6.33.6.1 An LDTEC Offer shall:

- (i) state the LDTEC Indicative Profile ;
- (vi) include a revised Appendix C to the relevant Bilateral Connection Agreement or Bilateral Embedded Generation Agreement (as appropriate) which will detail the LDTEC Indicative Profile and the LDTEC Period for which this applies;
- (vii) state the Available LDTEC for the first seven LDTEC Weeks within the LDTEC Indicative Profile; and
- (iv) be open for acceptance by the User within one Business Day of receipt of the faxed copy of the LDTEC Offer.

6.33.6.2 A User may accept an LDTEC Offer within one Business Day of receipt of the faxed copy of the LDTEC Offer. Acceptance of a LDTEC Offer shall be made by the User accepting the LDTEC Offer in which the User shall have completed the Requested LDTEC figure in MW (which figure shall not exceed the maximum level of MW in the LDTEC Request). An LDTEC Offer lapses if not accepted within such period.

6.33.6.3 If the User accepts the LDTEC Offer made in accordance with Paragraph 6.33.4.6, for the LDTEC Period Appendix C to the Bilateral Agreement will be that accepted by the User in accordance with Paragraph 6.33.6.2 unless otherwise subsequently amended in accordance with such Bilateral Agreement or the CUSC. Upon expiry of the LDTEC Period such Appendix (as it relates to that LDTEC) shall cease to have effect.

Notification of weekly available LDTEC

6.33.6.4 Where **NGC** has made an **LDTEC Offer** to a **User** and this has been accepted in accordance with Paragraph 6.33.6.2 **NGC** will by 17.00 on the Friday prior to the eighth **LDTEC Week** and each subsequent Friday during the **LDTEC Period** send to the **User** by email an **LDTEC Availability Notification** which will state the **Available LDTEC** up to the **Requested LDTEC** for the **LDTEC Week** eight weeks ahead.

6.33.7 LDTEC Reporting Provisions

6.33.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.33.7.2 **NGC** may publish the following information in respect of **LDTEC Requests** which in either case are not withdrawn and not granted and **LDTEC Offers** which are not accepted:-

1. details of the **LDTEC Period**;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.33.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add following New Definitions

<u>“Available LDTEC”</u>	<u>is the level of MW for an LDTEC Week as notified by NGC to a User in (in the case of the first seven LDTEC Weeks) the LDTEC Offer and for subsequent LDTEC Weeks in an LDTEC Availability Notification.</u>
<u>“LDTEC”</u>	<u>is the Available LDTEC.</u>
<u>“LDTEC Availability Notification”</u>	<u>the form set out in Exhibit T to the CUSC.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for Requested LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Indicative Profile”</u>	<u>is a profile in MW that indicates NGC’s assessment</u>

	<u>of the MW capacity that may be available to a User for the LDTEC Period which has been prepared solely for the purpose of enabling a User to make its assessment of an LDTEC Offer.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.33.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period of weeks or part thereof within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit T to the CUSC.</u>
<u>“LDTEC Week”</u>	<u>is a week or part thereof within an LDTEC Period commencing on Monday at 0.00 and finishing on 23:59 on the last day within such week.</u>
<u>“ Requested LDTEC”</u>	<u>the figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the User’s acceptance of the LDTEC Offer in accordance with paragraph 6.33.6.2.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.9.2 add “and **Multiple STTEC Charge** and **LDTEC Charge**” after the word “charge” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and 6.6.1(d) and renumber existing 6.6.1(c) accordingly:

- “6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**;
- 6.6.1(d) In the case of the **Multiple STTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **Multiple STTEC Charge**;

In Paragraph 6.6.2(a) insert “and the **Multiple STTEC Charge** and **LDTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.32.3.5 add “or **Multiple STTEC Requests** or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 9.10.1 add “and **Multiple STTEC Charge** and **LDTEC Charge**” after the word “**Charge**” on line 6”

Add the attached as a new Exhibit S and amend the contents page accordingly

Add the attached as a new Exhibit T and amend the contents page accordingly

CUSC – EXHIBIT S

**THE CONNECTION AND USE OF SYSTEM CODE – MULTIPLE
STTEC REQUEST FORM**

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the Multiple STTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **Multiple STTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such informations and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **Multiple STTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **Multiple STTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **Multiple STTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **Multiple STTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.
6. **NGC** may publish certain information in relation to **Multiple STTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No.:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **Multiple STTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **Multiple STTEC Request** relates.

.....

D. Type of Multiple STTEC Request

Please indicate whether the **Multiple STTEC Request** is a **Request for a Multiple STTEC Authorisation** or an **Application for a Multiple STTEC Offer**.

.....

E. Multiple STTEC Block

Please provide the following details of the composition and duration of the Multiple STTEC Block to which the Multiple STTEC Request relates.

For a Request for a Multiple STTEC Authorisation:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

For an Application for a Multiple STTEC Offer:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 / 35 / 42 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

F. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of Short Term Capacity requested for the Multiple STTEC Block.

_____ Minimum [_____] MW (Positive only)

_____ Maximum [_____] MW (Positive only)

_____ LDTEC + Multiple STTEC + STTEC + TEC < CEC (on a station basis)

MULTIPLE STTEC REQUEST FORM

1. We agree to pay the **Multiple STTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **Multiple STTEC Request** for the maximum level of **Multiple STTEC** requested plus **Transmission Entry Capacity** (plus any **LDTEC** and / or **Multiple STTEC** and / or **STTEC** previously granted for any part of the **Multiple STTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.33.7.

Signed for and on behalf of the **User**

CUSC – EXHIBIT T

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.33 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.33.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

 Name:

 Address:

 Fax No.:

 Email Address:

 Registered Number:

 Name Title and Contact Details (including email address) for the person authorised to deal with this **LDTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

 Please detail the **Bilateral Agreement** date and reference number.

.....

C. Connection Site

 Please detail the **Connection Site** or site of **Connection** to which the **LDTEC Request** relates.

.....

D. LDTEC Period

 Please provide the dates of the **LDTEC Period** in weeks commencing on a **Monday** to which the **LDTEC Request** relates.

LDTEC Period	From	To
No. of Weeks	00.00 from	23.59
	Monday]	[on any given day no later than the last day of the Financial Year]

.....

E. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of Short Term Capacity requested.

Minimum [] MW (Positive only)

Maximum [] MW (Positive only)
LDTEC + Multiple STTEC + STTEC + TEC < CEC (on a station basis)

LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **Multiple STTEC** and / or **STTEC** and / or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
8. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.33.7.

Signed for and on behalf of the **User**

CUSC – EXHIBIT T

LDTEC AVAILABILITY NOTIFICATION

To **[Title and Contact Details of User]**

 [Date]

Regarding **Bilateral Agreement** **[reference number]**

NGC hereby notifies the **User** that its **Available LDTEC** shall be:

 [] MW (positive number)

 for the LDTEC Week[s] commencing **[]**

Signed on behalf of **NGC**

Part J - Text to give effect to Consultation Alternative Amendment 3

Insert new paragraph 6.32 as follows and amend contents page accordingly and make insertions and deletions to CUSC text as shown.

6.32 Multiple Short Term Transmission Entry Capacity

6.32.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make a Multiple STTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.32.2 Form of Multiple STTEC Request

6.32.2.1 A Multiple STTEC Request must be received by NGC by the relevant date specified in Paragraph 6.32.6.5.

6.32.2.2 A Multiple STTEC Request must be made by email and confirmed by fax and must attach the Multiple STTEC Request Form duly completed and signed on behalf of the User.

6.32.2.3. A Multiple STTEC Request shall not be deemed received by NGC until the non-refundable Multiple STTEC Request Fee has been paid to NGC and until the faxed copy of the Multiple STTEC Request is received in accordance with Paragraph 6.32.2.2 of the CUSC.

6.32.2.4 The Multiple STTEC Request must specify whether it is a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer.

6.32.2.5 Each Multiple STTEC Request must state one Multiple STTEC Block only.

6.32.2.6. A Multiple STTEC Request must be for a Multiple STTEC Block within a 12 month period of receipt by NGC of the Multiple STTEC Request and the Multiple STTEC Block must not include any days within more than one Financial Year. The Multiple STTEC Request must include the minimum and maximum level of MW for the Multiple STTEC Block.

6.32.2.7 In respect of Power Stations directly connected to the GB Transmission System, a User' s Transmission Entry Capacity plus the maximum figure requested for any Multiple STTEC Period (plus any LDTEC and / or Multiple STTEC and / or STTEC previously granted for any part of the Multiple STTEC Period) must not exceed its total station Connection Entry Capacity.

6.32.3 Assessment by NGC of Multiple STTEC Requests

6.32.3.1 NGC may reject any Multiple STTEC Request that is not made in accordance with the provisions of this Paragraph 6.32.

6.32.3.2 NGC will assess Multiple STTEC Requests and whether or not to grant Multiple STTEC Requests at its absolute discretion.

6.32.3.3 NGC will start assessing a Multiple STTEC Request no later than the relevant date specified in Paragraph 6.32.6.5.

6.32.3.4 If **NGC** has received more than one **Multiple STTEC Request** for a **Multiple STTEC Block** which **NGC** believe will interact with each other, **NGC** will:

(i) assess **Requests for a Multiple STTEC Authorisation** for any **Multiple STTEC Period** within that **Multiple STTEC Block** on a first come first served basis such that the **Request for a Multiple STTEC Authorisation** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Request for a Multiple STTEC Authorisation** received next in time after that, and so on;

(ii) assess **Applications for a Multiple STTEC Offer** for any **Multiple STTEC Period** within that **Multiple STTEC Block** on a first come first served basis such that the **Application for a Multiple STTEC Offer** received earliest in time by **NGC** (as recorded by **NGC**) will be assessed first and then the **Application for a Multiple STTEC Offer** received next in time after that, and so on.

6.32.3.5 If **NGC** receives a **TEC Increase Request** or a **STTEC Request** and /or a **Multiple STTEC Request** and / or an **LDTEC Request** which **NGC** believes will impact on each other, **NGC** will assess such requests and the capacity available on the **GB Transmission System** on a first come first served basis such that the request received earliest in time by **NGC** (as recorded by **NGC**) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.32.3.6 Where Paragraph 6.32.3.5 applies and the **TEC Increase Request** was received before the **Multiple STTEC Request** **NGC** shall be entitled to suspend assessment and making of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Request** as necessary to enable it to make an offer in respect of the **TEC Increase Request**.

6.32.3.7 Where the circumstances in Paragraph 6.32.3.6 apply **NGC** shall as soon as practicable advise the **User** of such suspension giving an indication of the timescale for the **Multiple STTEC Offer**. The **User** shall be entitled to withdraw its **Multiple STTEC Request** in such circumstances.

6.32.3.8 No priority will be given to any **Users** who have previously made successful **Multiple STTEC Requests** or **STTEC Requests** or **LDTEC Requests**.

6.32.4 **Notification by NGC**

6.32.4.1 Each **User** confirms and agrees that **NGC** shall have no liability to it for any **Multiple STTEC Request** which **NGC** does not grant in accordance with this Paragraph 6.32.

6.32.4.2 **NGC** is not obliged to grant any **Multiple STTEC Request** submitted.

6.32.4.3 A **Multiple STTEC Request** will only be granted at a level within the maximum and minimum range in MW submitted by the **User**.

6.32.4.4 **Multiple STTEC Requests** will be granted for a uniform amount of MW for each **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.4.5 No **Multiple STTEC Request** will be granted if the maximum figure in the **Multiple STTEC Request** would together with the **User's Transmission Entry Capacity** for a **Multiple STTEC Period** (plus any **LDTEC** or **Multiple STTEC** or **STTEC** previously granted for any part of the **Multiple STTEC Period**) exceeds the total station **Connection Entry Capacity**.

6.32.4.6 **NGC** shall notify a **User** who has made a **Multiple STTEC Request** by no later than the relevant date referred to at Paragraph 6.32.6.6, in respect of each **Multiple STTEC Period** whether or not **NGC** grants the **User's Multiple STTEC Request** in respect of that **Multiple STECC Period**.

6.32.5 **Charging, Invoicing and Payment**

6.32.5.1 Each **User** must pay the **Multiple STTEC Charge** even if the **User** does not use the corresponding **Multiple STTEC**.

6.32.5.2 The provisions of Section 3 shall apply in respect of the **Multiple STTEC Charge**.

6.32.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **Multiple STTEC Charge**.

6.32.6 **General**

6.32.6.1 Each **Request for a Multiple STTEC Authorisation** will constitute an unconditional and irrevocable offer by the **User** to **NGC** to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **Multiple STTEC Request** for each **Multiple STTEC Period** within the **Multiple STTEC Block** and at the relevant price per MW set out in the **Statement of Use of System Charges** and upon the terms and conditions of **CUSC**. A **Request for a STTEC Authorisation** is capable of being accepted by **NGC**. Notification by **NGC** that it has granted the **Request for a Multiple STTEC Authorisation** for a **Multiple STTEC Period** in accordance with Paragraph 6.32.4.6 constitutes acceptance by **NGC** of the **Request for a Multiple STTEC Authorisation** in respect of such **Multiple STTEC Period**. The notification of **Multiple STTEC Authorisation** will:-

(i) state the level in MW (within the maximum and minimum range requested by the **User**) granted for the **Multiple STTEC Period** within the **Multiple STTEC Block**;

(ii) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **Multiple STTEC** and the **Multiple STTEC Period** within the **Multiple STTEC Block** for which this applies and **NGC** and the **User** agree that Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.32.6 for each **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

(iii) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**.

6.32.6.2 Each **Application for a Multiple STTEC Offer** is an application for the right to buy **Short Term Capacity** (on a station basis) up to the quantity (in whole MW) stated in the **Multiple STTEC Request** for the **Multiple STTEC Period** within a **Multiple STTEC Block** at the relevant price per MW set out in the **Statement of Use System Charges** and upon the terms and conditions of **CUSC**. Once an **Application for a Multiple STTEC Offer** has been received by **NGC** it cannot be withdrawn without the written consent of **NGC**. Notification by **NGC** that it has granted the **Application for a Multiple STTEC Offer** in respect of a **Multiple STTEC Period** in accordance with Paragraph 6.32.4.6 will constitute a **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.3 A **Multiple STTEC Offer** shall:

(i) state the level in MW of **Multiple STTEC** (within the maximum and minimum range requested by the **User**) offered for the **Multiple STTEC Period** within the **Multiple STTEC Block**;

(xiv) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **Multiple STTEC** and the **Multiple STTEC Period** within the **Multiple STTEC Block** for which this applies and **NGC** and the **User** agree that, if the **User** accepts the **Multiple STTEC Offer** in respect of that **Multiple STTEC Period** in accordance with Paragraph 6.32.6.4, Appendix C to the relevant **Bilateral Agreement** will be deemed to be that notified in accordance with this Paragraph 6.32 for the **Multiple STTEC Period**, unless otherwise amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **Multiple STTEC Period** the provisions in Appendix C that relate to such **Multiple STTEC** for that **Multiple STTEC Period** shall cease to have effect;

(xv) state the **Multiple STTEC Charge** by reference to that **Multiple STTEC Period** within the **Multiple STTEC Block**;

(xvi) be open for acceptance by the **User** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**.

6.32.6.4 A **User** may accept a **Multiple STTEC Offer** in respect of a **Multiple STTEC Period** within one **Business Day** of receipt of the faxed copy of the **Multiple STTEC Offer** in respect of such **Multiple STTEC Period**. Acceptance of a **Multiple STTEC Offer** in respect of a **Multiple STTEC Period** shall be made by the **User** executing and faxing back the Appendix C sent to the **User** as part of the **Multiple STTEC Offer** for such **Multiple STTEC Period**. A **Multiple STTEC Offer** for a **Multiple STTEC Period** lapses if not accepted within such period.

6.32.6.5 The dates referred to at Paragraphs 6.32.2.1 and 6.32.3.3 are:-

(i) in the case of a **Request for a Multiple STTEC Authorisation**, six weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**; and

(ii) in the case of an **Application for a Multiple STTEC Offer**, two weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.6.6 The date referred to at Paragraph 6.32.4.6 is:-

(i) in the case of a **Request for a Multiple STTEC Authorisation**, four weeks before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**;

(ii) in the case of an **Application for a Multiple STTEC Offer**, seven days before the start date for a **Multiple STTEC Period** within a **Multiple STTEC Block**.

6.32.7 Reporting Provisions for Multiple STTEC

6.32.7.1 NGC may publish the following information in respect of **Multiple STTEC Authorisations**, and **Multiple STTEC Offers** which are accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested;
3. identity of the **User**;
4. the **Connection Site** or site of **Connection**.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.2 NGC may publish the following information in respect of **Requests for a Multiple STTEC Authorisation** and **Applications for a Multiple STTEC Offer** which in either case are not granted and **Multiple STTEC Offers** which are not accepted:-

1. details of the **Multiple STTEC Period**;
2. maximum and minimum amount in MW requested.

in such form and manner as shall be prescribed by **NGC** from time to time.

6.32.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add the following new definitions in Section 11:

<u>“Multiple STECC Block”</u>	<u>more than one Multiple STTEC Period provided they are contiguous.</u>
<u>“Request for a Multiple STTEC Authorisation”</u>	<u>a request made by a User in accordance with the terms of Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Block.</u>
<u>“Application for a Multiple STTEC</u>	<u>an application made by a User in</u>

<u>Offer</u>	<u>accordance with Paragraph 6.32 for Short Term Capacity for a Multiple STTEC Block.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>
<u>“Multiple STTEC”</u>	<u>the figure in MW (if any) for the Multiple STTEC Period granted by NGC in accordance with Paragraph 6.32 of the CUSC and specified as such in Appendix C of the relevant Bilateral Agreement.</u>
<u>“Multiple STTEC Authorisation”</u>	<u>the authorisation notified by NGC for Short Term Capacity in accordance with the terms of Paragraph 6.32.4.6 in response to a Request for a Multiple STTEC Authorisation</u>
<u>“Multiple STTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for the maximum level of MW for the Multiple STTEC Period Block specified in the User’s Multiple STTEC Request in accordance with paragraph 6.32.2.6 and calculated in accordance with the Charging Statement</u>
<u>“Multiple STTEC Offer”</u>	<u>an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.32.6.2 and 6.32.6.3 in response to an Application for a Multiple STTEC Offer.</u>
<u>“Multiple STTEC Period”</u>	<u>in the case of a Multiple STTEC Authorisation, a period of 28 days commencing on a Monday at 00.00 hours and finishing at 23.59 on a Sunday. In the case of a Multiple STTEC Offer, a period of either 28, 35, or 42 days (as specified by the User in its Multiple STTEC Request Form) commencing on a Monday at 0.00 hours and finishing at 23.59 on a Sunday.</u>
<u>“Multiple STTEC Request”</u>	<u>either a Request for a Multiple STTEC Authorisation or an Application for a Multiple STTEC Offer.</u>
<u>“Multiple STTEC Request Fee”</u>	<u>the non-refundable fee to be paid by the User to NGC as detailed in the Charging Statements.</u>
<u>“Multiple STTEC Request Form”</u>	<u>the form set out in Exhibit S to the CUSC.</u>

Insert new paragraph 6.33 as follows and amend contents page accordingly and make insertions and deletions to CUSC text as shown.

6.33 Limited Duration Transmission Entry Capacity

6.33.1 Background

A User, who is party to a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement may make an LDTEC Request to NGC in accordance with this Paragraph of the CUSC.

6.33.2 Form of LDTEC Request

6.33.2.1 An LDTEC Request must be received by NGC no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.33.2.2 An LDTEC Request must be made by email and confirmed by fax and must attach the LDTEC Request Form duly completed and signed on behalf of the User.

6.33.2.3 An LDTEC Request shall not be deemed received by NGC until the LDTEC Request Fee has been paid to NGC and until the faxed copy of the LDTEC Request is received in accordance with Paragraph 6.33.2.2 of the CUSC.

6.33.2.4 Each LDTEC Request must state one LDTEC Period only.

6.33.2.5 An LDTEC Request cannot be made earlier than the start of the financial year to which it relates. The LDTEC Request must include the minimum and maximum level of MW for the LDTEC Period.

6.33.2.6 In respect of Power Stations directly connected to the GB Transmission System, a User's Transmission Entry Capacity plus the maximum MW figure requested in any LDTEC Request (plus any Multiple STTEC and / or STTEC and / or LDTEC previously granted for any part of the LDTEC Period) must not exceed its total station Connection Entry Capacity.

6.33.3 Assessment by NGC of LDTEC Requests

6.33.3.1 NGC may reject any LDTEC Request that is not made in accordance with the provisions of this Paragraph 6.33.

6.33.3.2 NGC will assess LDTEC Requests and whether or not to grant LDTEC Requests at its absolute discretion.

6.33.3.3 Subject to Paragraph 6.33.3.4 and 6.33.3.5, NGC will start assessing an LDTEC Request no later than:

(i) in cases where the requested LDTEC Period is 9 months or exceeds 9 months, 7 weeks and one Business Day before the start date for the LDTEC Period;

(ii) in cases where the requested LDTEC Period is 6 months or exceeds 6 months but is less than 9 months, 5 weeks and one Business Day before the start date for the LDTEC Period;

(iii) in cases where the requested LDTEC Period is 3 months or exceeds 3 months but is less than 6 months, 4 weeks and one Business Day before the start date for the LDTEC Period;

(iv) in cases where the requested LDTEC Period is less than 3 months, 3 weeks and one Business Day before the start date for the LDTEC Period.

6.33.3.4 If NGC receives more than one LDTEC Request for an LDTEC Period or a Multiple STTEC Request or a STTEC Request or a TEC Increase Request which NGC believes will impact on each other, NGC will assess such requests and the capacity available on the GB Transmission System on a first come first served basis such that the request received earliest in time by NGC (as recorded by NGC) will be considered first in terms of capacity available and then the request received next in time after that, and so on.

6.33.3.5 Where Paragraph 6.33.3.4 applies and the TEC Increase Request was received before the LDTEC Request NGC shall be entitled to suspend the assessment and making of the LDTEC Offer in respect of such LDTEC Request as necessary to enable it to make an offer in respect of the TEC Increase Request.

6.33.3.6 Where the circumstances in Paragraph 6.33.3.5 apply NGC shall as soon as practicable advise the User of such suspension giving an indication of the timescale for the LDTEC Offer. The User shall be entitled to withdraw its LDTEC Request in such circumstances.

6.33.3.7 No priority will be given to any Users who have previously made successful Multiple STTEC Requests or STTEC Requests or LDTEC Requests.

6.33.4 Notification by NGC

6.33.4.1 Each User confirms and agrees that NGC shall have no liability to it for any LDTEC Request which NGC does not grant in accordance with this Paragraph 6.33.

6.33.4.2 NGC is not obliged to grant any LDTEC Request submitted.

6.33.4.3 An **LDTEC Request** will only be granted within the maximum and minimum range in MW submitted by the **User**.

6.33.4.5 No **LDTEC Request** will be granted if the maximum MW figure in the **LDTEC Request** together with the **User's Transmission Entry Capacity** (plus any **Multiple STTEC** and / or **STTEC** and / or **LDTEC** previously granted for any part of the **LDTEC Period**) exceeds the total station **Connection Entry Capacity**.

6.33.4.6 **NGC** shall no later than seven days and one **Business Day** before the start date for the **LDTEC Period**, either make an **LDTEC Offer** in response to the **User's LDTEC Request** or notify such **User** that it does not intend to grant an **LDTEC Request**.

6.33.5 Charging, Invoicing and Payment

6.33.5.1 Each **User** must pay the **LDTEC Charge** even if the **User** does not use the corresponding **LDTEC**.

6.33.5.2 The provisions of Section 3 shall apply in respect of the **LDTEC Charge**.

6.33.5.3 The provisions of Section 6.6 shall apply in respect of payment of the **LDTEC Charge**.

6.33.6 LDTEC Offers

6.33.6.1 An **LDTEC Offer** shall:

(i) include a revised Appendix C to the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement** (as appropriate) which will detail the **LDTEC** and the **LDTEC Period** for which this applies; and

(ii) be open for acceptance by the **User** within one **Business Day** of the faxed copy of the **LDTEC Offer**.

6.33.6.2 A **User** may accept an **LDTEC Offer** within one **Business Day** of the faxed copy of the **LDTEC Offer**. Acceptance of a **LDTEC Offer** shall be made by the **User** executing and faxing back the accepted **LDTEC Offer**. An **LDTEC Offer** lapses if not accepted within such period.

6.33.6.3 If the **User** accepts the **LDTEC Offer** made in accordance with Paragraph 6.33.4.6, for the **LDTEC Period** Appendix C to the relevant **Bilateral Agreement** shall be that accepted by the **User** in accordance with Paragraph 6.33.6.2, unless otherwise subsequently amended in accordance with such **Bilateral Agreement** or the **CUSC**. Upon expiry of the **LDTEC Period** such Appendix C as it relates to that **LDTEC** shall cease to have effect.

6.33.7 LDTEC reporting provisions

6.33.7.1 **NGC** may publish the following information in respect of **LDTEC Requests** which are accepted:-

1. details of the **LDTEC Period**;

2. maximum and minimum amount in MW requested;

3. identity of the **User**;

4. the **Connection Site** or site of **Connection**,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.33.7.2 **NGC** may publish the following information in respect of **LDTEC Requests** which in either case are not withdrawn and not granted and **LDTEC Offers** which are not accepted:-

1. details of the **LDTEC Period**;

2. maximum and minimum amount in MW requested,

in such form and manner as shall be prescribed by **NGC** from time to time.

6.33.7.3 The **User** consents to the publication by **NGC** of the information referred to above.

Add following New Definitions

<u>“LDTEC”</u>	<u>the single figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the LDTEC Offer.</u>
<u>“LDTEC Charge”</u>	<u>being a component of the Use of System Charges which is made or levied by NGC and to be paid by the User for LDTEC calculated in accordance with the Charging Statements.</u>
<u>“LDTEC Offer”</u>	<u>is an offer made by NGC for Short Term Capacity in accordance with the terms of Paragraphs 6.33.4.6 in response to an LDTEC Request.</u>
<u>“LDTEC Period”</u>	<u>is a period within a Financial Year as specified by the User in its LDTEC Request Form for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such Financial Year.</u>
<u>“LDTEC Request”</u>	<u>is an application made by a user for an LDTEC Offer made using an LDTEC Request Form.</u>
<u>“LDTEC Request Fee”</u>	<u>the fee to be paid by the User to NGC for an LDTEC Request as detailed in the Charging Statements.</u>
<u>“LDTEC Request Form”</u>	<u>is the form set out in Exhibit T to the CUSC.</u>
<u>“TEC Increase Request”</u>	<u>a request for an increase in Transmission Entry Capacity pursuant to CUSC Paragraph 6.30.2.</u>

In Paragraph 2.3.1 add after “**STTEC**” on line 7 “and/or **Multiple STTEC** and/or **LDTEC**”.

In Paragraph 2.3.2 add after “**STTEC**” on line 7 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.2.3(a) add after “**STTEC**” on line 5 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.2.3(b) add after “**STTEC**” on line 10 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 3.9.2 add ”and **Multiple STTEC Charge** and **LDTEC Charge**” after the word “charge” on line 5

In Paragraph 4.1.3.7A add after “**STTEC**” on line 2 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 6.6.1 insert the following as a new 6.6.1(c) and 6.6.1(d) and renumber existing 6.6.1(c) accordingly:

“6.6.1(c) In the case of the **LDTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **LDTEC Charge**;

6.6.1(d) In the case of the **Multiple STTEC Charge NGC** shall invoice the User on or before the 15th day of the month for the full **Multiple STTEC Charge**;

In Paragraph 6.6.2(a) insert “and the **Multiple STTEC Charge** and **LDTEC Charge**” after the word “**Charge**” on line 2.

In Paragraph 6.32.3.5 add “or **Multiple STTEC Requests** or **LDTEC Requests**” to the end of the paragraph.

In Paragraph 9.4 add after “**STTEC**” on line 5 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 9.6 add after “**STTEC**” on line 3 “and\or **Multiple STTEC** and\or **LDTEC**”.

In Paragraph 9.10.1 add ”and **Multiple STTEC Charge** and **LDTEC Charge**” after the word “**Charge**” on line 6“

Add the attached as a new Exhibit S (Multiple STTEC Application Form) and amend the contents page accordingly

Add the attached as a new Exhibit T (LDTEC Application Form) and amend the contents page accordingly

CUSC – EXHIBIT S

**THE CONNECTION AND USE OF SYSTEM CODE – MULTIPLE
STTEC REQUEST FORM**

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the Multiple STTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **Multiple STTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such informations and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **Multiple STTEC Request**.

3. The **User** may not make any change to the information provided.

4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **Multiple STTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **Multiple STTEC Request** will be considered until such payment has been received.

5. **NGC** will consider the **Multiple STTEC Request** in accordance with the terms of Paragraph 6.32 of the **CUSC**.

6. **NGC** may publish certain information in relation to **Multiple STTEC Requests** as specified in Paragraph 6.32.7 of **CUSC**.

7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No.:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **Multiple STTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **Multiple STTEC Request** relates.

.....

D. Type of Multiple STTEC Request

Please indicate whether the **Multiple STTEC Request** is a **Request for a Multiple STTEC Authorisation** or an **Application for a Multiple STTEC Offer**.

.....

E. Multiple STTEC Block

Please provide the following details of the composition and duration of the Multiple STTEC Block to which the Multiple STTEC Request relates.

For a Request for a Multiple STTEC Authorisation:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

For an Application for a Multiple STTEC Offer:

The number of Multiple STTEC Periods within the Multiple STTEC Block:

.....

The start date (must be a Monday) for the first Multiple STTEC Period within the Multiple STTEC Block:

.....

The end date (must be a Sunday and a whole number of 28 / 35 / 42 days) for the last Multiple STTEC Period within the Multiple STTEC Block:

.....

F. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of Short Term Capacity requested for the Multiple STTEC Block.

Minimum [] MW (Positive only)

Maximum [] MW (Positive only)

LDTEC + Multiple STTEC + STTEC + TEC < CEC (on a station basis)

MULTIPLE STTEC REQUEST FORM

1. We agree to pay the **Multiple STTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **Multiple STTEC Request** for the maximum level of **Multiple STTEC** requested plus **Transmission Entry Capacity** (plus any **LDTEC** and / or **Multiple STTEC** and / or **STTEC** previously granted for any part of the **Multiple STTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.32.7.

Signed for and on behalf of the **User**

CUSC – EXHIBIT T

THE CONNECTION AND USE OF SYSTEM CODE – LDTEC REQUEST FORM

DIRECTLY CONNECTED POWER STATION

EMBEDDED POWER STATION

INTERCONNECTOR OWNER

DISTRIBUTION INTERCONNECTOR

Please study the following notes before completing and signing the LDTEC Request Form.

1. National Grid Electricity Transmission plc ("**NGC**") requires the information requested in this form for the purposes of considering and assessing whether or not to grant your **LDTEC Request**. It is essential that the **User** supplies all information requested and provides all the confirmations required and that every effort should be made to ensure that such information and confirmations are accurate.

Please note the same terms used in this form are defined in the Interpretation in Definitions (contained in Section 11 to the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold.

2. Where **NGC** considers that any information provided by the **User** is incomplete or unclear then **NGC** will reject the **LDTEC Request**.
3. The **User** may not make any change to the information provided.
4. **NGC** shall charge the **User**, and the **User** shall pay to **NGC** the non-refundable **LDTEC Request Fee**. The fee will be charged by **NGC** in accordance with the **Charging Statements**. No **LDTEC Request** will be considered until such payment has been received.
5. **NGC** will consider the **LDTEC Request** in accordance with the terms of Paragraph 6.33 of the **CUSC**.
6. **NGC** may publish certain information in relation to **LDTEC Requests** as specified in Paragraph 6.33.7 of **CUSC**.
7. Please complete this form and email it to [] and fax it to [].

NGC – REQUEST FOR SHORT TERM CAPACITY

Please ensure that you have studied the notes before completing and signing this form.

A. Details of User

Name:

Address:

Fax No:

Email Address:

Registered Number:

Name Title and Contact Details (including email address) for the person authorised to deal with this **LDTEC Request** for and on behalf of the **User**.

.....

B. Bilateral Agreement details

Please detail the **Bilateral Agreement** date and reference number.

.....

C. Connection Site

Please detail the **Connection Site** or site of **Connection** to which the **LDTEC Request** relates.

.....

D. LDTEC Period

Please provide the dates of the **LDTEC Period** commencing on a Monday to which the **LDTEC Request** relates.

LDTEC Period	From	To
_____ No. of Weeks	00.00 from _____	23.59
	[Must be a Monday]	[on a day no later than the last day of the Financial Year]

.....

E. Minimum and Maximum Levels (in whole MW)

Please provide details of the minimum and maximum level (in whole MW) of **Short Term Capacity** requested.

Minimum [_____] MW (Positive only)

Maximum [_____] MW (Positive only)

LDTEC + Multiple STTEC + STTEC + TEC < CEC (on a station basis)

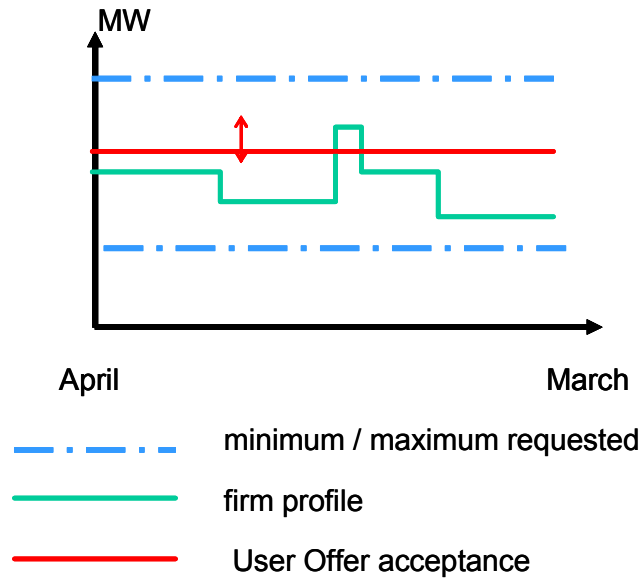
LDTEC REQUEST FORM

1. We agree to pay the **LDTEC Request Fee** on the terms specified in the **Notes** to this **Request Form**.
2. We confirm that the data submissions in respect of the **Connection Site** or site of **Connection** under the **Grid Code** are complete, accurate and up to date.
3. We confirm that our **LDTEC Request** for the maximum level of **LDTEC** requested plus **Transmission Entry Capacity** (plus any **Multiple STTEC** or **STTEC** or **LDTEC** previously granted for any part of the **LDTEC Period**) shall not exceed the total station **Connection Entry Capacity**.
4. We consent to the disclosure of information by **NGC** in accordance with **CUSC** Paragraph 6.33.7

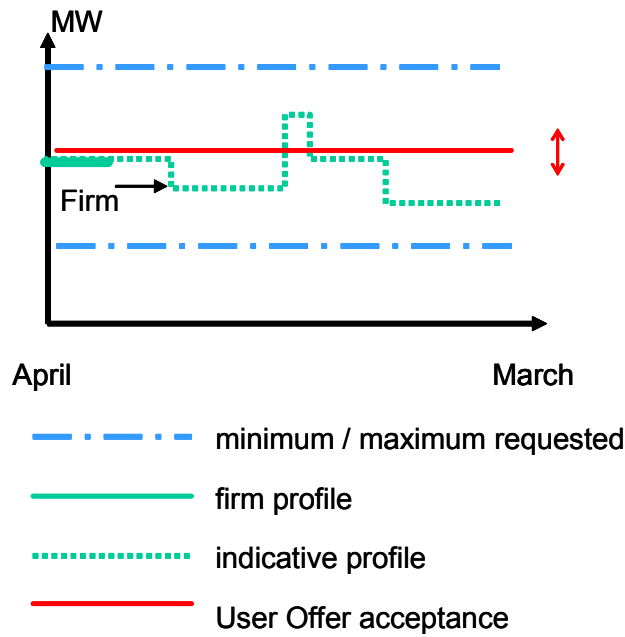
Signed for and on behalf of the **User**

Annex 3 – Application, offer and acceptance options for LDTEC

a) Simple Single Block & Profiled Block



b) Profiled Block with Short-Term Non-Firm Access



Annex 4 – Copies of Representations Received to Consultation

This Annex includes copies of any representations received following circulation of the Consultation Document (circulated on 4th October 2005, requesting comments by close of business on 4th November 2005).

Representations were received from the following parties:

No.	Company	File Number
1	British Energy	CAP094-CR-01
2	Centrica	CAP094-CR-02
3	EDF Energy	CAP094-CR-03
4	E.ON UK	CAP094-CR-04
5	Immingham CHP	CAP094-CR-05
6	International Power	CAP094-CR-06
7	RWE npower	CAP094-CR-07
8	Scottish and Southern Energy	CAP094-CR-08

Reference	CAP094-CR-01
Company	British Energy



31st October, 2005

Lindsey Paradine
Transmission Commercial
National Grid
NGT House
Warwick Technology Park
Gallows Hill
Warwick

CV34 6DA

Dear Lindsey,

CAP094 : Limited Duration TEC

Thank you for the opportunity to comment on the above consultation.

Key Points:

- **British Energy supports the introduction of the Simple Block LDTEC access product.**
- **British Energy raises three Consultation Alternative Amendments.**

Consultation Alternatives

There are four products described within the consultation document that have either of two prioritisation methods. We think that there should be an additional product that is an improvement on the MCB STTEC as described in the consultation.

Currently applications for STTEC and SNSTF are prioritised on a date of product start basis. As a new product BE propose a multiple STTEC application where the application is prioritised by the date of application. This would address the concerns raised by NGET in paragraph 8.3 of the consultation document whilst providing an improved service to users in the form of a rolling notified access product that is very similar to indicative profiled block apart from the amount firmed up in each notification.

Also as a second alternative to be consistent with the amendments already offered we think that this new version of MC STTEC (Multiple Contiguous STTEC) needs to be offered as an alternative with IPB as in WGAA 6.

Additionally we would like to see offered the choice of this new MC STTEC with Simple Block LDTEC as a Consultation Alternative.

Product Merits

British Energy supports the simple block product or the simple block product with the MC STTEC product defined as a Consultation Alternative version above. This has the merits of

allowing access to be efficiently used and simplicity of structure. The simple block on its own also has the merit of certainty of access over a longer period and simplicity in liability.

The most crucial impact will be on the primacy of TEC. Predictability of system development and charging is predicated on TEC and it must remain the primary access product.

If you have any questions regarding these comments please do not hesitate to contact me.

Regards



Gayle Cairns

**Trading Consultant
British Energy Power and Energy Trading**

☎ 01452 653860

☎ 07709 458951

✉ gayle.cairns@british-energy.com

Reference	CAP094-CR-02
Company	Centrica



Lindsey Paradine
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By email
lindsey.paradine@ngtuk.com

Centrica Energy

**Millstream East,
Maidenhead Road,
Windsor,
Berkshire SL4 5GD**

Tel. (01753) 431052
Fax (01753) 431150
www.centrica.com

Our Ref.
Your Ref.
04 November 2005

Dear Lindsey,

CUSC Amendment Proposal CAP094 - Limited Duration Transmission Entry Capacity

Centrica welcomes the opportunity to provide views on the above proposal.

We support the implementation of this proposal as we believe it offers an additional capacity access product that could be beneficial to users of the transmission system. This would therefore promote the efficient use of the network.

We also believe that, if this product is priced in an appropriate manner, it is unlikely to undermine the use of TEC, especially as it offers access rights on a within year basis only.

In view of the interactions between both different access products and between applicants that may arise following the implementation of this proposal, we believe that the only equitable solution would be prioritisation by date of application. We strongly oppose the prioritisation by access product type, as we do not believe that a TEC application should take priority within year.

We support the implementation of WGAA5 as we believe a combination of the two products PB LDTEC and IPB LDTEC offers the most efficient release of capacity as well as differing risk profiles for the applicant.

I hope you have found this response useful. Please contact me if you have any queries regarding these views.

Yours sincerely,

Sarah Owen
Commercial Manager
Centrica Energy

A *centrica* business

Centrica plc - The group includes British Gas Trading, British Gas Services and Accord Energy
Registered in England No.3033654. Registered Office: Millstream, Maidenhead Road, Windsor, Berkshire SL4 5GD

Reference	CAP094-CR-03
Company	EDF Energy

Our Ref
Your Ref CAP094

Lindsey Paradine
Transmission Commercial
National Grid
NGT House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA



Date 4 November 2005

Dear Lindsey,

**EDF Energy Response to CUSC Amendment Proposal CAP094 –
“Limited Duration Transmission Entry Capacity”.**

EDF Energy is pleased to have the opportunity to comment on CUSC Amendment Proposal CAP094.

We believe that TEC should remain the predominant transmission access product and that it is important that any additional access products do not undermine this position. TEC currently provides a stable charging base and assists National Grid in planning future development of the transmission network; indeed 90% of infrastructure investment costs are driven by capacity requirements at system peak conditions which is why TEC is not only the basis of the charge paid by a generator, but also its maximum permitted output during any one half-hour.

The above comments notwithstanding, we do believe that there is scope for the introduction of an additional access product in the form of Limited Duration TEC (LDTEC). We agree with the view of the proposer that there are circumstances when TEC is not available to a generator, because of its enduring nature, and STTEC is not deemed appropriate.

Accordingly, there is merit in both the Profiled Block (PB) and Indicative Profiled Block (IPB) variants of LDTEC as each offers the potential for access that is not available using existing access products. The Simple Block product is in fact a subset of the Profiled Block but suffers from the fact that a single week where there were constraints would give the generator no access for the entire application period.

The option of Multiple Contiguous Blocks of STTEC is not in our view a solution to the perceived defect, it could in fact be inefficient by creating a product that no generator is likely to use; the flat profile makes it less efficient than the PB or IPB.

Whilst the likelihood of interaction between TEC and LDTEC is slim, as few TEC applications are likely to be made within year, it is important that TEC retains priority

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over any form of LDTEC even at the cost of sterilising some access in the short term. To do otherwise risks giving generators the wrong incentives for within-year products.

Our initial preference would be for WGAA 5, the combination of the Profiled Block and Indicative Profiled Block, but on reflection we agree with the view of National Grid that to introduce two new charging products could cause unnecessarily complications which could be detrimental to the operation of the transmission network.

Therefore we favour Working Group Alternative Amendment 3 – the Indicative Profiled Block – over WGAA 2. We feel this will increase the efficiency of the transmission network by maximising additional access but with a lower risk of constraint costs than the other alternatives. It does mean that the generator faces an inherent risk that access may not become available after they accept a profile but that in itself helps to preserve the position of TEC as the dominant access product – even before the pricing implications are considered.

If you have any queries, please do not hesitate to contact me on 020 7752 2524 or Rupert Judson on 020 7752 2526.

Yours sincerely

A handwritten signature in black ink, appearing to read 'S. Moore'.

Stephen Moore
Energy Market Strategy
EDF Energy

Reference	CAP094-CR-04
Company	E.ON UK



Lindsay Paradine
Transmission Commercial
National Grid
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

E.ON UK plc
Westwood Way
Westwood Business Park
Coventry
CV4 8LG
eon-uk.com

Paul Jones
024 7642 4829

paul.jones@eon-uk.com

4 November, 2005

Dear Lindsey,

CAP094 – Limited Duration Transmission Entry Capacity, Consultation Document

I am responding to the above consultation on behalf of E.ON UK. We believe that there is a defect which should be addressed and believe that the best solution is Working Group Alternative Amendment (WGAA) 5 which combines the solutions of WGAA2 and WGAA3. We do not support the original solution, WGAA1, WGAA4 or WGAA6.

Our detailed comments on each of the options are as follows.

Original Proposal

We agree that the original proposal would not be achievable as National Grid would not be able to process the application in the timescales proposed.

WGAA1 Simple Block

Although this alternative solution is possibly better than the present baseline we do not support it as we believe that other Working Group Alternatives are better. The simple block would minimise the amount of capacity which could be made available as it would only be able to provide the lowest level available through the period the LDTEC is requested for. This is illustrated in figure 1 below. It does not seem to make sense to force a simple block on generators when more capacity can be made available if the

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England and Wales
No 2366970
Registered Office:
Westwood Way
Westwood Business Park
Coventry CV4 8LG

generator wishes. A simple block can still be accommodated by accepting the level of capacity within the profile that provides it.

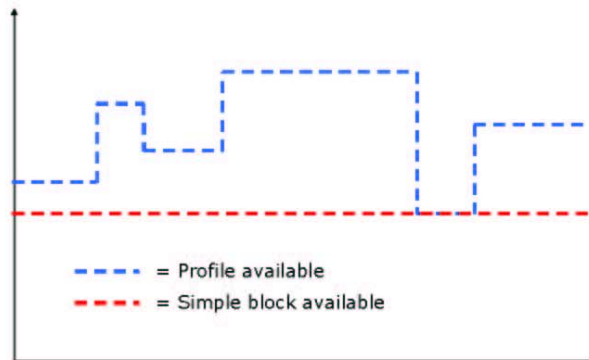


Figure 1: Capacity available through a simple block

We do not accept that there are significant simplicity benefits provided by this option. There are no benefits associated with administration as National Grid has to know what the available profile is before determining what the lowest level is to offer the simple block. In terms of transparency, there may be some benefits in terms of other parties knowing the level of access which a station has available. However, parties should be able to make an assessment of this through existing operational data.

In short, the simple block option makes LDTEC less useful and therefore less attractive.

WGAA2 Profiled Block (PB)

Although not our preferred WGAA, we support this option as it is clearly better than the present baseline and some other WGAA's. This option would allow more capacity to be made available than the simple block option as discussed above and would provide certainty to the generator as to the level of capacity available in future weeks. It would also provide a greater level of granularity as the access level would change weekly. At present, only four weekly chunks can be achieved using STTEC. As this increases the amount of capacity available to generators, competition in generation is better facilitated and the network is used more efficiently.

We do not agree that this option will increase balancing costs due to increased constraints. National Grid will be allocating this capacity with the aim of not causing more constraints, not least because this would lose them money under their incentive scheme. Additionally, it seems strange that opponents of this option have raised this issue in relation to the profiled block and not the simple block which would be available over similar timescales. We also do not accept that this option would lead to undue

complexity. As we mention above, National Grid will have to assess the level of capacity available throughout the relevant period to ascertain the minimum level available to set a simple block. Therefore, it should not be more complex than WGAA1. That said, any increase in processing costs should be reflected in the administration fee charged by National Grid in respect of this product. Therefore, the generator will pay the appropriate costs of administration so that no cross subsidy will occur. In terms of how this fits in with NGC's other duties, it is a matter for NGC how it organises internally to meet the work. The main issue is that the costs associated with it are targeted at the appropriate party. We also do not believe that this will lead to significantly more complex monitoring. National Grid has not provided any indication that this would be the case and we wouldn't expect it to be more complex than the monitoring of STTEC.

WGAA 3 Indicative Profiled Block (IPB)

Again, although not our preferred option we support this alternative. This option has the ability to release a greater amount of capacity over and above that provided by the profiled block as the level of capacity available is assessed closer to real time. This would not be without risk to the generator as sometimes less capacity would be made available than originally predicted. Whether this is an acceptable level of risk will depend on the risk appetite of the generator concerned.

As with WGAA2, the increased capacity available to generators will better facilitate competition in generation and improve the efficient use of the transmission system.

WGAA4 Multiple Contiguous Blocks of STTEC

We do not support this solution. It is no better than the current baseline as multiple STTEC applications can already be made. Where this option does differ is the conferring of preferential rights over other STTEC applications. We believe however that in effect multiple applications would provide this in the present methodology as National Grid would assess conflicting applications in order of receipt.

We seek a solution which improves on the present baseline. This solution does not do so and purely reduces the attractiveness of incremental capacity release.

WGAA5 Profiled Block (PB) and Indicative Profiled Block (IPB)

This is our preferred option. Whilst we would support the implementation of either WGAA2 or WGAA3, this combination provides generators with the most useable product. As mentioned in our comments on WGAA3, the indicative profile is able potentially to provide more capacity than the profiled block, but carries with it a greater risk to the generator. This option allows the generator to look at offers for both IPB and PB and assess whether or not it is worthwhile accepting the riskier indicative offer. It could do this by comparing how much additional capacity National Grid forecasts could be made available in operational timescales with the level which can be crystallised by accepting the profiled block. For instance, if the difference is not that great then the generator may opt for greater certainty and choose to accept the firm profile.

We note that this option is opposed by some on the basis that it would be more useful and

would therefore enhance the risk of TEC being undermined. We do not accept that TEC would be undermined for the reasons given above. Additionally, we do not agree that the creation of a better and more useable product should be seen as a reason for rejecting it.

WGAA6 Indicative Profiled Block and Multiple Contiguous Blocks of STTEC (MCB STTEC)

We do not support this option. Whilst we support the indicative profiled block, we see no reason to link it with the MCB STTEC option. We believe that this proposal is redundant as the indicative profiled block product could deliver the same benefits.

Implementation Date

We believe that this amendment should be implemented as soon as possible. It has been argued that it should not be brought in before the beginning of the next financial year so that parties would be able to make informed decisions about the optimum mix of access products for next year. However, we cannot see how implementing this financial year would disrupt decisions for next year.

Preferred options

In summary WGAA5 would be our preferred option followed by WGAA2 and then WGAA3. We do not support any of the other three WGAAAs.

Yours sincerely

Paul Jones
Trading Arrangements

Reference	CAP094-CR-05
Company	Immingham CHP

**Immingham CHP LLP**

Portman House
2 Portman Street
London W1H 6DU
Tel: 020 7408 6000
Fax: 020 7408 6723

Lindsey Paradine
Transmission Commercial
National Grid
NGT House
Warwick Technology Park
Gallows Hill
Warwick
CV346DA

4th November 2005

Dear Lindsey,

CAP094 – LIMITED DURATION TRANSMISSION ENTRY CAPACITY CONSULTATION

Immingham CHP welcomes the opportunity to comment on the CAP094 consultation report. For broadly the same reasons as our opposition to CAP092, we do not support the introduction of the new Limited Duration Transmission Entry Capacity access product. These reasons are set out below.

We consider that the access regime as presently constituted requires careful consideration before the introduction of further, competing products. We are particularly concerned that change as proposed could unduly increase the complexity of the access framework and potentially degrade its transparency. We also have concerns that any of the proposals, original and alternatives, could undermine the primacy of TEC. There are also concerns that enabling significant within year changes in access rights could exacerbate constraints on the system, and do not believe that the consultation report has adequately addressed this matter.

Please do not hesitate to contact me on 020 7408 6233 if you have any questions regarding this submission.

Yours sincerely,

Rekha Patel
Power Regulatory Analyst

Registered in England No. OC300980. Registered Office: Portman House, 2 Portman Street, London W1H 6DU

Reference	CAP094-CR-06
Company	International Power



International Power Plc
Bala House
St. David's Park
Deeside
Flintshire
CH5 3XJ

Lindsey Paradine
National Grid
Warwick Technology Park
Gallows Hill
CV34 6DA

4th November 2005

Dear Lindsey,

CAP 94 Limited Duration TEC Consultation

Thank you for the opportunity to comment on CAP 94. This response is submitted on behalf of International Power's operating companies: First Hydro Company; Rugeley Power Ltd; Deeside Power Development Company Ltd; and Saltend Cogeneration Company Ltd.

In the run up to BETTA a significant volume (17GW) of applications for connection was received by NG. The number and complexity of these applications prevented NG meeting the normal timescales for the issuing of offers. Any new application for capacity would also be caught up in the GB queue with little prospect of an offer from NG in the short term.

The result of this is that in circumstances where there is spare capacity available NG is not able to issue TEC offers. The proposal allows spare capacity that is available to be released for the remainder of the charging year.

Transmission capacity (TEC) is assessed and offered on a planning basis which is based on many scenarios of generation, demand and system outage conditions. Operationally in the short term, the number of scenarios that need to be considered is significantly smaller and this can lead in the short term to additional capacity that can be made available over and above long term TEC capacity.

Following a number of working group meetings, four products were identified that developed the LDTEC proposal further to either increase the volume that could be available or certainty that the application would be successful, as well as changes to the time allowed for assessment.

Assessment Time

All alternatives (with the exception of Multiple Contiguous Blocks) are subject to the same assessment time by NG as shown in the table below

Application for access	Assessment time	Assessment time
12 to 9 month ahead	6 weeks	1 week
9 to 6 month ahead	4 weeks	1 week
6 to 3 month ahead	3 weeks	1 week
Less than 3 months	2 weeks	1 week

These timescales were put forward by NG, without persuasive justification. We would hope that if an alternative is approved after a period of use these timescales would be reviewed by NG with a view to shortening these where possible - it is worth noting that for longer duration periods the timescales approach the default TEC offer timescales.

Working Group Alternatives

Simple Block

This allows the Generator to request a block of capacity for a variable duration on a firm basis. It has advantages in that it is simple and transparent, and for a fixed MW volume.

Profiled Block

This is similar to the Simple Block - the difference is around the MW volume offered. NG will offer the maximum volume they can in any period, in periods where they cannot meet the requested volume they may offer a reduced volume. The generator can then prior to acceptance review the MW offered and select a single level for the whole period. We believe that this is an improvement on the simple block approach and NG will potentially be able to offer greater volumes.

Indicative Profiled Block

This is significantly different to the Profiled Block in that the capacity being offered is not on a firm basis beyond a six week period. Whilst this would allow NG to better manage their transmission risk by withdrawing offered capacity following unforeseen events on the system (line outages etc.) the lack of firmness is seen as a significant barrier to the use of this product by smaller players. It would be improved through combining with the Profiled Block approach.

Multiple Contiguous Profiled Block

We believe that this is identical to multiple STTEC applications and as such offers no advantage over the current arrangements.

Profiled Block and Indicative Profiled Blocks

The combination of these two alternatives provides the best option by allowing users to select either a firm approach or a non-firm approach depending on their financial circumstances. NG may offer a slightly lower volume of access via the firm route but this can be factored in by the user when deciding which application route to go down.

Indicative Profiles Block and Multiple Contiguous Block

As this offers no firm capacity beyond six weeks we do not believe it provides any advantages over the current arrangements.

The summary of our views is shown below

Summary table		
Order of Preference	Product Alternative	Key advantage/disadvantage
1 st	5 Profiled Block + Indicative profiled block	Firm and non-firm, both with selectable size
2 nd	2 Profiled block (PB)	Firm product, selectable size
3 rd	1 Simple block (SB)	Firm product, simple to administer
4 th	6 Indicative Profiled block + Multiple Contiguous Block	No firmness seen as a problem for smaller player. Concern that NG may withdraw capacity at six weeks notice
5 th	3 Indicative profiled block (IPB)	No firmness, concern that NG has ability to withdraw capacity
6 th	4 Multiple contiguous block (MCB)	No advantage over current arrangements.

We think that Working Group Alternative 5 (Profiled Block plus Indicative Profiled Block) is the best alternative and better meets the CUSC objectives by allowing NG to release capacity that would otherwise go unused, on a firm or a non-firm basis. This will lead to a better use of the transmission system.

We do not agree with the view expressed by NG that Indicative Profiled Blocks is the most appropriate alternative. We do concur that it would be the easiest to assess from NG's perspective but as it would not deliver a firm product there would be major difficulties in contracting for plant output when there was no certainty of availability of capacity.

We trust you find these comments useful.

Yours sincerely

Simon Lord
Transmission Services Manager

Reference	CAP094-CR-07
Company	RWE npower



Lindsey Paradine
Transmission Commercial
National Grid
Warwick Technology Park
Gallows Hill
Warwick CV34 6DA

Your ref
Our ref
Name Shona Watt
Phone 07748112538
Fax
E-Mail shona.watt@npower.com

28th October 2005

■ **CUSC Amendment Proposal 094: Limited Duration TEC**

Dear Lindsey

Thank you for the opportunity to respond to the above consultation.

RWE npower's firm view is that neither the proposed original amendment, nor any of the alternatives, better facilitate the relevant CUSC objectives. Moreover, for the reasons dtated below, the proposals have the potential to significantly compromise the efficient operation of the transmission system.

The proposer has consistently failed to identify a valid defect in the CUSC. The existing STTEC product already offers users the choice of a sub-annual duration of access without the option to renew the access at the end of the contracted period. The inability to identify a valid defect in the CUSC demonstrates that the perceived defect is really the charges relating to the existing STTEC product.

The introduction of a superfluous LDTEC access product could undermine the use of TEC, particularly in positive charging zones, which would lead to National Grid having inadequate information on which to determine TNUoS charges and to operate the network efficiently. This would in turn lead to greater inefficiency in the long-term development of the transmission network. These issues would be amplified as short-term products received greater use.

Since the introduction of a further access product would undermine the primacy of TEC the charging model would be compromised and locational signals for access distorted, thereby distorting competition in generation rather than facilitating it.

If you wish to discuss any aspect of our response please do not hesitate to contact me.

Yours Sincerely

Shona Watt
Transmission Charging Manager

Reference	CAP094-CR-08
Company	Scottish and Southern Energy

-----Original Message-----

From: Garth.Graham@scottish-southern.co.uk [mailto:Garth.Graham@scottish-southern.co.uk]

Sent: 04 November 2005 17:38

To: GoldIC, Industry Codes

Subject: Re: CUSC - CAP094 Consultation Document

Dear Sirs,

This response is sent on behalf of Scottish and Southern Energy, Southern Electric, Keadby Generation Ltd., Medway Power Ltd., and SSE Energy Supply Ltd.

In relation to the consultation concerning the report associated with CUSC Amendment Proposal CAP094 "Limited Duration TEC" (contained within your note of 4th October 2005), we have the following comments to make.

First, we wish to note some of our comments with respect to CAP070 (which introduced STTEC) namely that:-

"We do not believe that either the original CAP070 or the alternative amendment better meet the applicable CUSC objectives as both are none cost reflective and introduce a discriminatory costing regime that favours one class of generator over all other generators.

In particular these proposals would permit certain Users to avoid paying their annual TNUoS costs (as at present)."

Second, we agree with the unanimous view of the Working Group, as noted in paragraph 4.6, namely that the Original Proposal is unworkable.

Third, we note the comment in the last sentence of paragraph 4.18 and believe that any additional cost should be born wholly and entirely by any applicant for LDTEC.

Fourth, we agree with the comment in paragraph 4.24, namely we do not accept that there is a defect as the type of access being sought could be achieved by applying for a number of contiguous blocks of STTEC without a change in the CUSC.

Fifth, we believe that the interaction between applications for TEC and LDTEC, as outlined in paragraph 4.31, means that if CAP094 were to be approved (noting the comments in the Authority's Decision Letters for CAP070 and the associated UoSCM-M-13) that:-

a) it would "undermine the use of TEC as the primary charging product...[which would result in]...dilution of longer-term investment signals based upon annual TEC requests";

b) it would not ensure "that arrangements for the cost reflective charging of TEC are not destabilised" (e.g. we believe CAP094 would destabilise the arrangements for cost reflective charging for TEC);

c) it would "result in less annual bookings of primary TEC products";

d) it would remove "a natural check on excessive use" of LDTEC;

e) it would see LDTEC "... used as a price manipulation tool";

f) it would give "the ability [to] generators to distort effective use of the transmission system or effective competition"; and

g) it would result in National Grid not achieving "it's licence obligations with respect to none discrimination";

Six, we agree with the comments expressed by those members of the Working Group who did not support CAP094 and the associated Alternatives, as detailed in paragraphs 5.9, 5.11, 5.14, 5.16, 5.18, 5.20, 5.22 and 5.24.

Seven, with respect to implementation timescales, we agree with the views expressed in paragraph 6.3 namely that any implementation of either CAP094 or an Alternative can only happen at the start of the new TEC/Financial Year. This is because this is the only way that all market participants can make informed decisions about the optimum mix of access products simultaneously at the start of the year. Otherwise many parties will effectively be excluded (by virtue of actions already taken with respect to TEC, and perhaps STTEC) from choosing a LDTEC option and would, therefore, be unduly discriminated against.

In conclusion, with respect to the 'original' proposal we do not believe that it better facilitates the achievement of any of the Applicable CUSC Objectives when compared to the existing baseline version of the CUSC. We have also considered the Working Group Alternative Amendments. For the avoidance of doubt, we do not believe that any of the Working Group Alternative Amendments better facilitate the achievement of any of the Applicable CUSC Objectives when compared to the existing baseline version of the CUSC, although we acknowledge they are 'better' than the 'original'.

Regards

Garth Graham
Scottish and Southern Energy plc

Annex 5 – Copies of Representations Received to Consultation

This Annex includes copies of any representations received following circulation of the Consultation Document (circulated on 14th November 2005, requesting comments by close of business on 28th November 2005).

Representations were received from the following parties:

No.	Company	File Number
1	British Energy	CAP094-CAACR-01
2	Centrica	CAP094-CAACR-02
3	EDF Energy	CAP094-CAACR-03
4	E.ON UK	CAP094-CAACR-04
5	International Power	CAP094-CAACR-05
6	RWE npower	CAP094-CAACR-06
7	Scottish and Southern Energy	CAP094-CAACR-07

Reference	CAP094-CAACR-01
Company	British Energy



28th November 2005

Lindsey Paradine
Transmission Commercial
National Grid
NGT House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

Dear Lindsey,

CUSC Amendment Proposal CAP094 Limited Duration Transmission Entry Capacity
Consultation Alternative Amendment Proposal CAP094

Thank you for the opportunity to comment on the above consultation which raises a number of important matters. This response is sent on behalf of British Energy plc and represents the views of British Energy Power and Energy Trading Ltd, British Energy Generation Ltd and Eggborough Power Ltd.

Key points:

- **British Energy supports the introduction of the Simple Block LDTEC access product.**
- **British Energy continues to support the consultation Alternative Amendments raised in our letter of the 31st October 2005**

Our letter of the 31st October, which responded to the original CAP094 consultation, set out our reasoning behind the consultation alternatives and their merits. Notwithstanding the observations made by National Grid we continue to believe they would better facilitate the Applicable CUSC objective as compare to the current baseline.

Yours sincerely

A handwritten signature in black ink, appearing to read 'John Capener', with a horizontal line underneath.

John Capener
Head of Transmission & Trading Arrangements
British Energy Power and Energy Trading

British Energy Group plc Barnett Way Barnwood Gloucester GL4 3RS
Telephone 01452 652222 Facsimile 01452 653715

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Reference	CAP094-CAACR-02
Company	Centrica



Lindsey Paradine
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By email
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Centrica Energy
Millstream East,
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Fax (01753) 431150
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Our Ref.
Your Ref.
28 November 2005

Dear Lindsey,

Consultation Alternative Amendment Proposal CAP094 - Limited Duration Transmission Entry Capacity

Thank you for the opportunity to comment on the alternative proposals raised by British Energy.

As Centrica does not support the introduction of multiple contiguous blocks (MCB) of STTEC, we do not support the implementation of any of the alternative proposals raised by British Energy. We do not believe that MCB STTEC is a sufficiently different product to STTEC to warrant the introduction of this product either on its own or coupled with an alternative product. We further believe that if this product were introduced it would merely introduce complexity where it is not required.

We believe that MCB STTEC is of limited use as only where a flat capacity is available across the appropriate period, can this product be offered by National Grid. This results in lower levels of capacity being released than is available as the peaks in the available capacity are effectively sterilised. In addition, this capacity could equally be acquired under the current available products by applying for several blocks of STTEC.

We continue to believe that WGAA3 offers a relatively high-risk product to applicants, and as such, this undermines the usefulness of this product on a standalone basis. We firmly believe that WGAA5 represents the most appropriate mix of release of capacity whilst minimising risk, both to applicants and to the industry due to additional constraints.

I hope you have found this response useful. Please contact me if you have any queries regarding these views.

Yours sincerely,

Sarah Owen
Commercial Manager
Centrica Energy

A centrica business

Centrica plc - The group includes British Gas Trading, British Gas Services and Accord Energy
Registered in England No.3033654. Registered Office: Millstream, Maidenhead Road, Windsor, Berkshire SL4 5GD

Reference	CAP094-CAACR-03
Company	EDF Energy

Our Ref
Your Ref CAP094

Lindsey Paradine
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Gallows Hill
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CV34 6DA



Date 22 November 2005

Dear Lindsey,

**EDF Energy Response to CUSC Amendment Proposal CAP094 –
“Limited Duration Transmission Entry Capacity”.**

EDF Energy is pleased to have the opportunity to comment on this CUSC Consultation Alternative Amendment Proposal to CAP094.

We continue to believe that TEC should remain the predominant transmission access product and that it is important that any variant of Limited Duration TEC should not undermine this position. There are, however, occasions where TEC is not available to a generator and STTEC does not provide efficient access, either in terms of certainty, cost or duration. In view of this, we believe that there is scope for an additional access product providing that it is charged at an appropriate rate so as not to undermine TEC.

The original version of Multiple Contiguous Blocks of STTEC did not provide a better alternative than either the current baseline or the other variants of LDTEC because the flat profile for each block makes it less efficient than the Profiled Block (PB) and Indicative Profiled Block (IPB) variants of LDTEC. We believe that the version of MCB STTEC proposed in the Consultation Alternative Amendment suffers from the same flaws and is therefore unlikely to be utilised by generators.

Our preference remains for a combination of the Profiled Block and Indicative Profiled Block (WGAA 5) as this option offers the greatest potential for usable access but both the PB and IPB individually each offer the potential for access that is not available using existing access products.

Were it deemed that two further access products were undesirable then we favour Working Group Alternative Amendment 3 – the Indicative Profiled Block – over WGAA 2. We feel this will increase the efficiency of the transmission network by maximising additional access but with a lower risk of constraint costs than the other alternatives.

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If you have any queries, please do not hesitate to contact me on 020 7752 2524 or
Rupert Judson on 020 7752 2526.

Yours sincerely

Stephen Moore
Energy Market Strategy
EDF Energy

Reference	CAP094-CAACR-04
Company	E.ON UK



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E.ON UK plc
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eon-uk.com

Paul Jones
024 7642 4829

paul.jones@eon-uk.com

22 November, 2005

Dear Lindsey,

CAP094 – Consultation Alternative Amendments

Thank you for the opportunity to comment on the three consultation alternatives which have been raised in respect of the above consultation. E.ON does not support any of the alternatives.

Whilst we appreciate that these proposals were introduced to alleviate National Grid's concerns regarding British Energy's original MCB STTEC alternative, we still do not believe that it is an appropriate solution. The revised MCB STTEC option continues to fail to deliver no more than the present STTEC product. We would reiterate that a generator can presently put in multiple applications for blocks of STTEC. Therefore, the proposal does not provide anything new in this respect.

The only difference between the MCB STTEC product and the present STTEC product is that MCB STTEC applications would require the completion of one form and would attract one application fee, whereas multiple applications for existing STTEC would require one form for each block of STTEC requested and would attract multiple application fees. The reduced administration from using one form would be negligible and cannot be attributed as a serious benefit of the proposal. Additionally, the MCB STTEC option should require National Grid to carry out the same amount of work as for a multiple application for the present STTEC product. Therefore, the application fee benefit is also unlikely to be significant.

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We agree with National Grid that the Indicative Profiled Block LDTEC (IPB LDTEC) is a superior product to the proposed MCB STTEC on the grounds that the capacity would be notified more frequently under the IPB LDTEC and that it gives Users greater certainty. However, we also believe that the firm Profiled Block LDTEC option is superior to the MCB STTEC for similar reasons. Both the PB LDTEC and IPB LDTEC options provide capacity in weekly chunks whereas the lowest level of granularity available with the MCB STTEC option is 4 weeks. This means that less capacity is likely to be able to be made available by MCB STTEC.

For example, the diagram in figure 1 below shows an illustrative LDTEC profile available for a generator to use. If the generator were to make a request for MCB STTEC, National Grid would have to use slots of 4, 5 and 6 weeks' duration to make up the MCB STTEC product offered. This means that certain parts of the available capacity are effectively sterilised, simply because of the lack of flexibility of the product.

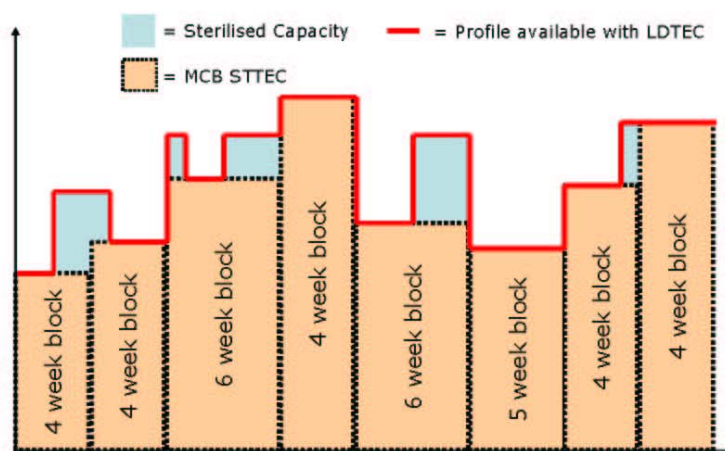


Figure 1 – MCB STTEC compared with a Profiled LDTEC

As less capacity is made available, the product artificially restricts the amount of generation capacity which can be made available to the market thereby limiting the potential benefits to competition in the provision of energy and balancing services. It is also a less efficient use of the transmission capacity available.

It is this lack of flexibility which really marks out MCB STTEC as an inferior product to any of the profiled LDTEC options (WGAA2, WGAA3 and WGAA5).

The individual Consultation Alternative Amendments options are further assessed below.

CAA1 – MCB STTEC as sole product

As discussed above, this delivers no more than present STTEC and is therefore not a solution to the defect

CAA2 – MCB STTEC and IPB LDTEC

This is an unnecessary combination as the IPB LDTEC can deliver full benefits on its own. Consider the example in figure 1 above. We would see little purpose in delivering the profile with a combination of MCB STTEC and IPB LDTEC as in the figure 2 below, rather than using IPB LDTEC to do it all.

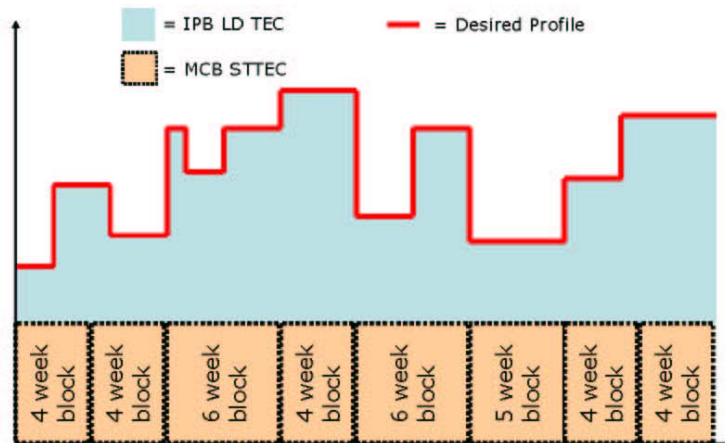


Figure 2 – MCB STTEC and IPB LDTEC used in combination

CAA3 – MCB STTEC and Simple Profiled Block LDTEC

This is also an unnecessary option as a profiled block or indicative profiled block could deliver the same level of capacity and more. Again, considering the example above it is unclear why anyone would aim to go for a combination of SPB LDTEC and MCB STTEC to deliver an approximation of the profile of capacity, as in figure 3 below, when a profiled product can deliver it exactly.

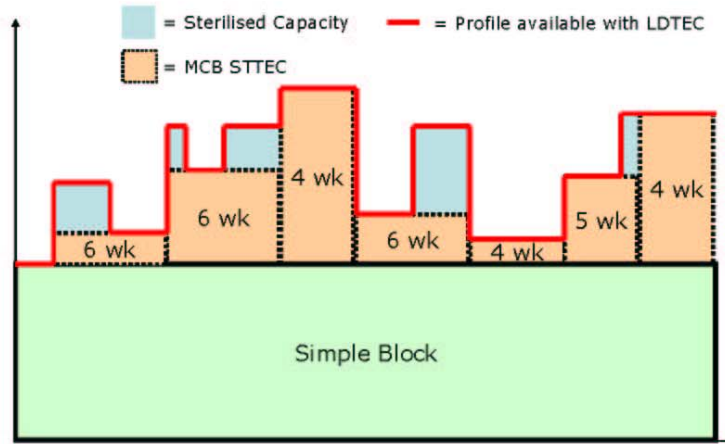


Figure 3 – Simple Block LDTEC and MCB STTEC used in combination

In summary, we do not believe that any of the consultation alternatives are better than the present baseline. Neither are they better than working group alternatives WGAA2, WGAA3 or WGAA5, all of which we believe better meet the applicable CUSC objectives.

Our preference remains for WGAA5, the combined PB LDTEC and IPB LDTEC option.

Yours sincerely

Paul Jones
 Trading Arrangements

Reference	CAP094-CAACR-05
Company	International Power



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Lindsey Paradine
National Grid
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27th November 2005

Dear Lindsey,

CAP 94 Consultation Alternative

Thank you for the opportunity to comment on CAP 94 Consultation Alternative. This response is submitted on behalf of International Power's operating companies: First Hydro Company; Rugeley Power Ltd; Deeside Power Development Company Ltd; and Saltend Cogeneration Company Ltd.

The Consultation Alternative amendments propose changes to the priority order for considering MC STTEC and in addition proposes combinations of revised MC STTEC with IPB and revised MC STTEC with Simple Block LDTEC.

We continue to believe that MC STTEC offers no advantage over STTEC and can be synthesised by multiple STTEC applications. The revised MCSTTEC removes an issue relating to the enhanced priority order over other products but we continue to believe that it has no advantage over multiple STTEC applications and offers less flexibility as a single volume is used for all applications.

We trust you find these comments useful.

Yours sincerely

Simon Lord
Transmission Services Manager

Reference	CAP094-CAACR-06
Company	RWE npower

RWE npower



Lindsey Paradine
Transmission Commercial
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Your ref
Our ref
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28th November 2005

■ Consultation Alternative Amendment CAP094: Limited Duration TEC

Dear Lindsey

Thank you for the opportunity to respond to the above consultation.

As stated in our response to the original CAP094 consultation, RWE npower's view is that neither the proposed original amendment, nor any of the alternatives, better facilitate the relevant CUSC objectives. Moreover, the proposals have the potential to significantly compromise the efficient operation of the transmission system.

RWE npower does not support any of the consultation alternatives or National Grid's preferred alternative, WGAA3 (IPB) because they convey on generators the ability to:

- Secure rights for periods of just under a year through a product other than TEC.
- Secure such rights at a price potentially much lower than that for TEC access.

The above two factors would in our view greatly undermine TEC as the primary access product. This would be detrimental to the relevant CUSC objective of 'the efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence' In addition:

- We have serious concerns about the ability to use such a product as a means of jumping the GB queue for access at a discount, rather than a premium to TEC.

This would be detrimental to the relevant CUSC objective of 'facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity'.

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Notwithstanding the above detrimental long term effects, if National Grid believes that, in the shorter term, WGAA3 will strike the correct balance between maximising the provision of additional access rights within the year and managing the risk of additional constraints, then we expect a corresponding reduction (all other things being equal) in its projection of balancing costs for the 2006/07 GBSO incentive scheme.

The proposer has consistently failed to identify a valid defect in the CUSC. The existing STTEC product already offers users the choice of a sub-annual duration of access without the option to renew the access at the end of the contracted period. The inability to identify a valid defect in the CUSC demonstrates that the perceived defect is really in the charges relating to the existing STTEC product and the desire to circumvent the GB queue, as repeatedly suggested by the proposer.

If you wish to discuss any aspect of our response please do not hesitate to contact me.

Yours Sincerely

Shona Watt
Transmission Charging Manager
npower

Reference	CAP094-CAACR-07
Company	Scottish and Southern Energy

-----Original Message-----

From: Garth.Graham@scottish-southern.co.uk [mailto:Garth.Graham@scottish-southern.co.uk]

Sent: 28 November 2005 16:29

To: GoldIC, Industry Codes

Subject: Re: Consultation Alternative Amendment CAP094

Dear Sirs,

This response is sent on behalf of Scottish and Southern Energy, Southern Electric, Keadby Generation Ltd., Medway Power Ltd., and SSE Energy Supply Ltd.

In relation to the consultation concerning the report associated with CUSC Amendment Proposal CAP094 "Limited Duration TEC" (contained within your note of 14th November 2005), we have the following comments to make.

First, we do not support the three proposed Consultation Alternative Amendments put forward by British Energy. We are mindful of the comments expressed by National Grid in paragraphs 3.5 and 3.6 of the Consultation document.

We too are concerned that "each of the Consultation Alternative Amendments would unduly complicate the arrangements for obtaining access within year especially since a number of the proposed products are very similar".

We are mindful that whilst "there are two short-term products available at present, we note these proposals would increase this to four (in the case of CAA1) or five (in the case of CAA2 and CAA3) in addition to TEC".

We agree that "this, we expect, would degrade transparency and potentially competition in securing such rights".

We further note that "given TEC is an important component of an access framework that ensures National Grid can discharge its obligations to develop an efficient, economic and coordinated transmission, we remain of the view that TEC should continue to be the primary means by which transmission access is obtained".

As we have noted in our previous comments on CAP094 (original) as well as CAP070, we believe that developing further TEC based products (such as the CAP094 original, together with the Working Group and the Consultation Alternative Amendments) will not better achieve the applicable CUSC Objectives.

Second, with respect to implementation timescales, we agree with the views expressed previously with CAP094 (original) that any implementation of either CAP094 or an Alternative can only happen at the start of the new TEC/Financial Year. This is because this is the only way that all market participants can make informed decisions about the optimum mix of access products simultaneously at the start of the year. Otherwise many parties will effectively be excluded (by virtue of actions already taken with respect to TEC, and perhaps STTEC) from choosing a LDTEC option and would, therefore, be unduly discriminated against.

In conclusion, with respect to the 'original' CAP094 proposal we do not believe that it better facilitates the achievement of any of the Applicable CUSC Objectives when compared to the existing baseline version of the CUSC. We have also considered all the Working Group Alternative Amendments and the Consultation Alternative Amendments. For the avoidance of doubt, we do not believe that any of the Working Group Alternative Amendments or Consultation Alternative Amendments better facilitate the achievement of any of the Applicable CUSC Objectives when compared to the existing baseline version of the CUSC,

although we acknowledge they are 'better' than the 'original'.

Regards

Garth Graham
Scottish and Southern Energy plc

Annex 6 – Copies of Comments received on the Proposed Amendment Report

This Annex includes copies of any representations received following circulation of the Draft Amendment Report (circulated on 5th December 2005 requesting comments by close of business on 12th December 2005).

Representations were received from the following parties:

No.	Company	File Number
1	RWE npower	CAP094-AR-01

Reference	CAP094-AR-1
Company	RWE npower

From: Watt, Shona (npower) [<mailto:shona.watt@npower.com>]
Sent: 12 December 2005 12:44
To: Paradine, Lindsey
Subject: FW: CAP094 (Limited Duration Transmission Entry Capacity): Draft Amendment Report

Lindsey

I have the following comment wrt the draft amendment report:

The tables in 12.4 and 12.13 could be misleading. The column 'supportive' is too general and could be taken to suggest majority support for a single alternative, which does not exist. It would be more accurate to include a 'supportive' column for each of the alternatives.

Regards

Shona