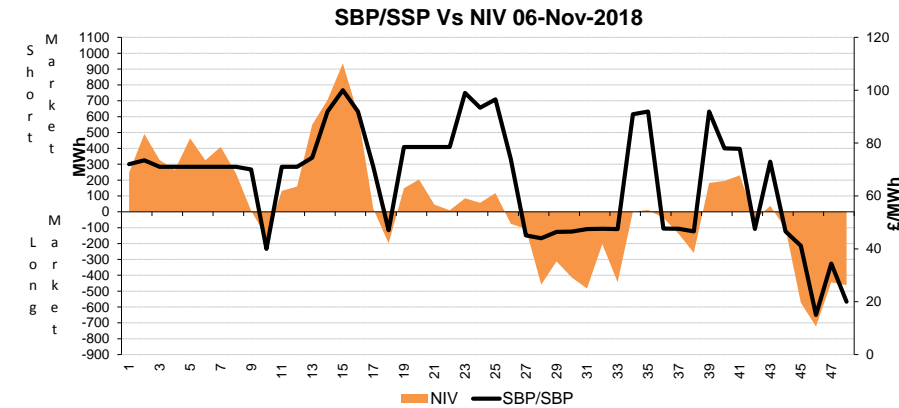
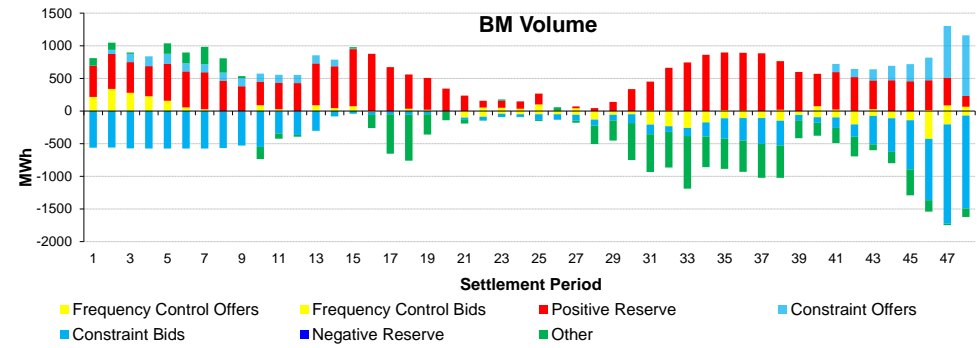
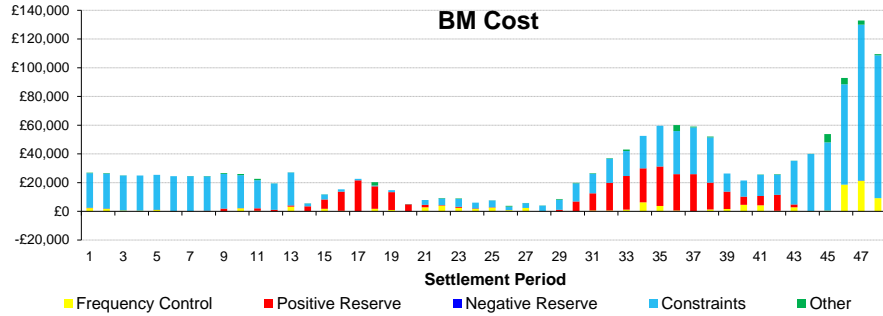
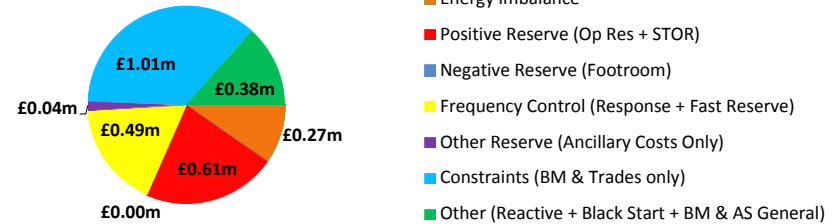
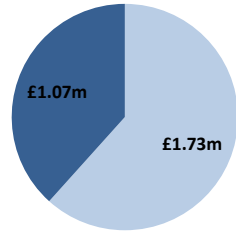


Date: 06/11/2018

BSUoS Charge Estimate: £2.06/MWh
Total Outturn: £2.80m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Western Link status: Available

Commentary

Between midnight and the morning peak, the market was short in excess of 1800MW. In the morning around 200MW of STOR was used to account for demand forecast error. Additional dynamic response was held from the late evening due to wind generation volatility. Multiple trades on the interconnectors and on generating units, with the support of some BM actions were taken for RoCoF during the night. Between the morning and the evening, BM actions were taken to solve power flow restrictions in Scotland following planned outages. In the late evening, BM actions volume increased as the wind level raised. In addition, trades were taken to manage the voltage levels throughout the country.