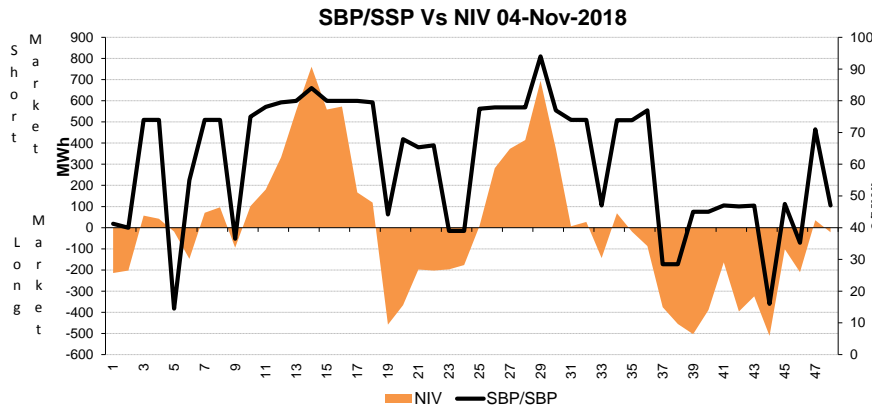
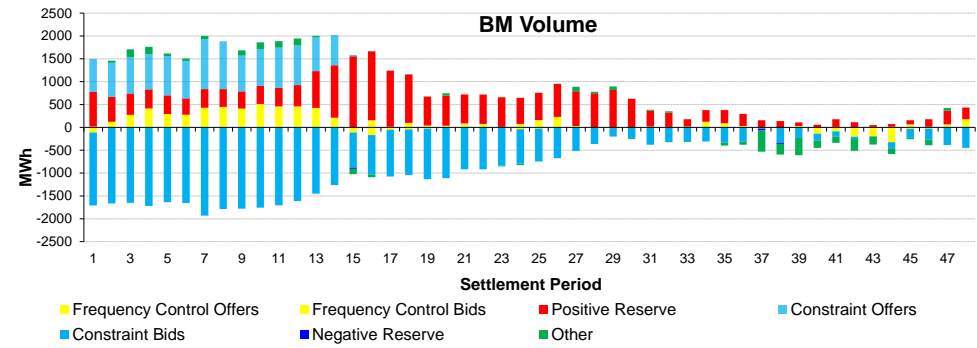
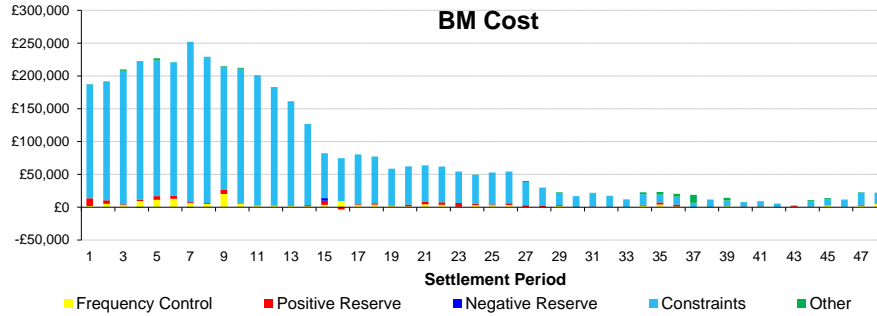
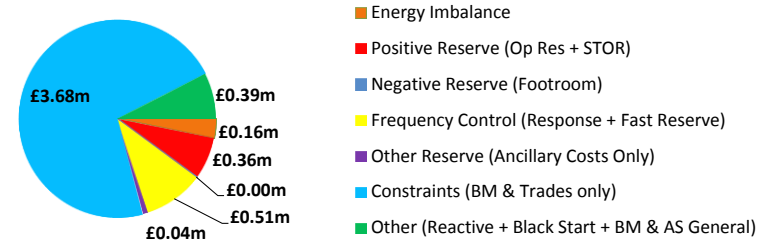
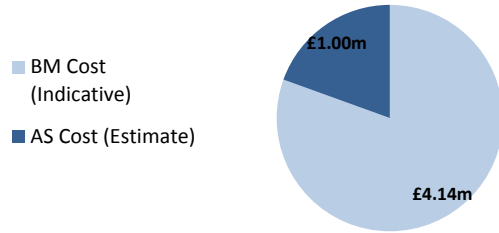


Date: 04/11/2018

BSUoS Charge Estimate: £3.92/MWh
Total Outturn: £5.15m

Daily Balancing Costs



Commentary

The market was short in excess of 1400MW over the morning peak and in the afternoon. In the early morning, some trades on the interconnectors were taken for positive margin. STOR was run in the morning and over the darkness peak in excess of 500MW and in excess of 800MW respectively. This was mainly due to the demand turning out higher than forecasted, up to 1300MW, all day. Demand uncertainty was also the main drive behind the dynamic response held after the darkness peak.

Overnight, large volume of BM actions on wind generation were used to solve Power flow restrictions in place in Scotland and on the network boundary between England and Scotland due to planned outages and high wind levels. In addition, trades and BM actions on generating units were taken to regulate the voltage levels in England and Scotland. Trades on the interconnectors and on generating units, with the support of some BM actions, were also taken for RoCoF.

Western Link status: Available