

**NATIONAL GRID ELECTRICITY TRANSMISSION**  
**PLC SYSTEM OPERATOR LIMITED**

**THE CONNECTION & USE OF SYSTEM**

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**~~DEDICATED TO TRANSITIONAL ISSUES~~**

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