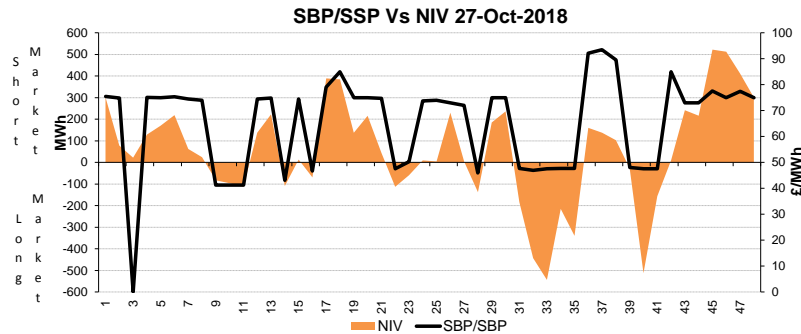
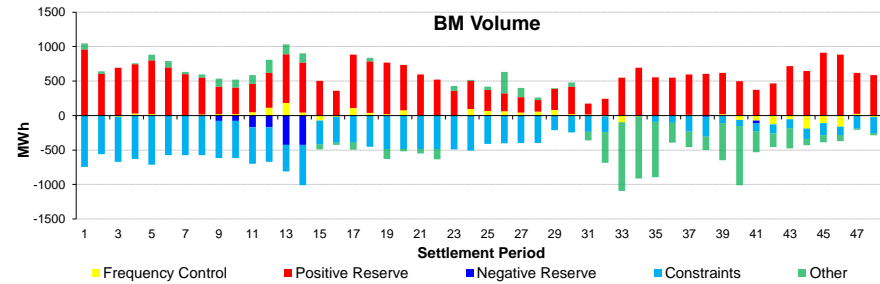
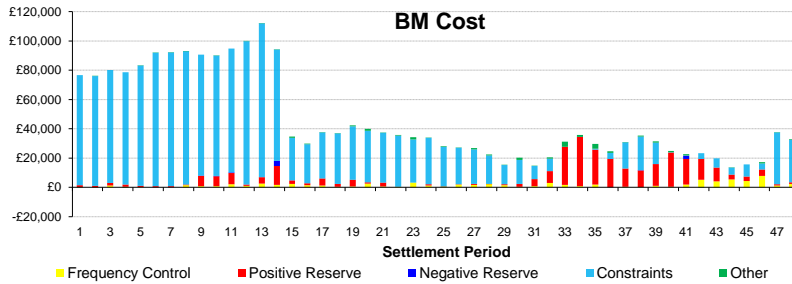
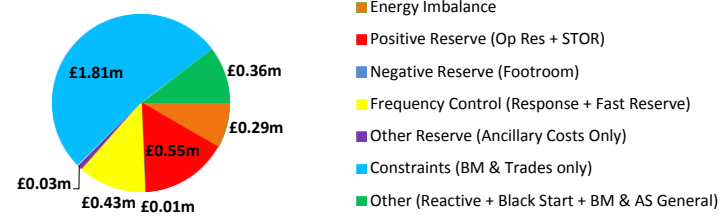
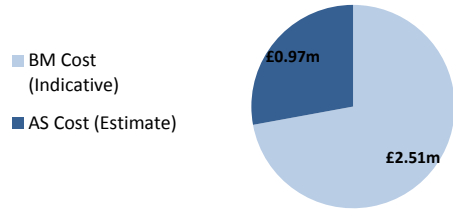


Date: 27/10/2018

BSUoS Charge Estimate: £2.78/MWh
Total Outturn: £3.48m

Daily Balancing Costs



Commentary

Although the market was short for most of the day, it was the lead up to, and during, the evening peak where most energy costs were incurred due to the market despatch not being enough to meet the reserve requirement. In addition to BM actions, trades were required on the interconnectors to help meet the requirement. Overnight a significant volume of actions were required for ROCOF across interconnectors and BM units; both trades and BM actions were used to solve. There were widespread voltage issues with actions required in Scotland, North East, North West, Midlands and South East; again trades and BM actions were used to solve. During the day, constraints in Scotland and North Wales were experienced alongside ROCOF on some BM units.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.