

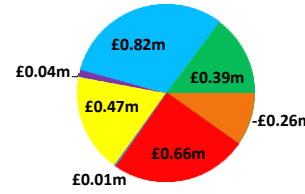
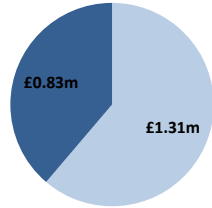
Date: 28/10/2018

BSUoS Charge Estimate: £1.76/MWh  
Total Outturn: £2.14m

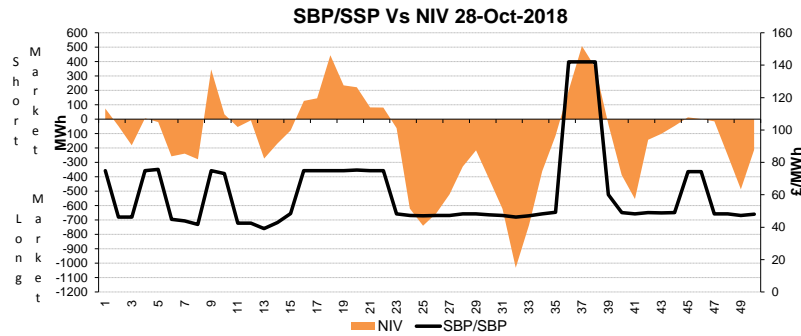
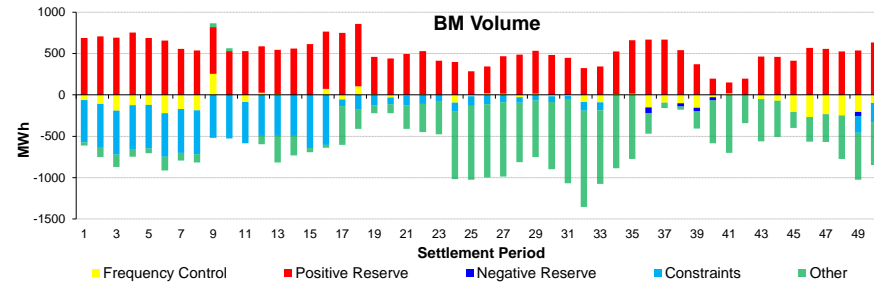
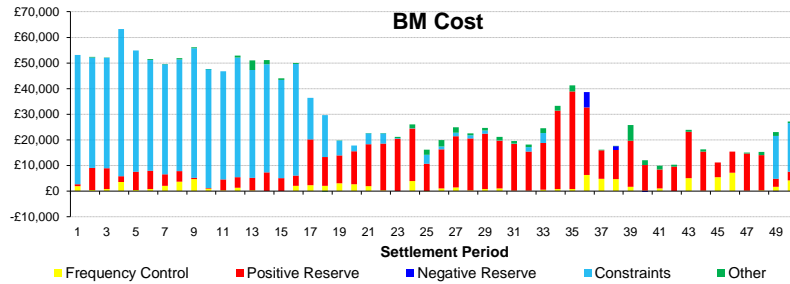
# Daily Balancing Costs



BM Cost  
(Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mixed throughout the 24 hours. Additional dynamic response was held from the morning until the evening for wind volatility and demand uncertainty. Overnight, trades and BM actions on generating units were taken to control voltage levels in England. Multiple trades on the interconnectors and on generating units were also taken for RoCoF. In the afternoon a few BM actions were required to solve power flow restrictions in South of England, due to planned outages.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**