

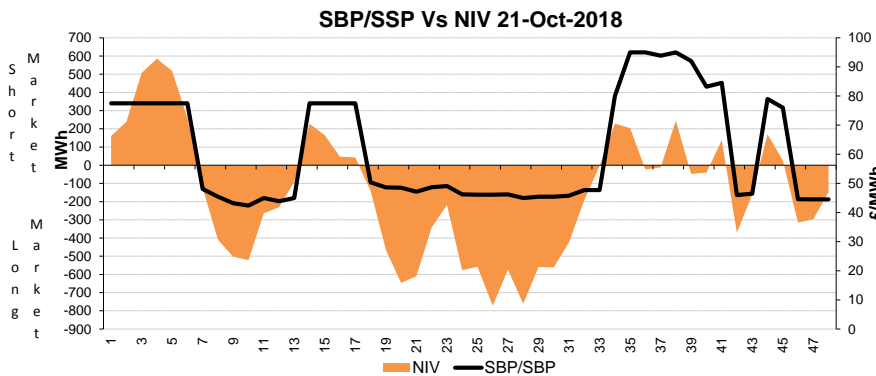
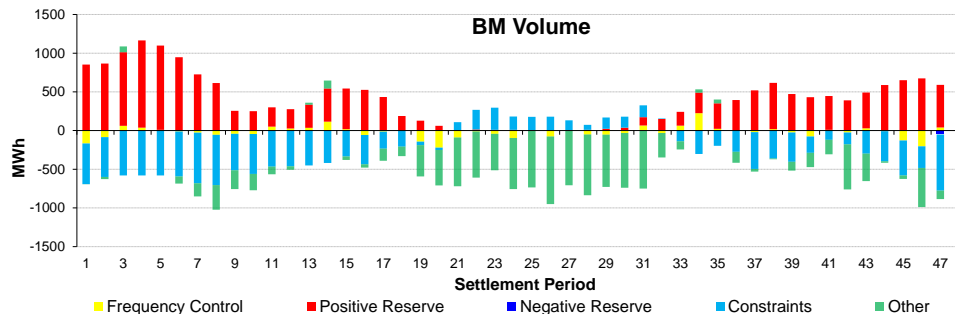
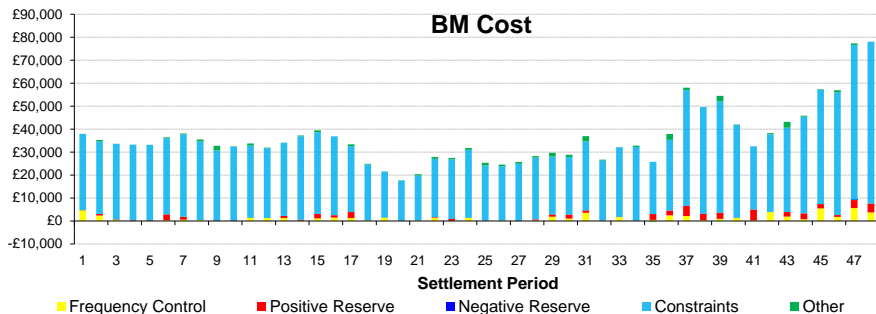
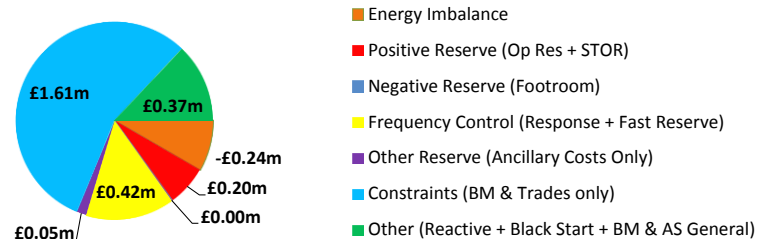
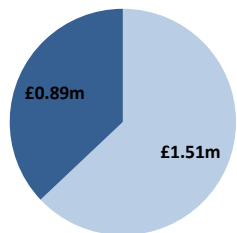
Date: 21/10/2018

BSUoS Charge Estimate: £2.32/MWh
Total Outturn: £2.41m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Commentary

The market was mixed throughout the 24 hours, with periods of short market in excess of 1200MW overnight and in excess of 400MW over the morning and the darkness peak. Up to 1GW of wind errors against forecast were observed during the day and up to 2.4GW demand forecast errors in the late evening. Large volume of trades on the interconnectors and BM actions on generating units were required between midnight and the late afternoon for RoCoF. Over the morning hours, the support of additional generating units was required to secure the RoCoF risk associated to an interconnector import in excess of 1000MW. As a consequence, a large volume of offers were accepted in the BM for RoCoF during a two hours period. As wind levels increased from the evening, BM actions were required to solve power flow restrictions on the network boundary between England and Scotland and in Wales area. Following planned outages, trades were taken throughout the 24 hours to solve constraints in North of Scotland.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.